

THIS FILING IS

Item 1: An Initial (Original) Submission OR Resubmission No. _____

Form 1 Approved
OMB No.1902-0021
(Expires 12/31/2014)
Form 1-F Approved
OMB No.1902-0029
(Expires 12/31/2014)
Form 3-Q Approved
OMB No.1902-0205
(Expires 05/31/2014)



FERC FINANCIAL REPORT

FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)

PacifiCorp

Year/Period of Report

End of 2011/Q1

INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

GENERAL INFORMATION

I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- (1) one million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus losses).

III. What and Where to Submit

(a) Submit FERC Forms 1 and 3-Q electronically through the forms submission software. Retain one copy of each report for your files. Any electronic submission must be created by using the forms submission software provided free by the Commission at its web site: <http://www.ferc.gov/docs-filing/eforms/form-1/elec-subm-soft.asp>. The software is used to submit the electronic filing to the Commission via the Internet.

(b) The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.

(c) Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

(d) For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

- a) Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- b) Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

<u>Reference Schedules</u>	<u>Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

- e) The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of _____ for the year ended on which we have reported separately under date of _____, we have also reviewed schedules _____ of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases."

The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- (f) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders," and "CPA Certification Statement" have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission's website at <http://www.ferc.gov/help/how-to.asp>.

- (g) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <http://www.ferc.gov/docs-filing/eforms/form-1/form-1.pdf> and <http://www.ferc.gov/docs-filing/eforms.asp#3Q-gas>.

IV. When to Submit:

FERC Forms 1 and 3-Q must be filed by the following schedule:

- a) FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and
- b) FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,144 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 150 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" included in the header of each page is to be completed only for resubmissions** (see VII. below).
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, submit the electronic filing using the form submission software only. Please explain the reason for the resubmission in a footnote to the data field.
- VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the

termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS

I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

(3) 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

(4) 'Person' means an individual or a corporation;

(5) 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power;

(11) "project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

(a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development -costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special* reports as the Commission may be rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the -proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports salt be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies*.10

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

General Penalties

The Commission may assess up to \$1 million per day per violation of its rules and regulations. *See* FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER

IDENTIFICATION

01 Exact Legal Name of Respondent PacifiCorp		02 Year/Period of Report End of 2011/Q1	
03 Previous Name and Date of Change (if name changed during year) / /			
04 Address of Principal Office at End of Period (Street, City, State, Zip Code) 825 N.E. Multnomah, Suite 1900, Portland, OR 97232			
05 Name of Contact Person Henry E. Lay		06 Title of Contact Person Corporate Controller	
07 Address of Contact Person (Street, City, State, Zip Code) 825 N.E. Multnomah, Suite 1900, Portland, OR 97232			
08 Telephone of Contact Person, Including Area Code (503) 813-6179	09 This Report Is (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		10 Date of Report (Mo, Da, Yr) 07/02/2012

QUARTERLY CORPORATE OFFICER CERTIFICATION

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

01 Name Douglas K. Stuver	03 Signature Douglas K. Stuver	04 Date Signed (Mo, Da, Yr) 07/02/2012
02 Title Senior VP & Chief Financial Officer		

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

LIST OF SCHEDULES (Electric Utility)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
1	Important Changes During the Quarter	108-109	Resubmitted
2	Comparative Balance Sheet	110-113	Resubmitted
3	Statement of Income for the Quarter	114-117	Resubmitted
4	Statement of Retained Earnings for the Quarter	118-119	Resubmitted
5	Statement of Cash Flows	120-121	Resubmitted
6	Notes to Financial Statements	122-123	Resubmitted
7	Statement of Accum Comp Income, Comp Income, and Hedging Activities	122 (a)(b)	
8	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200-201	
9	Electric Plant In Service and Accum Provision For Depr by Function	208	
10	Transmission Service and Generation Interconnection Study Costs	231	
11	Other Regulatory Assets	232	
12	Other Regulatory Liabilities	278	
13	Elec Operating Revenues (Individual Schedule Lines 300-301)	300-301	
14	Regional Transmission Service Revenues (Account 457.1)	302	N/A
15	Electric Prod, Other Power Supply Exp, Trans and Distrib Exp	324	Resubmitted
16	Electric Customer Accts, Service, Sales, Admin and General Expenses	325	
17	Transmission of Electricity for Others	328-330	
18	Transmission of Electricity by ISO/RTOs	331	N/A
19	Transmission of Electricity by Others	332	
20	Deprec, Depl and Amort of Elec Plant (403,403.1,404,and 405) (except A	338	
21	Amounts Included in ISO/RTO Settlement Statements	397	N/A
22	Monthly Peak Loads and Energy Output	399	
23	Monthly Transmission System Peak Load	400	
24	Monthly ISO/RTO Transmission System Peak Load	400a	N/A

Name of Respondent PacifiCorp	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 07/02/2012	Year/Period of Report 2011/Q1
FOOTNOTE DATA			

Schedule Page: 2 Line No.: 1 Column:

Amended in accordance with FERC Order No. AC11-132.

Schedule Page: 2 Line No.: 2 Column:

Amended in accordance with FERC Order No. AC11-132.

Schedule Page: 2 Line No.: 3 Column:

Amended in accordance with FERC Order No. AC11-132.

Schedule Page: 2 Line No.: 4 Column:

Amended in accordance with FERC Order No. AC11-132.

Schedule Page: 2 Line No.: 5 Column:

Amended in accordance with FERC Order No. AC11-132.

Schedule Page: 2 Line No.: 6 Column:

Amended in accordance with FERC Order No. AC11-132.

Schedule Page: 2 Line No.: 15 Column:

Amended in accordance with FERC Order No. AC11-132.

Name of Respondent PacifiCorp	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report 07/02/2012	Year/Period of Report End of 2011/Q1
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IMPORTANT CHANGES DURING THE QUARTER/YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

PAGE 108 INTENTIONALLY LEFT BLANK
SEE PAGE 109 FOR REQUIRED INFORMATION.

Name of Respondent PacifiCorp	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 07/02/2012	Year/Period of Report 2011/Q1
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

ITEM 1.

Changes in Franchise Rights

The following table includes new or modified franchise agreements. The fee represents either the fee attached to the franchise agreement, an associated tax or fee.

<u>State</u>	<u>Effective Date</u>	<u>Expiration Date</u>	<u>Fee</u>
California (1) None			
Idaho (2) None			
Oregon (3) None			
Utah (2)			
Panguitch	03/08/2011	03/08/2031	2.0%
Holladay	03/14/2011	03/14/2036	6.0%
Washington (2)			
Dayton	02/21/2011	02/21/2021	6.0%
Wyoming (4) None			

- (1) In California, franchise agreement fees are an expense to PacifiCorp and are embedded in rates.
- (2) In Idaho, Utah and Washington, PacifiCorp collects franchise agreement fees from customers and remits them directly to the applicable municipalities.
- (3) In Oregon, the first 3.5% of the franchise agreement fee is an expense to PacifiCorp and is embedded in rates. Any amount above the 3.5% is collected from customers and remitted directly to the applicable municipalities.
- (4) In Wyoming, the first 1.0% of the franchise agreement fee is an expense to PacifiCorp and is embedded in rates. Any amount above the 1.0% is collected from customers and remitted directly to the applicable municipalities.

ITEM 2.

For information on the resubmission, refer to Note 1 of Notes to Financial Statements in this Form 3-Q and Note 2 of Notes to Financial Statements in PacifiCorp's annual report on Form No. 1 for the year ended December 31, 2011.

Name of Respondent PacifiCorp	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 07/02/2012	Year/Period of Report 2011/Q1
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

ITEM 3.

Purchase or Sale of an Operating Unit

In April 2011, PacifiCorp filed the journal entries required by the Uniform System of Accounts with the Federal Energy Regulatory Commission (the "FERC") for the sale of undivided ownership interests in certain of PacifiCorp's transmission facilities to Black Hills Power, Inc. For further discussion, refer to Important Changes During The Quarter/Year, Item 3 of PacifiCorp's annual report on Form No. 1 for the year ended December 31, 2010.

In March 2011, PacifiCorp entered into an agreement for the sale of the Snake Creek hydroelectric generating facility with Heber Light & Power Company. The sale will close after all regulatory approvals have been obtained. In April 2011, PacifiCorp filed for approval of the sale with the Oregon Public Utility Commission (the "OPUC"), the California Public Utilities Commission (the "CPUC") and the Wyoming Public Service Commission (the "WPSC").

ITEM 4.

Important Leaseholds

None.

ITEM 5.

Important Extension or Reduction of Transmission System or Distribution Territory

None.

ITEM 6.

Financing Activities

Short-term Debt and Revolving Credit Facilities

Regulatory authorities limit PacifiCorp to \$1.5 billion of short-term debt. As of March 31, 2011, PacifiCorp had \$270 million of short-term debt outstanding at a weighted average interest rate of 0.4%. As of December 31, 2010, PacifiCorp had \$36 million of short-term debt outstanding at a weighted average interest rate of 0.3%. PacifiCorp had no outstanding borrowings under its unsecured revolving credit facilities as of March 31, 2011 and December 31, 2010.

Commission authorizations for up to \$1.5 billion outstanding at any one time in commercial paper and other unsecured short-term debt are as follows:

- OPUC - Docket No. UF-4120, Order No. 98-158, dated April 16, 1998.
- Washington Utilities and Transportation Commission (the "WUTC") - Docket No. UE-980404, dated April 8, 1998.
- Idaho Public Utilities Commission (the "IPUC") - Case No. PAC-E-06-01, Order No. 29999, dated March 14, 2006, effective through April 30, 2011.
- IPUC - Case No. PAC-E-11-09, Order No. 32221, dated April 8, 2011, effective through April 30, 2016.
- FERC - Docket No. ES09-50-000, dated October 9, 2009, letter order effective January 1, 2010 through December 31, 2011.

