Kern River Gas Transmission Company

Guarantor

Kern River Funding Corporation

Issuer

Financial Statements (Unaudited) and Officer's Certificate

As of and for the Quarterly Period Ended June 30, 2015

TABLE OF CONTENTS

OFFICER'S CERTIFICATE

I, the undersigned, Joseph Lillo, Vice President, Finance, of Kern River Gas Transmission Company and Kern River Funding Corporation (collectively, the "Companies"), hereby certify that the accompanying balance sheets of the Companies as of June 30, 2015 and December 31, 2014, and the statements of income, comprehensive income, changes in partners' capital and cash flows for the three- and six-month periods ended June 30, 2015 and 2014, have been compiled from figures shown in the records of the Companies and fairly present the financial position of the Companies as of June 30, 2015 and December 31, 2014, and the results of operations and cash flows of the Companies for the periods presented, subject to year-end audit adjustments, all in conformity with regulatory (Kern River Gas Transmission Company) and generally accepted (Kern River Funding Corporation) accounting principles consistently applied during the periods.

This report is intended solely for the use of the Companies, the Trustee of the $510 million in debt securities issued in accordance with the August 13, 2001 Trust Indenture Agreement and the Trustee of the $836 million in debt securities issued in accordance with the May 1, 2003 Trust Indenture Agreement and should not be used for any other purpose.

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Joseph Lillo
Vice President, Finance

Omaha, Nebraska
August 28, 2015

Kern River Gas Transmission Company

Financial Statements - Regulatory Basis (Unaudited)

As of and for the Quarterly Period Ended June 30, 2015

MANAGEMENT'S DISCUSSION AND ANALYSIS OF FINANCIAL CONDITION AND RESULTS OF OPERATIONS

The following is management's discussion and analysis of certain significant factors that have affected the financial condition and results of operations of Kern River Gas Transmission Company (the "Company") during the periods included herein. This discussion should be read in conjunction with the Company's historical unaudited Financial Statements - Regulatory Basis and the notes thereto included elsewhere in this report. The Company's actual results in the future could differ significantly from the historical results.

Forward-Looking Statements

The Company may make forward-looking statements that involve judgments, assumptions and other uncertainties beyond its control. These forward-looking statements may include, among others, statements concerning revenue and cost trends, cost recovery, cost reduction strategies and anticipated outcomes, pricing strategies, changes in the utility industry, planned capital expenditures, financing needs and availability, statements of the Company's expectations, beliefs, future plans and strategies, anticipated events or trends and similar comments concerning matters that are not historical facts. These types of forward-looking statements are based on current expectations and involve a number of known and unknown risks and uncertainties that could cause the actual results and performance of the Company to differ materially from any expected future results or performance, expressed or implied, by the forward-looking statements. Important factors that could cause actual results to differ materially from those expectations include: market-related effects on revenues and other operating uncertainties, uncertainties relating to economic and political conditions and uncertainties regarding the impact of regulations, changes in government policy and competition. The Company undertakes no obligation to publicly update or revise any forward-looking statements, whether as a result of new information, future events or otherwise. The foregoing factors should not be construed as exclusive.

Results of Operations for the Second Quarter and First Six Months of 2015 and 2014

Operating revenue increased $2.2 million for the second quarter of 2015 compared to 2014 and $4.5 million for the first six months of 2015 compared to 2014 primarily due to capacity being sold at higher rates, higher volumes and higher margins on hedge settlements.

Operation and maintenance expenses decreased $2.7 million for the second quarter of 2015 compared to 2014 and increased $0.8 million for the first six months of 2015 compared to 2014 primarily due to timing of operation and maintenance projects.

Total depreciation and amortization, including regulatory debits and credits, increased $2.3 million for the second quarter of 2015 compared to 2014 and $4.5 million for the first six months of 2015 compared to 2014 due to changes in levelized depreciation.

Property and other taxes decreased $0.5 million for the second quarter of 2015 compared to 2014 and $1.1 million for the first six months of 2015 compared to 2014 primarily due to lower property value assessments.