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PacifiCorp			
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

Long-term Debt

In May 2011, PacifiCorp issued \$400 million of its 3.85% First Mortgage Bonds due June 15, 2021. PacifiCorp intends to use the net proceeds to fund capital expenditures, for the repayment of short-term debt and for general corporate purposes. State commission authorizations for this issuance were as follows:

- OPUC - Docket No. UF-4262, Order No. 10-062, dated February 23, 2010.
- IPUC - Case No. PAC-E-10-02, Order No. 31018, dated March 5, 2010.

PacifiCorp has regulatory authority from the OPUC and the IPUC to issue an additional \$1.6 billion of long-term debt. PacifiCorp must make a notice filing with the WUTC prior to any future issuance.

As of March 31, 2011, PacifiCorp had \$601 million of letters of credit available to provide credit enhancement and liquidity support for variable-rate tax-exempt bond obligations totaling \$587 million plus interest. These letters of credit were fully available as of March 31, 2011 and expire periodically through June 1, 2012.

Common Equity

In January 2011, PacifiCorp declared a dividend of \$275 million, which was paid to PPW Holdings LLC, a direct wholly owned subsidiary of MidAmerican Energy Holdings Company and PacifiCorp's direct parent company, on February 28, 2011. In March 2011, PacifiCorp declared a dividend of \$275 million, which was paid to PPW Holdings LLC on April 20, 2011.

ITEM 7.

Changes in Articles of Incorporation or Amendments to Charter

None.

ITEM 8.

Estimated Annual Effect of Wage Scale Changes

PacifiCorp's bargaining unit wage scale changes were as follows:

Unions Represented	% Increase ⁽¹⁾	Effective Date(s)	Estimated Annual Financial Impact ⁽²⁾
IBEW 57 Power Delivery (UT, ID & WY)	1.63%	1/26/2011	\$ 1,321,959
IBEW 57 Power Supply (UT, ID & WY)	1.63%	1/26/2011	<u>622,877</u>
Total			<u>\$ 1,944,836</u>

(1) This percentage increase represents the increase in wages for all effective dates during the calendar year as compared to the wage scale of the prior effective period.

(2) The estimated annual impact is based on the time period from the effective date of the increase to the end of the calendar year. Some amounts may be reimbursed by joint owners.

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PacifiCorp			
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

ITEM 9.

Legal Proceedings

In addition to the discussion contained herein regarding updates to legal proceedings based upon significant changes that occurred subsequent to those disclosed in Important Changes During the Quarter/Year, Item 9 of PacifiCorp's annual report on Form No. 1 for the year ended December 31, 2010, also refer to Note 8 of Notes to Financial Statements included in this Form 3-Q for developments since December 31, 2010, which includes an update on the USA Power legal matter.

In December 2000, Wah Chang, a large industrial customer of PacifiCorp filed an action before the OPUC asserting that the rates set by a special tariff with PacifiCorp and approved by the OPUC were not just and reasonable due to alleged market manipulation during the energy crisis. In October 2001, the OPUC dismissed Wah Chang's petition and found that Wah Chang assumed the risk of price increases under the special tariff. Wah Chang petitioned the Circuit Court for Marion County, Oregon for review of the OPUC's order. In June 2002, the Circuit Court for Marion County, Oregon granted Wah Chang's motion for review and ordered the OPUC to reopen the record to allow Wah Chang the opportunity to present new evidence. In September 2009, the OPUC dismissed Wah Chang's petition and reaffirmed that the rates set by the special tariff were just and reasonable. In October 2009, Wah Chang filed with the Oregon Court of Appeals a petition for judicial review of the OPUC's September 2009 order denying Wah Chang relief. In July 2010, the Oregon Court of Appeals accepted judicial review.

In a separate but related proceeding, in December 2000, Wah Chang filed a complaint in the Circuit Court for Linn County, Oregon asserting that the OPUC-approved special tariff with PacifiCorp is subject to rescission based on theories of mutual mistake of fact, frustration of purpose and impracticability. In August 2002, the Circuit Court for Linn County, Oregon granted PacifiCorp's motion for summary judgment dismissing Wah Chang's complaint. In February 2004, the Circuit Court for Linn County, Oregon granted Wah Chang's motion to reopen the case to present additional evidence of alleged market manipulation. In December 2007, Wah Chang filed a second amended complaint seeking recovery of a portion of the costs paid under the special tariff based on various theories of legal relief, including partial rescission, unjust enrichment, and breach of duty of good faith and fair dealing. In August 2009, the Circuit Court for Linn County, Oregon granted Wah Chang's request to file a third amended complaint containing a claim for punitive damages. In April 2011, Wah Chang's claims were presented during a jury trial, and all claims, including the claim for punitive damages, were resolved in PacifiCorp's favor. Wah Chang sought \$37 million (less the amount Wah Chang would have paid for electricity absent the special tariff) in compensatory damages and \$200 million in punitive damages. The outcome of these proceedings did not have an impact on PacifiCorp's financial results.

ITEM 10.

Officer, Director, Security Holder and Associated Company Transactions

There have been no officer, director or security holder transactions during the three-month period ended March 31, 2011.

ITEM 11.

(Reserved)

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 07/02/2012	Year/Period of Report 2011/Q1
PacifiCorp			
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

ITEM 12.

Regulatory Matters

In addition to the discussion contained herein regarding updates to regulatory matters based upon changes that occurred subsequent to those disclosed in Important Changes During The Quarter/Year, Item 12 of PacifiCorp's annual report on Form No. 1 for the year ended December 31, 2010, refer to Note 8 of Notes to Financial Statements in this Form 3-Q for additional regulatory matter updates.

FERC

As a result of a 2007 multi-party settlement with the FERC regarding long-term shared usage, coordinated operation and maintenance, and planning of certain 500-kV transmission lines, PacifiCorp agreed to file a Federal Power Act Section 205 rate change filing for its system-wide transmission service rates no later than June 1, 2011. In May 2011, PacifiCorp filed its Federal Power Act Section 205 rate case.

State Commissions

Utah

In March 2009, PacifiCorp filed for an energy cost adjustment mechanism ("ECAM") with the Utah Public Service Commission (the "UPSC"). The filing recommended that the UPSC adopt the mechanism to recover the difference between base net power costs set in the next Utah general rate case and actual net power costs. In February 2010, PacifiCorp filed an application with the UPSC seeking approval to defer the difference between the net power costs allowed by the UPSC's final order in PacifiCorp's 2009 general rate case and the actual net power costs incurred. Also in February 2010, the Utah Association of Energy Users filed a motion with the UPSC requesting deferral of incremental renewable energy credit ("REC") revenue in excess of the REC value utilized in Utah rates established by the 2009 general rate case. In July 2010, the UPSC issued an order approving a stipulation that would establish deferred accounts for both net power costs and REC revenues in excess of the levels currently included in rates, subject to the UPSC's final determination of the ratemaking treatment of the deferrals. In December 2010, the UPSC approved a separate stipulation that provides a \$3 million monthly credit to customers effective January 1, 2011 that will be applied toward the UPSC's final decision. In March 2011, the UPSC issued its final order approving the use of an energy balancing account ("EBA") in Utah, which will begin at the conclusion of the pending general rate case. Under the EBA, which has been established as a four year pilot program, 70% of any difference between actual net power costs incurred and the amount of net power costs recovered through base rates, subject to certain other adjustments, are deferred during the calendar year. PacifiCorp must then file by March 15 of the following year to initiate collection or refund of the deferred balance. The UPSC did not address in its EBA order the ratemaking treatment of deferred accounts for both net power costs and REC revenues in excess of the levels included in rates since the 2009 general rate case. In April 2011, PacifiCorp filed a petition with the UPSC for clarification and reconsideration of the EBA order, including reconsideration of the exclusion of financial swaps and REC sales from the determination of deferrals under the EBA. In May 2011, the UPSC granted PacifiCorp's petition for reconsideration of the UPSC's decision to exclude financial swaps from the EBA. The UPSC denied reconsideration of the 70% sharing of incremental net power costs not in base rates and clarified that the final order does not preclude future consideration of balancing account treatment for REC sales. The rehearing is scheduled for November 2011.

In January 2011, PacifiCorp filed a general rate case with the UPSC requesting a rate increase of \$232 million, or an average price increase of 14%. If approved by the UPSC, the rates will be effective September 2011.

Oregon

In March 2011, PacifiCorp made its initial filing for the annual transition adjustment mechanism ("TAM") with the OPUC for an annual increase of \$62 million, or an average price increase of 5%, to recover the anticipated net power costs forecasted for calendar year 2012. The new rates will be effective January 1, 2012 and are subject to updates throughout the proceeding, which is scheduled to be completed in November 2011.

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IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

In October 2010, PacifiCorp filed its 2009 tax report under Oregon Senate Bill 408 ("SB 408"). In January 2011, PacifiCorp entered into a stipulation with the OPUC staff and the Citizens' Utility Board of Oregon (the "CUB"), whereby PacifiCorp, the OPUC staff and the CUB agreed to a surcharge of \$13 million, plus interest. In April 2011, the OPUC issued an order adopting the stipulation without significant modification. The \$13 million, plus interest, will be recorded in earnings in the second quarter of 2011 and will be collected over a one-year period beginning in June 2011.

In May 2011, Oregon Senate Bill 967 ("SB 967") was enacted into law. SB 967 immediately repealed and replaced SB 408, and as a result, PacifiCorp will no longer be required to file tax reports under SB 408. Among other matters, SB 967 directs the OPUC to consider the income tax component of rates when conducting ratemaking proceedings. The enactment of SB 967 did not impact PacifiCorp's financial results.

Wyoming

In April 2010, PacifiCorp filed an application with the WPSC requesting approval of a new ECAM to replace the existing power cost adjustment mechanism ("PCAM"). The PCAM concluded with the final deferral of net power costs in November 2010 and collection through March 2012. In February 2011, the WPSC issued an order approving an ECAM effective December 1, 2010, under which 70% of any difference between actual net power costs incurred and the amount of net power costs recovered through base rates, subject to certain other adjustments, are deferred as incurred during the calendar year. PacifiCorp must then file by March 15 of the following year to initiate collection or refund of the deferred balance beginning June 1.