Total income tax expense increased $1.6 million for the second quarter of 2015 compared to 2014 and $0.8 million for the first six months of 2015 compared to 2014 due to higher income before income tax expense.

Interest on long-term notes payable to subsidiary decreased $1.1 million for the second quarter of 2015 compared to 2014 and $2.3 million for the first six months of 2015 compared to 2014 due to scheduled repayments of the principal outstanding on long-term notes payable to subsidiary.

Liquidity and Capital Resources

The Company's cash flow from transportation revenue is generally adequate to meet its obligations and commitments. In addition, the Company has access to funds through a variety of sources, including commercial banks and capital markets. Although the Company believes that such sources of liquidity will be sufficient to satisfy its obligations and capital expenditure commitments for the foreseeable future, the Company's cash flow may be affected by a variety of factors, including regulatory policies, competition, market-oriented revenue price spreads, its ability to renew long-term firm gas transportation service agreements and the creditworthiness of the Company's firm transportation customers.

The Company's cash and cash equivalents were $9.1 million as of June 30, 2015 and $26.2 million as of December 31, 2014.

Net cash flows from operating activities for the second quarter of 2015 and 2014 was $46.6 million and $43.4 million, respectively. The change was due to higher revenue collections, lower interest payments due to timing of scheduled payments and declining principal balances and higher margins on hedge settlements.

Net cash flows from operating activities for the first six months of 2015 and 2014 was $117.3 million and $113.4 million, respectively. The change was due to higher revenue collections, lower interest payments due to timing of scheduled payments and declining principal balances and higher margins on hedge settlements, partially offset by higher operations and maintenance payments.

Net cash flows from investing activities for the second quarter of 2015 and 2014 was $(5.3) million and $(6.1) million, respectively. The change was due to the 2014 compressor engine exchanges.

Net cash flows from investing activities for the first six months of 2015 and 2014 was $(9.8) million and $(9.0) million, respectively. The change was due to pipeline class upgrades and net purchases of marketable securities, partially offset by the 2014 compressor engine exchanges.

Capital expenditures, net of salvage proceeds and excluding non-cash investing transactions such as allowance for other funds used during construction and payables, are expected to be $37.2 million for the year ended December 31, 2015. Capital expenditure needs are reviewed regularly by management and may change significantly as a result of these reviews, which may consider, among other factors, customer contracts, changes in rules and regulations, including environmental; outcomes of regulatory procedures; changes in income tax laws; general business conditions; load projections; the cost and efficiency of construction labor, equipment and materials; and the cost and availability of capital. In addition, there can be no assurance that costs related to capital expenditures will be fully recovered. The Company expects to meet its capital expenditure requirements with cash flows from operations.

Net cash flows from financing activities for the second quarter of 2015 and 2014 was $(55.3) million and $(50.4) million, respectively. The change was due to higher distributions to partners of $4.0 million and higher repayments of long-term notes payable to subsidiary of $0.9 million.

Net cash flows from financing activities for the first six months of 2015 and 2014 was $(124.7) million and $(103.7) million, respectively. The change was due to higher distributions to partners of $19.0 million and higher repayments of long-term notes payable to subsidiary of $2.0 million.

KERN RIVER GAS TRANSMISSION COMPANY
BALANCE SHEETS - REGULATORY BASIS (Unaudited)
(Amounts in thousands)

	As of	
	June 30, 2015	**December 31, 2014**
ASSETS		
Utility plant, net	$ 1,656,063	$ 1,691,899
Other property and investments	32,191	35,744
Current and accrued assets:		
Cash and cash equivalents	9,078	26,238
Customer accounts receivable	30,690	32,733
Other accounts receivable, net	941	233
Transportation and exchange gas receivables	1,624	1,694
Plant materials and operating supplies	10,407	10,396
Other current and accrued assets	4,016	3,363
Total current and accrued assets	56,756	74,657
Deferred debits:		
Deferred income taxes	121,155	119,998
Regulatory assets	73,289	76,021
Other deferred debits	4,432	5,380
Total assets	$ 1,943,886	$ 2,003,699
PARTNERS' CAPITAL AND LIABILITIES		
Partners' capital:		
Accumulated capital	$ 779,112	$ 817,502
Accumulated other comprehensive income, net	711	377
Total partners' capital	779,823	817,879
Long-term notes payable to subsidiary - less current portion	323,196	381,366
Other non-current liabilities	892	471
Current and accrued liabilities:		
Current portion of long-term notes payable to subsidiary	100,840	85,340
Accounts payable	4,117	7,381
Customer deposits	29,072	33,203
Income taxes payable	1,915	692
Accrued interest	90	91
Accrued property and other taxes	7,264	3,333
Other current and accrued liabilities	4,735	3,583
Total current and accrued liabilities	148,033	133,623
Deferred credits:		
Deferred income taxes	513,135	510,660
Regulatory liabilities	178,807	159,700
Total liabilities	1,164,063	1,185,820
Total partners' capital and liabilities	$ 1,943,886	$ 2,003,699

The accompanying notes are an integral part of these financial statements.

KERN RIVER GAS TRANSMISSION COMPANY
STATEMENTS OF INCOME - REGULATORY BASIS (Unaudited)
(Amounts in thousands)

	Three-Month Periods Ended June 30,		Six-Month Periods Ended June 30,	
	2015	**2014**	**2015**	**2014**
Operating revenue - transportation	$ 89,816	$ 87,554	$ 178,434	$ 173,925
Operating costs and expenses:				
Operation and maintenance	10,667	13,436	22,864	22,103
Depreciation and amortization	21,561	21,473	43,103	42,875
Regulatory debits and credits, net	10,288	8,108	20,499	16,186
Property and other taxes	3,766	4,295	7,598	8,667
Income tax expense	14,213	12,641	27,270	26,360
Total operating costs and expenses	60,495	59,953	121,334	116,191
Operating income	29,321	27,601	57,100	57,734
Other income (expense):				
Interest income	16	219	27	220
Allowance for other funds used during construction	48	10	78	35
Other, net	(30)	52	(25)	225
Income tax expense	(15)	(27)	(34)	(107)
Total other income (expense)	19	254	46	373
Interest charges:				
Interest on long-term notes payable to subsidiary	6,059	7,207	12,414	14,696
Amortization of deferred financing costs	456	544	935	1,109
Miscellaneous interest expense	108	90	212	216
Allowance for borrowed funds used during construction	(15)	(4)	(25)	(13)
Total interest charges	6,608	7,837	13,536	16,008
Net income	$ 22,732	$ 20,018	$ 43,610	$ 42,099

The accompanying notes are an integral part of these financial statements.

KERN RIVER GAS TRANSMISSION COMPANY
STATEMENTS OF COMPREHENSIVE INCOME - REGULATORY BASIS (Unaudited)
(Amounts in thousands)

	Three-Month Periods Ended June 30,		Six-Month Periods Ended June 30,	
	2015	**2014**	**2015**	**2014**
Net income	$ 22,732	$ 20,018	$ 43,610	$ 42,099
Other comprehensive (loss) income -				
Unrealized (losses) gains on cash flow hedges,				
net of tax of $(696), $(88), $209 and $794	(1,116)	(141)	334	1,273
Comprehensive income	$ 21,616	$ 19,877	$ 43,944	$ 43,372

The accompanying notes are an integral part of these financial statements.

KERN RIVER GAS TRANSMISSION COMPANY
STATEMENTS OF CHANGES IN PARTNERS' CAPITAL - REGULATORY BASIS (Unaudited)
(Amounts in thousands)