In February 2011, PacifiCorp filed its final PCAM application with the WPSC requesting recovery of \$16 million in deferred net power costs over the 12-month period ending March 31, 2012. If approved by the WPSC, the application would result in an \$11 million rate increase over the \$5 million currently reflected in the tariff. PacifiCorp requested and received approval from the WPSC to implement the \$11 million interim rate change effective April 1, 2011, which will be in effect until the WPSC issues a final order.

In November 2010, PacifiCorp filed a general rate case with the WPSC requesting a rate increase of \$98 million, or an average price increase of 17%. In May 2011, PacifiCorp filed its rebuttal testimony with the WPSC reducing the requested rate increase to \$80 million. If approved by the WPSC, the rates will be effective September 2011.

Washington

In May 2010, PacifiCorp filed a general rate case with the WUTC requesting an annual increase of \$57 million, or an average price increase of 21%. In November 2010, the requested annual increase was reduced to \$49 million, or an average price increase of 18%. In March 2011, the WUTC issued a final order and clarification letter approving an annual increase of \$33 million, or an average price increase of 12%, reduced in the first year by a customer bill credit of \$5 million, or 2% related to the sale of RECs expected during the rate year. The new rates were effective in April 2011. In April 2011, PacifiCorp filed a petition for reconsideration requesting the WUTC reconsider various items on the final order, including income tax and net power cost issues and the WUTC's conclusions with respect to rate of return. The WUTC staff also filed a petition for reconsideration. In May 2011, the WUTC denied the petitions for reconsideration filed by PacifiCorp and the WUTC staff.

Idaho

In May 2010, PacifiCorp filed a general rate case with the IPUC requesting an annual increase of \$28 million, or an average price increase of 14%. In November 2010, the requested annual increase was reduced to \$25 million, or an average price increase of 12%. In December 2010, the IPUC issued an interim order approving an annual increase of \$14 million, or an average price increase of 7% with an effective date of December 28, 2010. In February 2011, the IPUC issued its final order with no revisions to the December 2010 increase. In March 2011, PacifiCorp petitioned the IPUC seeking reconsideration or rehearing on certain aspects of the order, including the IPUC's conclusion that 27% of PacifiCorp's Populus to Terminal transmission line investment is not currently used and useful and should be carried as plant held for future use. The Idaho-allocated share of 27% of the investment is approximately \$13 million. In April 2011, the IPUC issued an order, accepting in part and rejecting in part, PacifiCorp's motion for reconsideration, resulting in no significant changes to the IPUC's initial order. PacifiCorp may appeal the Populus to Terminal decision to the Idaho Supreme Court.

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PacifiCorp			
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

Hydroelectric Decommissioning

Condit Hydroelectric Facility - White Salmon River, Washington

In September 1999, a settlement agreement to remove the 14-megawatt ("MW") Condit hydroelectric facility was signed by PacifiCorp, state and federal agencies and non-governmental organizations. In early February 2005, the parties agreed to modify the settlement agreement, establishing a total cost to decommission not to exceed \$21 million, excluding inflation. In October 2010, the Washington Department of Ecology issued a Clean Water Act 401 certificate, and in December 2010, the FERC issued a surrender order for project decommissioning modifying PacifiCorp's proposed decommissioning plans and directing a 2011 decommissioning. In January 2011, PacifiCorp filed a request for clarification and rehearing of the surrender order and a motion for stay with the FERC requesting reinstatement of PacifiCorp's decommissioning proposal. In April 2011, the FERC issued an order on rehearing, granting PacifiCorp nearly all of the changes it requested, but did not shorten the required agency consultation and FERC approval periods. This could jeopardize PacifiCorp's ability to decommission the Condit project in 2011. The FERC also denied the motion for stay; however, if PacifiCorp is unable to meet the deadlines in the order on rehearing, it could then seek an extension of time to 2012. PacifiCorp has until June 20, 2011 to accept, reject, or appeal the order on rehearing. PacifiCorp is evaluating the order to determine if a 2011 decommissioning is feasible.

Future Generation and Conservation

Integrated Resource Plan

As required by certain state regulations, PacifiCorp uses an Integrated Resource Plan ("IRP") to develop a long-term view of prudent future actions required to help ensure that PacifiCorp continues to provide reliable and cost-effective electric service to its customers. The IRP process identifies the amount and timing of PacifiCorp's expected future resource needs and an associated optimal future resource mix that accounts for planning uncertainty, risks, reliability impacts, state energy policies and other factors. The IRP is a coordinated effort with stakeholders in each of the six states where PacifiCorp operates. PacifiCorp files its IRP on a biennial basis and receives a formal notification in five states as to whether the IRP meets the commission's IRP standards and guidelines, referred to as acknowledgment. In March 2011, PacifiCorp filed its 2011 IRP with the state commissions.

Requests for Proposals

PacifiCorp has issued a series of individual Requests for Proposals ("RFPs"), each of which focuses on a specific category of electric generation resources consistent with the IRP. The IRP and the RFPs provide for the identification and staged procurement of resources in future years to achieve a balance of load requirements and resources. As required by applicable laws and regulations, PacifiCorp files draft RFPs with the UPSC, the OPUC and the WUTC prior to issuance to the market. Approval by the UPSC, the OPUC or the WUTC may be required depending on the nature of the RFPs.

In October 2009, PacifiCorp filed a request for approval with the UPSC to re-issue the All Source RFP, which was previously suspended in April 2009. In October 2009 and November 2009, respectively, the UPSC and the OPUC approved resumption of the All Source RFP. The All Source RFP sought up to 1,500 MW on a system wide basis from projects with in-service dates from 2014 through 2016. In December 2009, the All Source RFP was issued to the market. As a result, PacifiCorp signed an engineer, procure and construct contract, subject to regulatory approval and required permits, for the approximately 637-MW Lake Side 2 natural gas-fired combined-cycle generating facility, which is expected to be placed in service by June 2014. The Lake Side 2 generating facility will be constructed adjacent to PacifiCorp's Lake Side generating facility, which is located in Vineyard, Utah, about 40 miles south of Salt Lake City. In April 2011, the UPSC issued an order approving the construction of Lake Side 2. PacifiCorp has obtained all of the necessary construction permits and certificates, and in May 2011, PacifiCorp issued a notice to proceed with construction of the Lake Side 2 generating facility.

Name of Respondent PacifiCorp	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 07/02/2012	Year/Period of Report 2011/Q1
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

Environmental Laws and Regulations

PacifiCorp is subject to federal, state and local laws and regulations regarding air and water quality, renewable portfolio standards ("RPS"), emissions performance standards, climate change, coal combustion byproduct disposal, hazardous and solid waste disposal, protected species and other environmental matters that have the potential to impact PacifiCorp's current and future operations. In addition to imposing continuing compliance obligations, these laws and regulations provide authority to levy substantial penalties for noncompliance including fines, injunctive relief and other sanctions. These laws and regulations are administered by the United States Environmental Protection Agency (the "EPA") and various other state and local agencies. All such laws and regulations are subject to a range of interpretation, which may ultimately be resolved by the courts. Environmental laws and regulations continue to evolve, and PacifiCorp is unable to predict the impact of the changing laws and regulations on its operations and financial results. PacifiCorp believes it is in material compliance with all applicable laws and regulations. Refer to Note 8 of Notes to Financial Statements in this Form 3-Q for additional information regarding certain environmental laws and regulations affecting PacifiCorp. The discussion below contains material developments since those disclosed in Important Changes During The Quarter/Year, Item 12 of PacifiCorp's annual report on Form No. 1 for the year ended December 31, 2010.

Clean Air Standards

Clean Air Mercury Rule/Hazardous Air Pollutant Maximum Achievable Control Technology Standards

In March 2011, the EPA proposed a new rule that will require coal-fired generating facilities to reduce mercury emissions and other hazardous air pollutants through the establishment of a "Maximum Achievable Control Technology" standard rather than a cap-and-trade system. The public comment period will be open until July 5, 2011 and the final rule will be issued in November 2011. The proposed rule requires that new and existing coal-fired facilities achieve emission standards for mercury, acid gases and other non-mercury hazardous air pollutants. Existing sources are required to comply with the new standards within three years after the final rule is promulgated, with individual sources granted an additional year to complete installation of controls if approved by the permitting authority. Until the rule is final, PacifiCorp cannot fully determine the costs to comply with the requirements; however, PacifiCorp believes that its emission reduction projects completed to date or currently permitted or planned for installation, including scrubbers, baghouses and electrostatic precipitators are consistent with the EPA's proposed rules and will support PacifiCorp's ability to comply with the proposal's standards for acid gases and non-mercury metallic hazardous air pollutants. PacifiCorp anticipates having to take additional actions to reduce mercury emissions and otherwise comply with the proposal's standards. Incremental costs to install and maintain mercury emissions control equipment and additional emissions monitoring equipment at each of PacifiCorp's coal-fired generating facilities will increase the cost of providing service to customers. PacifiCorp believes that certain of its smaller coal-fired generating units that do not have scrubbers and that represent approximately 3% of its coal-fired generating capacity, could be significantly impacted by the final EPA regulations.

Regional Haze

The EPA has initiated a regional haze program intended to improve visibility in designated federally protected areas ("Class I areas"). Some of PacifiCorp's generating facilities meet the threshold applicability criteria to be eligible units under the Clean Air Visibility Rules. In accordance with the federal requirements, states were required to submit State Implementation Plans ("SIPs") by December 2007 to demonstrate reasonable progress towards achieving natural visibility conditions in Class I areas by requiring emissions controls, known as best available retrofit technology, on sources constructed between 1962 and 1977 with emissions that are anticipated to cause or contribute to impairment of visibility. Utah submitted its SIP and suggested that the emissions reduction projects planned by PacifiCorp are sufficient to meet its initial emissions reduction requirements. Utah approved amendments to its SIP submittal in April 2011, and those amendments, along with its previous SIP submittal, await approval or further direction from the EPA. Wyoming submitted its regional haze SIP to the EPA in January 2011. PacifiCorp believes that its planned emissions reduction projects will satisfy the regional haze requirements in Utah and Wyoming. It is possible that additional controls may be required after the respective SIPs have been considered by the EPA or that the timing of installation of planned controls could change.

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PacifiCorp			
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

Climate Change

Greenhouse Gas Tailoring Rule

Effective January 2, 2011, power plants, among other facilities, are required to comply with the Greenhouse Gas ("GHG") Tailoring Rule, which provides that any source that already has a Title V operating permit is required to have GHG provisions added to its permits upon renewal. In addition, the GHG Tailoring Rule provides that if projects at existing major sources result in an increase in emissions of GHG of at least 75,000 tons per year, such projects could trigger permitting requirements and the application of best available control technology to address GHG emissions. New major sources are also required to undergo permitting and install the best available control technology if their GHG emissions exceed the applicable threshold. Several legal challenges have been filed to the EPA's final GHG Tailoring Rule in the United States Court of Appeals for the District of Columbia Circuit. The EPA issued GHG best available control technology guidance documents in an effort to provide permitting authorities guidance on how to conduct a best available control technology review for GHG. Permitting authorities are beginning to implement the GHG Tailoring Rule and determine what constitutes best available control technology for GHG. PacifiCorp is in the process of obtaining permits for certain existing facilities to install emission reduction equipment to comply with the Regional Haze and Clean Air Transport Rules. These facilities were required to assess the impacts of the projects on GHG emissions under the GHG Tailoring Rule. PacifiCorp has received the required permit for a new natural gas-fired generating facility, which after having undergone a best available control technology review includes a limit for carbon dioxide equivalent emissions. Management believes this limit will not have a material impact on PacifiCorp.

GHG New Source Performance Standards

Under the Clean Air Act, the EPA may establish emissions standards that reflect the degree of emission reductions achievable through the best technology that has been demonstrated, taking into consideration the cost of achieving those reductions and any non-air quality health and environmental impact and energy requirements. The EPA entered into a settlement agreement with a number of parties, including certain state governments and environmental groups, in December 2010 to promulgate emissions standards covering GHG by July 26, 2011, and issue final regulations by May 26, 2012. It is unclear what standards the EPA will establish for new and modified sources or what the guidelines will be for existing sources. Until the standards are proposed and finalized, the impact on PacifiCorp cannot be determined.

Regional and State Activities

Several states have developed state-specific laws or regional legislative initiatives to report or mitigate GHG emissions that are expected to impact PacifiCorp, including:

- The Western Climate Initiative, a comprehensive regional effort to reduce GHG emissions by 15% below 2005 levels by 2020 through a cap-and-trade program that includes the electricity sector. The Western Climate Initiative includes the states of California, Montana, New Mexico, Oregon, Utah and Washington and the Canadian provinces of British Columbia, Manitoba, Ontario and Quebec. The state and provincial partners have agreed to begin reporting GHG emissions in 2011 for emissions that occurred in 2010. The first phase of the cap-and-trade program is scheduled to begin on January 1, 2012; however, only California, British Columbia and Quebec appear to be in a position to implement their programs in 2012.
- An executive order signed by California's governor in June 2005 would reduce GHG emissions in that state to 2000 levels by 2010, to 1990 levels by 2020 and 80% below 1990 levels by 2050. The California Air Resources Board proposed regulations to adopt a GHG cap-and-trade program in October 2010; however, those regulations have not yet been finalized. In March 2011, a California superior court judge ruled that the California Air Resources Board had failed to perform an adequate alternatives analysis for the state's cap-and-trade program, holding that the program could not move forward without the necessary analysis. The California Air Resources Board has indicated it intends to appeal the court's decision. In addition, California has adopted legislation that imposes a GHG emissions performance standard to all electricity generated within the state or delivered from outside the state that is no higher than the GHG emissions levels of a state-of-the-art combined-cycle natural gas-fired generating facility, as well as legislation that adopts an economy-wide cap on GHG emissions to 1990 levels by 2020.

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PacifiCorp			
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

Reporting

PacifiCorp voluntarily reports its GHG emissions to the California Climate Action Registry and The Climate Registry. In September 2009, the EPA issued its final rule regarding mandatory GHG Reporting beginning January 1, 2010. Under GHG Reporting, suppliers of fossil fuels, manufacturers of vehicles and engines, and facilities that emit 25,000 metric tons or more per year of GHG are required to submit annual reports to the EPA. PacifiCorp is subject to this requirement and will submit its first report by September 30, 2011.

Federal Legislation

Legislation introduced in the 112th Congress has been focused on repeal or delay of the EPA's ability to regulate GHG emissions. There is currently no federal legislation pending to regulate GHG emissions.

Renewable Portfolio Standards

In 2011, the California Legislature passed, and the governor signed, legislation to expand the state's RPS to require 20% of retail load to be procured from renewable resources by December 31, 2013, 25% by December 31, 2016 and 33% by December 31, 2020 and each year thereafter. The new law will likely supersede the California Air Resources Board 33% renewable electricity standard adopted pursuant to Executive Order S-21-09 in September 2009. The 2011 legislation expands the RPS to all California retail sellers, provides additional flexible compliance mechanisms for retail sellers and modifies the types of renewable electricity products that may be used to comply with the law.

Water Quality Standards

In March 2011, the EPA released a proposed rule under §316(b) of the Clean Water Act to regulate cooling water intakes at existing facilities. The proposed rule establishes requirements for all power generating facilities that withdraw more than 2 million gallons per day, based on total design intake capacity, of water from waters of the United States and use at least 25% of the withdrawn water exclusively for cooling purposes. The proposed rule includes impingement (i.e., when fish and other organisms are trapped against screens when water is drawn into a facility's cooling system) mortality standards to be met through average impingement mortality or intake velocity design criteria and entrainment (i.e., when organisms are drawn into the facility) standards to be determined on a case-by-case basis. The standards are required to be met as soon as possible after the effective date of the final rule, but no later than eight years thereafter. The rule is required to be finalized by July 2012. PacifiCorp will be required to complete impingement and entrainment studies in 2013. The costs of compliance with the cooling water intake structure rule cannot be determined until the rule is final and the prescribed studies are conducted. In the event that PacifiCorp's existing intake structures require modification, the costs are not anticipated to be significant.

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PacifiCorp			
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

Coal Combustion Byproduct Disposal

In December 2008, an ash impoundment dike at the Tennessee Valley Authority's Kingston power plant collapsed after heavy rain, releasing a significant amount of fly ash and bottom ash, coal combustion byproducts, and water to the surrounding area. In light of this incident, federal and state officials have called for greater regulation of the storage and disposal of coal combustion byproducts. In May 2010, the EPA released a proposed rule to regulate the management and disposal of coal combustion byproducts, presenting two alternatives to regulation under the Resource Conservation and Recovery Act ("RCRA"). Under the first option, coal combustion byproducts would be regulated as special waste under RCRA Subtitle C and the EPA would establish requirements for coal combustion byproducts from the point of generation to disposition, including the closure of disposal units. Alternatively, the EPA is considering regulation under RCRA Subtitle D under which it would establish minimum nationwide standards for the disposal of coal combustion byproducts. Under both options, surface impoundments utilized for coal combustion byproducts would have to be cleaned and closed unless they could meet more stringent regulatory requirements; in addition, more stringent requirements would be implemented for new ash landfills and expansions of existing ash landfills. PacifiCorp operates 16 surface impoundments and six landfills that contain coal combustion byproducts. These ash impoundments and landfills may be impacted by the newly proposed regulation, particularly if the materials are regulated as hazardous or special waste under RCRA Subtitle C, and could pose significant additional costs associated with ash management and disposal activities at PacifiCorp's coal-fired generating facilities. The public comment period closed in November 2010. The EPA has indicated it does not intend to finalize the rule in 2011, and the substance of the final rule is not known. The impact of the proposed regulations on coal combustion byproducts cannot be determined at this time; however, PacifiCorp has begun developing surface impoundment and landfill compliance plan options to ensure that physical infrastructure decisions are aligned with the potential outcomes of the rulemaking.

Other

PacifiCorp expects that it will be allowed to recover the prudently incurred costs to comply with the environmental laws and regulations discussed above. PacifiCorp's planning efforts take into consideration the complexity of balancing factors such as: (1) pending environmental regulations and requirements to reduce emissions, address waste disposal, ensure water quality and protect wildlife; (2) avoidance of excessive reliance on any one generation technology; (3) costs and trade-offs of various resource options including energy efficiency, demand response programs and renewable generation; (4) state-specific energy policies, resource preferences and economic development efforts; (5) additional transmission investment to reduce power costs and increase efficiency and reliability of the integrated transmission system; and (6) keeping rates as affordable as possible. Due to the number of generating units impacted by environmental regulations, deferring installation of compliance-related projects is often not feasible or cost-effective and places PacifiCorp at risk of not having access to necessary capital, material and labor while attempting to perform major equipment installations in a compressed timeframe concurrent with other utilities across the country. Therefore, PacifiCorp has established installation schedules with permitting agencies that coordinate compliance timeframes with construction and tie-in of major environmental compliance projects as units are scheduled off-line for planned maintenance outages; these coordinated efforts reduce costs associated with replacement power and maintain system reliability.

Collateral and Contingent Features

PacifiCorp's senior secured and senior unsecured debt credit ratings are as follows:

	<u>Fitch</u>	<u>Moody's</u>	<u>Standard & Poor's</u>
Senior secured debt	A-	A2	A
Senior unsecured debt	BBB+	Baa1	A-
Outlook	Stable	Stable	Stable

Debt and preferred securities of PacifiCorp are rated by credit rating agencies. Assigned credit ratings are based on each rating agency's assessment of PacifiCorp's ability to, in general, meet the obligations of its issued debt or preferred securities. The credit ratings are not a recommendation to buy, sell or hold securities, and there is no assurance that a particular credit rating will continue for any given period of time.