	Accumulated Capital	Accumulated Other Comprehensive (Loss) Income, Net	Total Partners' Capital
Balance, March 31, 2014	$ 818,986	$ 408	$ 819,394
Net income	20,018	—	20,018
Other comprehensive loss - cash flow hedges	—	(141)	(141)
Distributions to partners	(30,000)	—	(30,000)
Balance, June 30, 2014	$ 809,004	$ 267	$ 809,271
Balance, December 31, 2013	$ 829,905	$ (1,006)	$ 828,899
Net income	42,099	—	42,099
Other comprehensive income - cash flow hedges	—	1,273	1,273
Distributions to partners	(63,000)	—	(63,000)
Balance, June 30, 2014	$ 809,004	$ 267	$ 809,271
Balance, March 31, 2015	$ 790,380	$ 1,827	$ 792,207
Net income	22,732	—	22,732
Other comprehensive loss - cash flow hedges	—	(1,116)	(1,116)
Distributions to partners	(34,000)	—	(34,000)
Balance, June 30, 2015	$ 779,112	$ 711	$ 779,823
Balance, December 31, 2014	$ 817,502	$ 377	$ 817,879
Net income	43,610	—	43,610
Other comprehensive income - cash flow hedges	—	334	334
Distributions to partners	(82,000)	—	(82,000)
Balance, June 30, 2015	$ 779,112	$ 711	$ 779,823

The accompanying notes are an integral part of these financial statements.

KERN RIVER GAS TRANSMISSION COMPANY
STATEMENTS OF CASH FLOWS - REGULATORY BASIS (Unaudited)
(Amounts in thousands)

	Three-Month Periods Ended June 30,		Six-Month Periods Ended June 30,	
	2015	**2014**	**2015**	**2014**
Cash flows from operating activities:				
Net income	$ 22,732	$ 20,018	$ 43,610	$ 42,099
Adjustments to reconcile net income to net cash flows from operating activities:				
Depreciation and depletion	21,561	21,473	43,103	42,875
Amortization	11,198	9,076	22,340	18,153
Allowance for other funds used during construction	(48)	(10)	(78)	(35)
Deferred income taxes, net	785	5,731	1,159	8,586
Receivables	(621)	668	1,519	1,937
Plant materials and operating supplies	(118)	81	(11)	72
Payables and accrued expenses	(9,216)	(13,449)	5,078	(329)
Other regulatory assets	336	(39)	286	(45)
Other regulatory liabilities	(38)	(25)	(76)	(62)
Other, net	68	(133)	365	180
Net cash flows from operating activities	46,639	43,391	117,295	113,431
Cash flows from investing activities:				
Capital expenditures	(5,273)	(6,089)	(9,323)	(9,044)
Proceeds from sale of marketable securities	—	—	457	—
Purchases of marketable securities	(3)	—	(919)	—
Net cash flows from investing activities	(5,276)	(6,089)	(9,785)	(9,044)
Cash flows from financing activities:				
Repayments of long-term notes payable to subsidiary	(21,335)	(20,354)	(42,670)	(40,707)
Distributions to partners	(34,000)	(30,000)	(82,000)	(63,000)
Net cash flows from financing activities	(55,335)	(50,354)	(124,670)	(103,707)
Net change in cash and cash equivalents	(13,972)	(13,052)	(17,160)	680
Cash and cash equivalents at beginning of period	23,050	23,632	26,238	9,900
Cash and cash equivalents at end of period	$ 9,078	$ 10,580	$ 9,078	$ 10,580

The accompanying notes are an integral part of these financial statements.

KERN RIVER GAS TRANSMISSION COMPANY
NOTES TO FINANCIAL STATEMENTS - REGULATORY BASIS
(Unaudited)