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PacifiCorp			
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

PacifiCorp has no credit rating downgrade triggers that would accelerate the maturity dates of outstanding debt and a change in ratings is not an event of default under the applicable debt instruments. PacifiCorp's unsecured revolving credit facilities do not require the maintenance of a minimum credit rating level in order to draw upon their availability. However, commitment fees and interest rates under the credit facilities are tied to credit ratings and increase or decrease when the ratings change. A ratings downgrade could also increase the future cost of commercial paper, short- and long-term debt issuances or new credit facilities. Certain authorizations or exemptions by regulatory commissions for the issuance of securities are valid as long as PacifiCorp maintains investment grade ratings on senior secured debt. A downgrade below that level would necessitate new regulatory applications and approvals.

In accordance with industry practice, certain wholesale energy agreements, including derivative contracts, contain provisions that require PacifiCorp to maintain specific credit ratings on its unsecured debt from one or more of the three recognized credit rating agencies. These agreements, including derivative contracts, may either specifically provide bilateral rights to demand cash or other security if credit exposures on a net basis exceed specified rating-dependent threshold levels ("credit-risk-related contingent features") or provide the right for counterparties to demand "adequate assurance" in the event of a material adverse change in PacifiCorp's creditworthiness. These rights can vary by contract and by counterparty. As of March 31, 2011, PacifiCorp's credit ratings from the three recognized credit rating agencies were investment grade. If all credit-risk-related contingent features or adequate assurance provisions for these agreements, including derivative contracts, had been triggered as of March 31, 2011, PacifiCorp would have been required to post \$233 million of additional collateral. PacifiCorp's collateral requirements could fluctuate considerably due to market price volatility, changes in credit ratings, changes in legislation or regulation, or other factors. Refer to Note 5 of Notes to Financial Statements in this Form 3-Q for a discussion of PacifiCorp's collateral requirements specific to PacifiCorp's derivative contracts.

In July 2010, the President signed into law the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Reform Act"). The Reform Act reshapes financial regulation in the United States by creating new regulators, regulating new markets and firms and providing new enforcement powers to regulators. Virtually all major areas of the Reform Act, including collateral requirements on derivative contracts, will be the subject of regulatory interpretation and implementation rules requiring rulemaking proceedings that may take several years to complete.

PacifiCorp is a party to derivative contracts, including over-the-counter derivative contracts. The Reform Act provides for extensive new regulation of over-the-counter derivative contracts and certain market participants, including imposition of mandatory clearing, exchange trading, capital and margin requirements for "swap dealers" and "major swap participants." The Reform Act provides certain exemptions from these regulations for commercial end-users that use derivatives to hedge and manage the commercial risk of their businesses. Although PacifiCorp generally does not enter into over-the-counter derivative contracts for purposes unrelated to hedging of commercial risk and does not believe it will be considered a swap dealer or major swap participant, the outcome of the rulemaking proceedings cannot be predicted and, therefore, the impact of the Reform Act on PacifiCorp's financial results cannot be determined at this time.

Other Information

Coal Mine Safety Disclosures Required by the Dodd-Frank Wall Street Reform and Consumer Protection Act

The operation of PacifiCorp's coal mines and coal processing facilities is regulated by the Federal Mine Safety and Health Administration ("MSHA") under the Federal Mine Safety and Health Act of 1977 ("Mine Safety Act"). MSHA inspects PacifiCorp's coal mines and coal processing facilities on a regular basis and may issue citations, notices, orders, or any combination thereof, when it believes a violation has occurred under the Mine Safety Act. For citations, monetary penalties are assessed by MSHA. Citations, notices and orders can be contested and appealed and the severity and assessment of penalties may be reduced or, in some cases, dismissed through the appeal process.

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 07/02/2012	Year/Period of Report 2011/Q1
PacifiCorp			
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

The table below summarizes the total number of citations, notices and orders issued and penalties assessed by MSHA for each coal mine or coal processing facility operated by PacifiCorp under the indicated provisions of the Mine Safety Act during the three-month period ended March 31, 2011. Legal actions pending before the Federal Mine Safety and Health Review Commission, which are not exclusive to citations, notices, orders and penalties assessed by MSHA, are as of March 31, 2011. Closed or idled mines have been excluded from the table below as no citations, orders or notices were issued for such mines during the three-month period ended March 31, 2011. In addition, there were no fatalities at PacifiCorp's coal mines or coal processing facilities during the three-month period ended March 31, 2011.

Coal Mine or Coal Processing Facility	Mine Safety Act						Total Value of Proposed MSHA Assessments (in thousands)	Legal Actions Pending
	Section 104(a)		Section 104(d)		Section 107(a)			
	Significant & Substantial Citations(1)	Section 104(b) Orders(2)	Citations & Orders(3)	Section 110(b)(2) Citations(4)	Imminent Danger Orders(5)	Section 104(e) Notice(6)		
Deer Creek	3	—	—	—	—	—	\$ 8	17
Bridger (surface)	3	—	—	—	—	—	6	8
Bridger (underground)	4	—	—	—	—	—	25	17
Cottonwood Preparatory Plant	1	—	—	—	—	—	—	—
Wyodak Coal Crushing Facility	—	—	—	—	—	—	—	—

- (1) For alleged violations of a mining safety standard or regulation where there exists a reasonable likelihood that the hazard contributed to or will result in an injury or illness of a reasonably serious nature.
- (2) For alleged failure to totally abate the subject matter of a Mine Safety Act section 104(a) citation within the period specified in the citation.
- (3) For an alleged unwarrantable failure (i.e., aggravated conduct constituting more than ordinary negligence) to comply with a mining safety standard or regulation.
- (4) For alleged flagrant violations (i.e., reckless or repeated failure to make reasonable efforts to eliminate a known violation of a mandatory health or safety standard that substantially and proximately caused, or reasonably caused, or reasonably could have been expected to cause, death or serious bodily injury).
- (5) The total number of imminent danger orders (i.e., the existence of any condition or practice in a coal or other mine which could reasonably be expected to cause death or serious physical harm before such condition or practice can be abated).
- (6) For a pattern, or the potential to have a pattern, of violations of mandatory health or safety standards that are of such nature as could have significantly and substantially contributed to the cause and effect of coal or other mine health or safety hazards.

ITEM 13.

Officer & Director Changes

PacifiCorp discloses information for its "named executive officers" consistent with Item 402 of Regulation S-K promulgated by the United States Securities and Exchange Commission in its Annual Report on Form 10-K. There have been no changes in officers or directors during the three-month period ended March 31, 2011.

ITEM 14.

Not applicable.

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	22,114,021,242	22,017,833,818
3	Construction Work in Progress (107)	200-201	1,145,192,390	1,000,790,049
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		23,259,213,632	23,018,623,867
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	7,525,431,297	7,467,085,584
6	Net Utility Plant (Enter Total of line 4 less 5)		15,733,782,335	15,551,538,283
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202-203	0	0
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)		0	0
10	Spent Nuclear Fuel (120.4)		0	0
11	Nuclear Fuel Under Capital Leases (120.6)		0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	0	0
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		0	0
14	Net Utility Plant (Enter Total of lines 6 and 13)		15,733,782,335	15,551,538,283
15	Utility Plant Adjustments (116)		0	0
16	Gas Stored Underground - Noncurrent (117)		0	0
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)		17,066,218	16,174,139
19	(Less) Accum. Prov. for Depr. and Amort. (122)		1,821,387	1,214,176
20	Investments in Associated Companies (123)		69,928	69,928
21	Investment in Subsidiary Companies (123.1)	224-225	212,546,132	211,124,799
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	0	0
24	Other Investments (124)		84,464,969	84,517,252
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		0	0
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		5,081,323	4,236,855
29	Special Funds (Non Major Only) (129)		0	0
30	Long-Term Portion of Derivative Assets (175)		8,725,744	9,400,334
31	Long-Term Portion of Derivative Assets – Hedges (176)		0	0
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		326,132,927	324,309,131
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		7,626,860	3,930,954
36	Special Deposits (132-134)		603,874	603,868
37	Working Fund (135)		1,720	1,720
38	Temporary Cash Investments (136)		5,163,419	463,002
39	Notes Receivable (141)		351,944	351,089
40	Customer Accounts Receivable (142)		310,371,143	352,691,649
41	Other Accounts Receivable (143)		59,074,637	58,359,149
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		8,040,628	7,517,126
43	Notes Receivable from Associated Companies (145)		0	1,983,253
44	Accounts Receivable from Assoc. Companies (146)		23,625,906	13,686,414
45	Fuel Stock (151)	227	199,790,264	188,493,087
46	Fuel Stock Expenses Undistributed (152)	227	0	0
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	188,066,668	186,406,158
49	Merchandise (155)	227	0	0
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	0	0

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)(Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
53	(Less) Noncurrent Portion of Allowances		0	0
54	Stores Expense Undistributed (163)	227	0	0
55	Gas Stored Underground - Current (164.1)		0	0
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		0	0
57	Prepayments (165)		305,639,715	392,882,811
58	Advances for Gas (166-167)		0	0
59	Interest and Dividends Receivable (171)		15,846	6,674
60	Rents Receivable (172)		1,653,829	1,535,228
61	Accrued Utility Revenues (173)		190,821,677	205,559,000
62	Miscellaneous Current and Accrued Assets (174)		0	0
63	Derivative Instrument Assets (175)		84,840,066	123,801,642
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		8,725,744	9,400,334
65	Derivative Instrument Assets - Hedges (176)		-344,661	0
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)		0	0
67	Total Current and Accrued Assets (Lines 34 through 66)		1,360,536,535	1,513,838,238
68	DEFERRED DEBITS			
69	Unamortized Debt Expenses (181)		32,630,862	33,300,472
70	Extraordinary Property Losses (182.1)	230a	0	0
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b	0	135,566
72	Other Regulatory Assets (182.3)	232	1,779,058,234	1,737,446,767
73	Prelim. Survey and Investigation Charges (Electric) (183)		2,570,375	2,895,724
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)		0	0
75	Other Preliminary Survey and Investigation Charges (183.2)		0	0
76	Clearing Accounts (184)		0	0
77	Temporary Facilities (185)		94,888	90,676
78	Miscellaneous Deferred Debits (186)	233	80,197,786	86,478,095
79	Def. Losses from Disposition of Utility Plt. (187)		0	0
80	Research, Devel. and Demonstration Expend. (188)	352-353	0	0
81	Unamortized Loss on Reaquired Debt (189)		11,002,900	11,446,745
82	Accumulated Deferred Income Taxes (190)	234	585,548,263	588,589,916
83	Unrecovered Purchased Gas Costs (191)		0	0
84	Total Deferred Debits (lines 69 through 83)		2,491,103,308	2,460,383,961
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		19,911,555,105	19,850,069,613

Name of Respondent PacifiCorp	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 07/02/2012	Year/Period of Report 2011/Q1
FOOTNOTE DATA			

Schedule Page: 110 Line No.: 21 Column: c

Amended in accordance with FERC Order No. AC11-132.