(1) General

Kern River Gas Transmission Company (the "Company") is an indirect wholly-owned subsidiary of Berkshire Hathaway Energy Company ("BHE"), a holding company that owns subsidiaries principally engaged in the energy business. BHE is a consolidated subsidiary of Berkshire Hathaway Inc. The Company owns an interstate natural gas pipeline system that extends from supply areas in the Rocky Mountains to consuming markets in Utah, Nevada and California. The Company's pipeline system consists of 1,700 miles of natural gas pipelines, including 1,400 miles of mainline section and 300 miles of common facilities, with a design capacity of 2,166,575 decatherms ("Dth") per day. The Company owns the entire mainline section, which extends from the system's point of origination near Opal, Wyoming, through the Central Rocky Mountains area into Daggett, California. The mainline section consists of 1,300 miles of 36-inch diameter pipeline and 100 miles of various laterals that connect to the mainline. The common facilities are jointly owned by the Company and Mojave Pipeline Company ("Mojave") as tenants-in-common, and ownership may increase or decrease pursuant to the capital contributions made by each respective joint owner. The Company has exclusive rights to 1,613,392 Dth per day of the common facilities' capacity, and Mojave has exclusive rights to 414,001 Dth per day of capacity. Operation and maintenance of the common facilities are the responsibility of Mojave Pipeline Operating Company, an affiliate of Mojave. The Company reimburses Mojave for its share of the pipeline expenses. The common facilities and associated operating costs are included in the unaudited Financial Statements - Regulatory Basis on a prorated basis. Except for quantities of natural gas owned for operational purposes, the Company does not own the natural gas that is transported through its system. The Company's transportation operations are subject to a regulated tariff that is on file with the Federal Energy Regulatory Commission ("FERC"). The tariff rates are designed to provide the Company with an opportunity to recover its costs of providing services and earn a reasonable return on its investments. The Company also owns Kern River Funding Corporation ("Funding"), which is an entity organized to issue and make payments on debt securities for the Company.

The unaudited Financial Statements - Regulatory Basis have been prepared based upon the accounting regulations of the FERC pursuant to the Code of Federal Regulations, Title 18, Part 201, Uniform System of Accounts ("FERC accounting regulations"). Therefore, the unaudited Financial Statements - Regulatory Basis contain certain differences from general purpose financial statements prepared in accordance with accounting principles generally accepted in the United States of America ("GAAP"), including the recognition of income taxes and certain regulatory assets for levelized depreciation and financial statement classifications such as deferred income taxes, income tax expense and accumulated negative salvage.

The unaudited Financial Statements - Regulatory Basis present the Company's stand-alone information. In accordance with FERC accounting regulations, the Company's 100% ownership of Funding is accounted for by the equity method. The Company's investment in Funding is included in other deferred debits on the unaudited Balance Sheets - Regulatory Basis.

Certain disclosures normally included in annual financial statements have been condensed or omitted, although the Company believes the disclosures are adequate to prevent the information presented from being misleading. Management believes the unaudited Financial Statements - Regulatory Basis contain all adjustments (consisting only of normal recurring adjustments) considered necessary for the fair presentation of the unaudited Financial Statements - Regulatory Basis as of June 30, 2015 and for the three- and six-month periods ended June 30, 2015 and 2014. The results of operations for the three- and six-month periods ended June 30, 2015 are not necessarily indicative of the results to be expected for the full year. The Company has evaluated subsequent events through August 28, 2015, which is the date the unaudited Financial Statements - Regulatory Basis were available to be issued.

The preparation of the unaudited Financial Statements - Regulatory Basis in conformity with FERC accounting regulations requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities at the date of the unaudited Financial Statements - Regulatory Basis and the reported amounts of revenue and expenses during the period. Actual results may differ from the estimates used in preparing the unaudited Financial Statements - Regulatory Basis. Note 2 of Notes to Financial Statements - Regulatory Basis included in the Company's Annual Report for the year ended December 31, 2014 describes the most significant accounting policies used in the preparation of the Financial Statements - Regulatory Basis. There have been no significant changes in the Company's assumptions regarding significant accounting estimates and policies during the six-month period ended June 30, 2015.

(2) New Accounting Pronouncements

In May 2014, the Financial Accounting Standards Board ("FASB") issued Accounting Standards Update ("ASU") No. 2014-09, which creates FASB Accounting Standards Codification ("ASC") Topic 606, "Revenue from Contracts with Customers" and supersedes ASC Topic 605, "Revenue Recognition." The guidance replaces industry-specific guidance and establishes a single five-step model to identify and recognize revenue. The core principle of the guidance is that an entity should recognize revenue upon transfer of control of promised goods or services to customers in an amount that reflects the consideration to which an entity expects to be entitled in exchange for those goods or services. Additionally, the guidance requires the entity to disclose further quantitative and qualitative information regarding the nature and amount of revenues arising from contracts with customers, as well as other information about the significant judgments and estimates used in recognizing revenues from contracts with customers. In August 2015, the FASB issued ASU No. 2015-14, "Revenue from Contracts with Customers (Topic 606): Deferral of the Effective Date" which defers the effective date one year to interim and annual reporting periods beginning after December 15, 2017. This guidance may be adopted retrospectively or under a modified retrospective method where the cumulative effect is recognized at the date of initial application. The Company is currently evaluating the impact of adopting this guidance on its Financial Statements and disclosures included within Notes to Financial Statements - Regulatory Basis.