Schedule Page: 110 Line No.: 21 Column: d

Amended in accordance with FERC Order No. AC11-132.

Schedule Page: 110 Line No.: 35 Column: c

Amended in accordance with FERC Order No. AC11-132.

Schedule Page: 110 Line No.: 35 Column: d

Amended in accordance with FERC Order No. AC11-132.

Schedule Page: 110 Line No.: 41 Column: c

Amended in accordance with FERC Order No. AC11-132.

Schedule Page: 110 Line No.: 41 Column: d

Amended in accordance with FERC Order No. AC11-132.

Schedule Page: 110 Line No.: 43 Column: d

Amended in accordance with FERC Order No. AC11-132.

Schedule Page: 110 Line No.: 44 Column: c

Amended in accordance with FERC Order No. AC11-132.

Schedule Page: 110 Line No.: 44 Column: d

Amended in accordance with FERC Order No. AC11-132.

Schedule Page: 110 Line No.: 57 Column: c

As of March 31, 2011, Account 165 Prepayments included \$265,545,222 of income taxes receivable from MidAmerican Energy Holdings Company, PacifiCorp's indirect parent company.

Amended in accordance with FERC Order No. AC11-132.

Schedule Page: 110 Line No.: 57 Column: d

As of December 31, 2010, Account 165 Prepayments included \$344,671,476 of income taxes receivable from MidAmerican Energy Holdings Company, PacifiCorp's indirect parent company.

Amended in accordance with FERC Order No. AC11-132.

Schedule Page: 110 Line No.: 65 Column: c

PacifiCorp has the right of offset with counterparties for positions hedged in Account 176 Derivative instrument assets – hedges with derivative positions in Account 175 Derivative instrument assets.

Schedule Page: 110 Line No.: 78 Column: c

Amended in accordance with FERC Order No. AC11-132.

Schedule Page: 110 Line No.: 78 Column: d

Amended in accordance with FERC Order No. AC11-132.

Name of Respondent PacifiCorp	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (mo, da, yr) 07/02/2012	Year/Period of Report end of 2011/Q1
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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	3,417,945,896	3,417,945,896
3	Preferred Stock Issued (204)	250-251	40,733,100	40,733,100
4	Capital Stock Subscribed (202, 205)		0	0
5	Stock Liability for Conversion (203, 206)		0	0
6	Premium on Capital Stock (207)		0	0
7	Other Paid-In Capital (208-211)	253	1,102,229,981	1,102,229,981
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254b	41,284,560	41,284,560
11	Retained Earnings (215, 215.1, 216)	118-119	2,231,467,782	2,655,984,147
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	143,825,505	142,404,172
13	(Less) Reaquired Capital Stock (217)	250-251	0	0
14	Noncorporate Proprietorship (Non-major only) (218)		0	0
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	-7,732,237	-6,961,899
16	Total Proprietary Capital (lines 2 through 15)		6,887,185,467	7,311,050,837
17	LONG-TERM DEBT			
18	Bonds (221)	256-257	6,357,741,000	6,357,741,000
19	(Less) Reaquired Bonds (222)	256-257	0	0
20	Advances from Associated Companies (223)	256-257	0	0
21	Other Long-Term Debt (224)	256-257	0	0
22	Unamortized Premium on Long-Term Debt (225)		32,165	32,845
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		14,123,172	14,381,234
24	Total Long-Term Debt (lines 18 through 23)		6,343,649,993	6,343,392,611
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		55,592,531	55,883,528
27	Accumulated Provision for Property Insurance (228.1)		0	0
28	Accumulated Provision for Injuries and Damages (228.2)		6,530,557	8,499,000
29	Accumulated Provision for Pensions and Benefits (228.3)		456,087,615	493,432,168
30	Accumulated Miscellaneous Operating Provisions (228.4)		37,646,278	39,321,210
31	Accumulated Provision for Rate Refunds (229)		0	0
32	Long-Term Portion of Derivative Instrument Liabilities		403,044,138	399,481,536
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0
34	Asset Retirement Obligations (230)		106,260,543	105,328,750
35	Total Other Noncurrent Liabilities (lines 26 through 34)		1,065,161,662	1,101,946,192
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		270,000,000	36,000,000
38	Accounts Payable (232)		446,223,411	448,570,314
39	Notes Payable to Associated Companies (233)		5,838,596	0
40	Accounts Payable to Associated Companies (234)		41,993,938	47,687,205
41	Customer Deposits (235)		40,149,617	39,611,243
42	Taxes Accrued (236)	262-263	75,900,898	48,501,673
43	Interest Accrued (237)		109,982,476	115,234,368
44	Dividends Declared (238)		275,512,462	512,462
45	Matured Long-Term Debt (239)		0	0

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
46	Matured Interest (240)		0	0
47	Tax Collections Payable (241)		14,353,335	16,433,946
48	Miscellaneous Current and Accrued Liabilities (242)		62,558,715	62,325,256
49	Obligations Under Capital Leases-Current (243)		1,323,021	1,369,860
50	Derivative Instrument Liabilities (244)		482,863,833	483,234,721
51	(Less) Long-Term Portion of Derivative Instrument Liabilities		403,044,138	399,481,536
52	Derivative Instrument Liabilities - Hedges (245)		983,590	0
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges		0	0
54	Total Current and Accrued Liabilities (lines 37 through 53)		1,424,639,754	899,999,512
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		20,931,471	18,492,298
57	Accumulated Deferred Investment Tax Credits (255)	266-267	40,964,562	41,949,428
58	Deferred Gains from Disposition of Utility Plant (256)		0	0
59	Other Deferred Credits (253)	269	49,689,167	51,231,025
60	Other Regulatory Liabilities (254)	278	65,199,743	59,611,213
61	Unamortized Gain on Reaquired Debt (257)		0	0
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272-277	11,228,087	11,642,708
63	Accum. Deferred Income Taxes-Other Property (282)		3,305,263,541	3,330,234,891
64	Accum. Deferred Income Taxes-Other (283)		697,641,658	680,518,898
65	Total Deferred Credits (lines 56 through 64)		4,190,918,229	4,193,680,461
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		19,911,555,105	19,850,069,613

Name of Respondent PacifiCorp	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 07/02/2012	Year/Period of Report 2011/Q1
FOOTNOTE DATA			

Schedule Page: 112 Line No.: 11 Column: c Amended in accordance with FERC Order No. AC11-132.
Schedule Page: 112 Line No.: 11 Column: d Amended in accordance with FERC Order No. AC11-132.
Schedule Page: 112 Line No.: 12 Column: c Amended in accordance with FERC Order No. AC11-132.
Schedule Page: 112 Line No.: 12 Column: d Amended in accordance with FERC Order No. AC11-132.
Schedule Page: 112 Line No.: 29 Column: c Amended in accordance with FERC Order No. AC11-132.
Schedule Page: 112 Line No.: 29 Column: d Amended in accordance with FERC Order No. AC11-132.
Schedule Page: 112 Line No.: 30 Column: d Amended in accordance with FERC Order No. AC11-132.
Schedule Page: 112 Line No.: 38 Column: c Amended in accordance with FERC Order No. AC11-132.
Schedule Page: 112 Line No.: 38 Column: d Amended in accordance with FERC Order No. AC11-132.
Schedule Page: 112 Line No.: 39 Column: c Amended in accordance with FERC Order No. AC11-132.
Schedule Page: 112 Line No.: 40 Column: c Amended in accordance with FERC Order No. AC11-132.
Schedule Page: 112 Line No.: 40 Column: d Amended in accordance with FERC Order No. AC11-132.
Schedule Page: 112 Line No.: 42 Column: c Amended in accordance with FERC Order No. AC11-132.
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Schedule Page: 112 Line No.: 59 Column: c Amended in accordance with FERC Order No. AC11-132.
Schedule Page: 112 Line No.: 59 Column: d Amended in accordance with FERC Order No. AC11-132.

STATEMENT OF INCOME

Quarterly

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.

2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.

3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.

4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.

5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

5. Do not report fourth quarter data in columns (e) and (f)

6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.