(3) Regulatory Matters

In December 2009, the FERC issued an order establishing revised rates for the period of the Company's initial long-term contracts ("Period One rates") and required that rates be established based on a levelized rate design for eligible customers that elect to take service following the expiration of their initial contracts ("Period Two rates"). In November 2010, the FERC issued an order that established the Company is entitled to base its Period Two rates on a 100% equity capital structure.

In July 2011, the FERC issued an order requiring, among other things, that Period Two rates be based on a return on equity of 11.55% and a levelization period that coincides with a contract length of 10 or 15 years. The Company filed in compliance with the FERC's order in August 2011 and, following an order on compliance, again in September 2011. In late September 2011, the FERC issued a second order on compliance, accepting the Company's filing. In February 2013, the FERC issued an order that denied the requests for rehearing regarding its previous orders on Period Two rates.

In December 2013, the Company filed its notice of appeal with the United States Court of Appeals for the District of Columbia. The Company appealed the effective date of the final order for purposes of refunds and the denial of allowing a modification to Period One rates related to the rolled in shipper group rate credit. The shipper group appealed the appropriate rate of return to be utilized in designing Period Two rates in conjunction with the use of a 100% equity capital structure. In June 2015, the United States Court of Appeals for the District of Columbia denied both appeals.

(4) Employee Benefit Plans

The Company is a participant in benefit plans sponsored by MidAmerican Energy Company ("MEC"), an indirect wholly-owned subsidiary of BHE. The MidAmerican Energy Company Retirement Plan provides pension benefits for eligible employees ("pension plan") and the MidAmerican Energy Company Welfare Benefit Plan provides certain postretirement health care and life insurance benefits for eligible retirees ("other postretirement plan") on behalf of the Company. The Company's contributions to the pension plan and other postretirement plan totaled $0.2 million and $0.3 million for the three-month periods ended June 30, 2015 and 2014, respectively, and $0.4 million and $0.5 million for the six-month periods ended June 30, 2015 and 2014, respectively. As of June 30, 2015 and December 31, 2014, the Company recorded in other property and investments its portion of the over funded status of the pension and other postretirement plans of $3.3 million and $3.1 million, respectively. Amounts attributable to the Company were allocated from MEC to the Company in accordance with the intercompany administrative services agreement. Offsetting regulatory liabilities have been recorded related to the amounts not yet recognized as a component of net periodic benefit costs that will be included in regulated rates.

(5) Fair Value Measurements

The carrying value of cash, certain cash equivalents, receivables, payables and accrued liabilities approximates fair value because of the short-term maturity of these instruments. The Company uses a three level hierarchy for determining fair value and a financial asset or liability classification within the hierarchy is determined based on the lowest level input that is significant to the fair value measurement. The Company's investments in money market mutual funds are accounted for as available-for-sale securities, are stated at fair value, and are included in cash and cash equivalents and other property and investments on the Balance Sheets - Regulatory Basis. The fair value of the Company's money market mutual funds, which approximates cost, was $38.2 million and $59.5 million as of June 30, 2015 and December 31, 2014, respectively. The Company also has investments in investment funds that are accounted for as trading securities, are stated at fair value, and are included in other property and investments on the Balance Sheets - Regulatory Basis. The fair value of the Company's investment funds was $0.5 million as of June 30, 2015. The Company had no investment funds as of December 31, 2014. The Company considers these money market mutual funds and investment funds to be valued using Level 1 inputs, which are determined by using, when available, a readily observable quoted market price or net asset value of an identical security in an active market.