7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	1,111,268,650	1,091,754,689	1,111,268,650	1,091,754,689
3	Operating Expenses					
4	Operation Expenses (401)	320-323	549,926,355	575,489,284	549,926,355	575,489,284
5	Maintenance Expenses (402)	320-323	111,209,460	105,820,575	111,209,460	105,820,575
6	Depreciation Expense (403)	336-337	135,381,806	122,567,713	135,381,806	122,567,713
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337				
8	Amort. & Depl. of Utility Plant (404-405)	336-337	11,415,537	8,646,405	11,415,537	8,646,405
9	Amort. of Utility Plant Acq. Adj. (406)	336-337	1,380,992	1,375,415	1,380,992	1,375,415
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)		135,566	1,287,492	135,566	1,287,492
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)		62,518	-614,324	62,518	-614,324
13	(Less) Regulatory Credits (407.4)					
14	Taxes Other Than Income Taxes (408.1)	262-263	38,099,535	31,892,471	38,099,535	31,892,471
15	Income Taxes - Federal (409.1)	262-263	58,298,834	35,308,954	58,298,834	35,308,954
16	- Other (409.1)	262-263	15,758,899	4,732,122	15,758,899	4,732,122
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	72,313,651	102,003,942	72,313,651	102,003,942
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	88,672,846	97,570,511	88,672,846	97,570,511
19	Investment Tax Credit Adj. - Net (411.4)	266	-468,551	-468,551	-468,551	-468,551
20	(Less) Gains from Disp. of Utility Plant (411.6)					
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)		119,737	2,050,051	119,737	2,050,051
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)		3,661		3,661	
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		904,725,680	888,420,936	904,725,680	888,420,936
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,line 27		206,542,970	203,333,753	206,542,970	203,333,753

STATEMENT OF INCOME FOR THE YEAR (Continued)

- 9. Use page 122 for important notes regarding the statement of income for any account thereof.
- 10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
- 11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.
- 12. If any notes appearing in the report to stokholders are applicable to the Statement of Income, such notes may be included at page 122.
- 13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
- 14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
- 15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year to Date (in dollars) (g)	Previous Year to Date (in dollars) (h)	Current Year to Date (in dollars) (i)	Previous Year to Date (in dollars) (j)	Current Year to Date (in dollars) (k)	Previous Year to Date (in dollars) (l)	
						1
1,111,268,650	1,091,754,689					2
						3
549,926,355	575,489,284					4
111,209,460	105,820,575					5
135,381,806	122,567,713					6
						7
11,415,537	8,646,405					8
1,380,992	1,375,415					9
135,566	1,287,492					10
						11
62,518	-614,324					12
						13
38,099,535	31,892,471					14
58,298,834	35,308,954					15
15,758,899	4,732,122					16
72,313,651	102,003,942					17
88,672,846	97,570,511					18
-468,551	-468,551					19
						20
						21
119,737	2,050,051					22
						23
3,661						24
904,725,680	888,420,936					25
206,542,970	203,333,753					26

STATEMENT OF INCOME FOR THE YEAR (continued)

Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL		Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
			Current Year (c)	Previous Year (d)		
27	Net Utility Operating Income (Carried forward from page 114)		206,542,970	203,333,753	206,542,970	203,333,753
28	Other Income and Deductions					
29	Other Income					
30	Nonutility Operating Income					
31	Revenues From Merchandising, Jobbing and Contract Work (415)		439,463	274,292	439,463	274,292
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)		523,264	297,759	523,264	297,759
33	Revenues From Nonutility Operations (417)		20,838		20,838	
34	(Less) Expenses of Nonutility Operations (417.1)		24,212	7,376	24,212	7,376
35	Nonoperating Rental Income (418)		6,175	4,869	6,175	4,869
36	Equity in Earnings of Subsidiary Companies (418.1)	119	1,421,333	619,755	1,421,333	619,755
37	Interest and Dividend Income (419)		1,152,592	1,298,586	1,152,592	1,298,586
38	Allowance for Other Funds Used During Construction (419.1)		11,401,890	21,703,268	11,401,890	21,703,268
39	Miscellaneous Nonoperating Income (421)		7,932,446	3,195,028	7,932,446	3,195,028
40	Gain on Disposition of Property (421.1)		147,479	1,438,221	147,479	1,438,221
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		21,974,740	28,228,884	21,974,740	28,228,884
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)		18,469	6,767	18,469	6,767
44	Miscellaneous Amortization (425)		322,208	317,314	322,208	317,314
45	Donations (426.1)		662,588	694,205	662,588	694,205
46	Life Insurance (426.2)		-475,416	-599,784	-475,416	-599,784
47	Penalties (426.3)		-1,065	-653,079	-1,065	-653,079
48	Exp. for Certain Civic, Political & Related Activities (426.4)		562,150	560,698	562,150	560,698
49	Other Deductions (426.5)		7,806,041	3,868,673	7,806,041	3,868,673
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		8,894,975	4,194,794	8,894,975	4,194,794
51	Taxes Applic. to Other Income and Deductions					
52	Taxes Other Than Income Taxes (408.2)	262-263	50,330	99,875	50,330	99,875
53	Income Taxes-Federal (409.2)	262-263	3,930,440	8,206,700	3,930,440	8,206,700
54	Income Taxes-Other (409.2)	262-263	534,081	1,115,154	534,081	1,115,154
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277	7,344,144	27,218,864	7,344,144	27,218,864
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277	7,155,540	27,539,201	7,155,540	27,539,201
57	Investment Tax Credit Adj.-Net (411.5)					
58	(Less) Investment Tax Credits (420)		516,315	516,315	516,315	516,315
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		4,187,140	8,585,077	4,187,140	8,585,077
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		8,892,625	15,449,013	8,892,625	15,449,013
61	Interest Charges					
62	Interest on Long-Term Debt (427)		90,529,919	91,023,918	90,529,919	91,023,918
63	Amort. of Debt Disc. and Expense (428)		927,672	927,672	927,672	927,672
64	Amortization of Loss on Reaquired Debt (428.1)		443,845	614,029	443,845	614,029
65	(Less) Amort. of Premium on Debt-Credit (429)		680	680	680	680
66	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)					
67	Interest on Debt to Assoc. Companies (430)		-1,083	-7,528	-1,083	-7,528
68	Other Interest Expense (431)		2,139,058	2,377,297	2,139,058	2,377,297
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		6,018,170	11,986,323	6,018,170	11,986,323
70	Net Interest Charges (Total of lines 62 thru 69)		88,020,561	82,948,385	88,020,561	82,948,385
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		127,415,034	135,834,381	127,415,034	135,834,381
72	Extraordinary Items					
73	Extraordinary Income (434)					
74	(Less) Extraordinary Deductions (435)					
75	Net Extraordinary Items (Total of line 73 less line 74)					
76	Income Taxes-Federal and Other (409.3)	262-263				
77	Extraordinary Items After Taxes (line 75 less line 76)					
78	Net Income (Total of line 71 and 77)		127,415,034	135,834,381	127,415,034	135,834,381

Name of Respondent PacifiCorp	This Report is: (1) <u> </u> An Original (2) <u>X</u> A Resubmission	Date of Report (Mo, Da, Yr) 07/02/2012	Year/Period of Report 2011/Q1
FOOTNOTE DATA			

Schedule Page: 114 Line No.: 4 Column: c

Amended in accordance with FERC Order No. AC11-132.

Schedule Page: 114 Line No.: 4 Column: d

Amended in accordance with FERC Order No. AC11-132.

Schedule Page: 114 Line No.: 4 Column: e

Amended in accordance with FERC Order No. AC11-132.

Schedule Page: 114 Line No.: 4 Column: f

Amended in accordance with FERC Order No. AC11-132.

Schedule Page: 114 Line No.: 6 Column: c

Depreciation expense associated with transportation equipment is generally charged to operations and maintenance expense and construction work in progress. During the three-month periods ended March 31, 2011 and 2010, depreciation expense associated with transportation equipment was \$3,511,469 and \$3,518,863, respectively.

Schedule Page: 114 Line No.: 7 Column: c

Generally, PacifiCorp records the depreciation expense of asset retirement obligations as either a regulatory asset or liability.

Schedule Page: 114 Line No.: 14 Column: c

Payroll taxes are generally charged to operations and maintenance expense and construction work in progress. During the three-month periods ended March 31, 2011 and 2010, payroll taxes were \$12,338,497 and \$11,618,361, respectively.

Schedule Page: 114 Line No.: 15 Column: c

The following presents PacifiCorp's total income tax expense for the three-month periods ended March 31, 2011 and 2010. Individual expenses are referenced back to the respective line number on pages 114 - 117.

<u>Line No.</u>	<u>Three-Month Periods</u> <u>Ended March 31,</u>	
	<u>2011</u>	<u>2010</u>
15 Income Taxes - Federal (409.1)	\$ 58,298,834	\$ 35,308,954
16 - Other (409.1)	15,758,899	4,732,122
17 Provision for Deferred Income Taxes (410.1)	72,313,651	102,003,942
18 (Less) Provision for Deferred Income Taxes-Cr. (411.1)	88,672,846	97,570,511
19 Investment Tax Credit Adj. - Net (411.4)	(468,551)	(468,551)
53 Income Taxes-Federal (409.2)	3,930,440	8,206,700
54 Income Taxes-Other (409.2)	534,081	1,115,154
55 Provision for Deferred Income Taxes (410.2)	7,344,144	27,218,864
56 (Less) Provision for Deferred Income Taxes-Cr (411.2)	7,155,540	27,539,201
58 (Less) Investment Tax Credits (420)	<u>516,315</u>	<u>516,315</u>
Total Income Tax Expense	\$ 61,366,797	\$ 52,491,158

Account 409.1, Income taxes and footnote amended in accordance with FERC Order No. AC11-132.

Schedule Page: 114 Line No.: 15 Column: d

Amended in accordance with FERC Order No. AC11-132.

Schedule Page: 114 Line No.: 15 Column: e

Amended in accordance with FERC Order No. AC11-132.

Schedule Page: 114 Line No.: 15 Column: f

Amended in accordance with FERC Order No. AC11-132.

Schedule Page: 114 Line No.: 24 Column: c

Generally, PacifiCorp records the accretion expense of asset retirement obligations as either a regulatory asset or liability.

Schedule Page: 114 Line No.: 36 Column: c

Amended in accordance with FERC Order No. AC11-132.

Schedule Page: 114 Line No.: 36 Column: d

Amended in accordance with FERC Order No. AC11-132.

Schedule Page: 114 Line No.: 36 Column: e

Amended in accordance with FERC Order No. AC11-132.

Name of Respondent PacifiCorp	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 07/02/2012	Year/Period of Report 2011/Q1
FOOTNOTE DATA			

Schedule Page: 114 Line No.: 36 Column: f

Amended in accordance with FERC Order No. AC11-132.

Schedule Page: 114 Line No.: 67 Column: c

Amended in accordance with FERC Order No. AC11-132.