(6) Commitments and Contingencies

The Company is party to a variety of legal actions arising out of the normal course of business. Plaintiffs occasionally seek punitive or exemplary damages. The Company does not believe that such normal and routine litigation will have a material effect on its financial results.

(7) Other Related Party Transactions

BHE provides certain administrative and management services, including executive, financial, legal, and tax, to the Company. Expenses incurred by BHE and billed to the Company are based on the individual services and expense items provided and were $0.2 million and $1.0 million for the three-month periods ended June 30, 2015 and 2014, respectively, and $0.2 million and $1.1 million for the six-month periods ended June 30, 2015 and 2014, respectively. Income tax transactions with BHE resulted in net payments of $24.9 million and $25.2 million for each of the three- and six-month periods ended June 30, 2015 and 2014, respectively.

MEC provides certain administrative and management services, including executive, financial, legal, human resources, payroll and tax, to the Company. Expenses incurred by MEC and billed to the Company are based on the individual services and expense items provided and were $0.3 million and $0.4 million for the three-month periods ended June 30, 2015 and 2014, respectively, and $0.5 million and $0.6 million for the six-month periods ended June 30, 2015 and 2014, respectively.

Northern Natural Gas Company ("Northern"), an indirect wholly-owned subsidiary of BHE, provides certain administrative and management services, including executive, financial, regulatory, legal, commercial and tax, to the Company. The Company was billed $0.3 million for each of the three-month periods ended June 30, 2015 and 2014, and $0.6 million for each of the six-month periods ended June 30, 2015 and 2014 for these services.

As of June 30, 2015 and December 31, 2014, the Company had accounts payable to affiliates of $0.4 million and $0.8 million, respectively, which are reflected in accounts payable on the Balance Sheets - Regulatory Basis. The Company also had insignificant accounts receivable from affiliates as of June 30, 2015 and $0.7 million as of December 31, 2014, which are included in customer accounts receivable on the Balance Sheets - Regulatory Basis.

The Company provided natural gas transportation and other services to PacifiCorp, an indirect subsidiary of BHE, of $0.7 million and $0.8 million for the three-month periods ended June 30, 2015 and 2014, respectively, and $1.5 million and $1.6 million for the six-month periods ended June 30, 2015 and 2014, respectively. PacifiCorp provided electricity and other services to the Company of $0.1 million for each of the three-month periods ended June 30, 2015 and 2014, and $0.3 million for each of the six-month periods ended June 30, 2015 and 2014. PacifiCorp provides certain administrative and management services, including information technology, legislative and financial, to the Company. Expenses incurred by PacifiCorp and billed to the Company are based on the individual services and expense items provided and were insignificant for each of the three-month periods ended June 30, 2015 and 2014, and $0.1 million for each of the six-month periods ended June 30, 2015 and 2014. As of June 30, 2015 and December 31, 2014, the Company had net accounts receivable from PacifiCorp for intercompany transactions totaling $0.3 million, which is reflected in customer accounts receivable on the Balance Sheets - Regulatory Basis.

The Company provided natural gas transportation and other services to Nevada Power Company ("Nevada Power"), an indirect wholly-owned subsidiary of BHE, of $17.9 million and $17.8 million for the three-month periods ended June 30, 2015 and 2014, respectively, and $33.4 million and $33.2 million for the six-month periods ended June 30, 2015 and 2014, respectively. Nevada Power provided electricity and other services to the Company, which were insignificant for each of the three-month periods ended June 30, 2015 and 2014, and $0.1 million for each of the six-month periods ended June 30, 2015 and 2014. As of June 30, 2015 and December 31, 2014, the Company had net accounts receivable from Nevada Power for intercompany transactions totaling $5.9 million and $5.3 million, respectively, which is reflected in customer accounts receivable on the Balance Sheets - Regulatory Basis.

(8) Subsequent Event

The Company distributed $10.0 million to its partners in July 2015.

In June 2015, a customer with a natural gas transportation contract with annual revenues of $5.1 million, filed for Chapter 11 bankruptcy protection. In August 2015, the customer filed a motion in the bankruptcy proceeding to have the Company's contracts rejected, including this transportation contract. The hearing on the filing is expected to be held in September 2015. The Company holds $19.8 million of cash in an escrow account as credit support for the transportation contract and construction. The Company believes that the bankruptcy resolution will not have a material impact on its financial results.

Kern River Funding Corporation

Financial Statements (Unaudited)

As of and for the Quarterly Period Ended June 30, 2015

KERN RIVER FUNDING CORPORATION
BALANCE SHEETS (Unaudited)
(Amounts in thousands, except per share data)

	As of	
	June 30, 2015	**December 31, 2014**
ASSETS		
Current assets:		
Receivable due from parent	$ 1	$ 1
Current portion of long-term notes receivable from parent	100,840	85,340
Total current assets	100,841	85,341
Long-term notes receivable from parent	323,196	381,366
Total assets	$ 424,037	$ 466,707
LIABILITIES AND SHAREHOLDER'S EQUITY		
Current liabilities-		
Current portion of long-term notes payable	$ 100,840	$ 85,340
Long-term notes payable	323,196	381,366
Total liabilities	424,036	466,706
Shareholder's equity-		
Common stock, $1 par value, 1,000 shares authorized, issued and outstanding	1	1
Total liabilities and shareholder's equity	$ 424,037	$ 466,707

The accompanying notes are an integral part of these financial statements.

KERN RIVER FUNDING CORPORATION
STATEMENTS OF INCOME (Unaudited)
(Amounts in thousands)

	Three-Month Periods Ended June 30,		Six-Month Periods Ended June 30,	
	2015	2014	2015	2014
Revenues from long-term note receivable from parent	$ 6,059	$ 7,207	$ 12,414	$ 14,696
Interest expense on long-term notes payable	6,059	7,207	12,414	14,696
Net income	$ —	$ —	$ —	$ —

The accompanying notes are an integral part of these financial statements.

KERN RIVER FUNDING CORPORATION
STATEMENTS OF CASH FLOWS (Unaudited)
(Amounts in thousands)

	Three-Month Periods Ended June 30,		Six-Month Periods Ended June 30,	
	2015	**2014**	**2015**	**2014**
Cash flows from operating activities:				
Net income	$ —	$ —	$ —	$ —
Adjustments to reconcile net income to net cash flows from operating activities:				
Net change in receivable due from parent	—	—	—	—
Net change in accrued interest	—	—	—	—
Net cash flows from operating activities	—	—	—	—
Cash flows from financing activities:				
Proceeds received on long-term notes receivable from parent	21,335	20,354	42,670	40,707
Repayments of long-term notes payable	(21,335)	(20,354)	(42,670)	(40,707)
Net cash flows from financing activities	—	—	—	—
Net change in cash	—	—	—	—
Cash at beginning of period	—	—	—	—
Cash at end of period	$ —	$ —	$ —	$ —

The accompanying notes are an integral part of these financial statements.

KERN RIVER FUNDING CORPORATION
NOTES TO FINANCIAL STATEMENTS
(Unaudited)

(1) General

Kern River Funding Corporation ("Funding") is a direct wholly-owned subsidiary of Kern River Gas Transmission Company ("Kern River"). Funding was organized to issue and make payments on debt securities for Kern River. There are no other revenues or costs incurred by Funding except for those that are passed from or to Kern River.

The unaudited Financial Statements have been prepared in accordance with accounting principles generally accepted in the United States of America ("GAAP") for interim financial information. Accordingly, they do not include all of the disclosures required by GAAP for annual financial statements. Management believes the unaudited Financial Statements contain all adjustments (consisting only of normal recurring adjustments) considered necessary for the fair presentation of the unaudited Financial Statements as of June 30, 2015 and for the three- and six-month periods ended June 30, 2015 and 2014. The results of operations for the six-month period ended June 30, 2015 are not necessarily indicative of the results to be expected for the full year. Funding has evaluated subsequent events through August 28, 2015, which is the date the unaudited Financial Statements were available to be issued.

The unaudited Financial Statements should be read in conjunction with the financial statements and notes thereto included in Funding's audited Financial Statements for the year ended December 31, 2014.