Schedule Page: 114 Line No.: 67 Column: d

Amended in accordance with FERC Order No. AC11-132.

Schedule Page: 114 Line No.: 67 Column: e

Amended in accordance with FERC Order No. AC11-132.

Schedule Page: 114 Line No.: 67 Column: f

Amended in accordance with FERC Order No. AC11-132.

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		2,652,408,336	2,103,304,579
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4				
5				
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10				
11				
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		125,993,701	135,214,626
17	Appropriations of Retained Earnings (Acct. 436)			
18				
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
24	Preferred Stock, various series and rates	238	-512,461	(520,947)
25				
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)		-512,461	(520,947)
30	Dividends Declared-Common Stock (Account 438)			
31	Common Stock	238	-549,997,605	
32				
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		-549,997,605	
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		2,227,891,971	2,237,998,258
	APPROPRIATED RETAINED EARNINGS (Account 215)			
39				
40				

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
41				
42				
43				
44				
45	TOTAL Appropriated Retained Earnings (Account 215)			
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)		3,575,811	3,575,811
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)		3,575,811	3,575,811
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		2,231,467,782	2,241,574,069
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account			
	Report only on an Annual Basis, no Quarterly			
49	Balance-Beginning of Year (Debit or Credit)			
50	Equity in Earnings for Year (Credit) (Account 418.1)			
51	(Less) Dividends Received (Debit)			
52				
53	Balance-End of Year (Total lines 49 thru 52)			

Name of Respondent PacifiCorp	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 07/02/2012	Year/Period of Report 2011/Q1
FOOTNOTE DATA			

Schedule Page: 118 Line No.: 1 Column: c

Amended in accordance with FERC Order No. AC11-132.

Schedule Page: 118 Line No.: 1 Column: d

Amended in accordance with FERC Order No. AC11-132.

Schedule Page: 118 Line No.: 16 Column: c

Amended in accordance with FERC Order No. AC11-132.

Schedule Page: 118 Line No.: 16 Column: d

Amended in accordance with FERC Order No. AC11-132.

Schedule Page: 118 Line No.: 24 Column: c

Outstanding shares on preferred stock as of March 31, 2011 and dividends on preferred stock during the three-month period ended March 31, 2011 were as follows:

	<u>Shares</u>	<u>Dividend</u>
4.52% Serial Preferred	2,065	\$ 2,333
4.56% Serial Preferred	81,326	92,711
4.72% Serial Preferred	65,854	77,707
5.00% Serial Preferred	41,908	52,385
5.40% Serial Preferred	65,959	89,045
6.00% Serial Preferred	5,930	8,895
7.00% Serial Preferred	18,046	31,581
5.00% Preferred	<u>126,243</u>	<u>157,804</u>
	407,331	\$512,461

Schedule Page: 118 Line No.: 24 Column: d

Outstanding shares on preferred stock as of March 31, 2010 and dividends on preferred stock during the three-month period ended March 31, 2010 were as follows:

	<u>Shares</u>	<u>Dividend</u>
4.52% Serial Preferred	2,065	\$ 2,333
4.56% Serial Preferred	84,592	96,435
4.72% Serial Preferred	69,890	82,469
5.00% Serial Preferred	41,908	52,385
5.40% Serial Preferred	65,959	89,045
6.00% Serial Preferred	5,930	8,895
7.00% Serial Preferred	18,046	31,581
5.00% Preferred	<u>126,243</u>	<u>157,804</u>
	414,633	\$ 520,947

Schedule Page: 118 Line No.: 31 Column: c

In January 2011, PacifiCorp declared a dividend of \$275 million, which was paid to PPW Holdings LLC, a direct wholly owned subsidiary of MidAmerican Energy Holdings Company and PacifiCorp's direct parent company, on February 28, 2011. In March 2011, PacifiCorp declared a dividend of \$275 million, which was paid to PPW Holdings LLC on April 20, 2011.

Schedule Page: 118 Line No.: 47 Column: c

The balance in Account 215.1 Appropriated retained earnings - amortization reserve, federal is due to requirements of certain hydroelectric relicensing projects.

Schedule Page: 118 Line No.: 47 Column: d

See footnote for column (c) line 47.

STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.

(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.

(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.

(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 78(c) on page 117)	127,415,034	135,834,381
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	139,231,110	126,865,339
5	Amortization:	13,316,821	11,012,302
6			
7	Unrealized (Gains)/Losses on Derivative Contracts	-496,967	314,884
8	Deferred Income Taxes (Net)	-16,170,591	4,113,094
9	Investment Tax Credit Adjustment (Net)	-984,866	-984,866
10	Net (Increase) Decrease in Receivables	52,920,794	92,217,191
11	Net (Increase) Decrease in Inventory	-12,957,687	-20,633,906
12	Net (Increase) Decrease in Allowances Inventory		
13	Net Increase (Decrease) in Payables and Accrued Expenses	12,419,504	-44,372,903
14	Net (Increase) Decrease in Other Regulatory Assets	-3,829,144	14,698,382
15	Net Increase (Decrease) in Other Regulatory Liabilities	-4,087,544	-8,992,077
16	(Less) Allowance for Other Funds Used During Construction	11,401,890	21,703,268
17	(Less) Undistributed Earnings from Subsidiary Companies	1,421,333	619,755
18	Amounts Due To/From Affiliates (Net)	76,255,796	293,119,450
19	Derivative Collateral (Net)	19,736,008	-70,711,637
20	Other Operating Activities:	4,604,724	3,691,045
21			
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	394,549,769	513,847,656
23			
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	-363,344,658	-390,842,375
27	Gross Additions to Nuclear Fuel		
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant		
30	(Less) Allowance for Other Funds Used During Construction	-11,401,890	-21,703,268
31	Other (provide details in footnote):		
32			
33			
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-351,942,768	-369,139,107
35			
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)	180,324	1,566,857
38			
39	Investments in and Advances to Assoc. and Subsidiary Companies		-4,915,523
40	Contributions and Advances from Assoc. and Subsidiary Companies	1,981,665	
41	Disposition of Investments in (and Advances to)		
42	Associated and Subsidiary Companies		
43			
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		

STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
46	Loans Made or Purchased		
47	Collections on Loans		
48			
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other Investing Activities:	-325,585	174,266
54			
55			
56	Net Cash Provided by (Used in) Investing Activities		
57	Total of lines 34 thru 55)	-350,106,364	-372,313,507
58			
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)		
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		
65	Intercompany Borrowing from Subsidiary Company	5,837,592	
66	Net Increase in Short-Term Debt (c)	233,963,228	
67	Other (provide details in footnote):		
68			
69			
70	Cash Provided by Outside Sources (Total 61 thru 69)	239,800,820	
71			
72	Payments for Retirement of:		
73	Long-term Debt (b)		
74	Preferred Stock		
75	Common Stock		
76	Other (provide details in footnote):		
77	Repayment of Capital Lease Obligations	-337,836	-778,763
78	Net Decrease in Short-Term Debt (c)		
79			
80	Dividends on Preferred Stock	-512,461	-520,947
81	Dividends on Common Stock	-274,997,605	
82	Net Cash Provided by (Used in) Financing Activities		
83	(Total of lines 70 thru 81)	-36,047,082	-1,299,710
84			
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	(Total of lines 22,57 and 83)	8,396,323	140,234,439
87			
88	Cash and Cash Equivalents at Beginning of Period	4,395,676	86,208,704
89			
90	Cash and Cash Equivalents at End of period	12,791,999	226,443,143

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FOOTNOTE DATA			

Schedule Page: 120 Line No.: 4 Column: b

Includes depreciation expense associated with transportation equipment and capital lease assets of \$3,849,304 and \$4,297,626 during the three-month periods ended March 31, 2011 and 2010, respectively.

Schedule Page: 120 Line No.: 5 Column: a

	Three-Month Periods Ended March 31,	
	2011	2010
Amortization of software development & other intangibles	\$ 11,415,537	\$ 8,646,405
Amortization of hydroelectric relicensing costs	322,208	317,314
Amortization of electric plant acquisition adjustments	1,380,992	1,375,415
Amortization of regulatory assets	198,084	673,168
	\$ 13,316,821	\$ 11,012,302

Schedule Page: 120 Line No.: 10 Column: b

Amended in accordance with FERC Order No. AC11-132.

Schedule Page: 120 Line No.: 10 Column: c

Amended in accordance with FERC Order No. AC11-132.

Schedule Page: 120 Line No.: 13 Column: b

Amended in accordance with FERC Order No. AC11-132.

Schedule Page: 120 Line No.: 13 Column: c

Amended in accordance with FERC Order No. AC11-132.

Schedule Page: 120 Line No.: 17 Column: b

Amended in accordance with FERC Order No. AC11-132.

Schedule Page: 120 Line No.: 17 Column: c

Amended in accordance with FERC Order No. AC11-132.

Schedule Page: 120 Line No.: 18 Column: b

Amended in accordance with FERC Order No. AC11-132.

Schedule Page: 120 Line No.: 18 Column: c

Amended in accordance with FERC Order No. AC11-132.

Schedule Page: 120 Line No.: 20 Column: a

	Three-Month Periods Ended March 31,	
	2011	2010
Coal & steam depreciation & depletion included in cost of fuel	\$ 3,032,442	\$ 3,526,561
(Gain)/loss on sale of property	(155,312)	(1,518,280)
Write-off of assets under construction	766,859	743,674
Other	960,735	939,090
	\$ 4,604,724	\$ 3,691,045

Footnote amended in accordance with FERC Order No. AC11-132.

Schedule Page: 120 Line No.: 20 Column: c

Amended in accordance with FERC Order No. AC11-132.

Schedule Page: 120 Line No.: 22 Column: c

Certain amounts in the prior period financial statements have been reclassified to conform to the current period presentation.

Schedule Page: 120 Line No.: 37 Column: b

Represents proceeds from disposal of fixed assets.

Schedule Page: 120 Line No.: 37 Column: c

Represents proceeds from disposal of fixed assets.

Schedule Page: 120 Line No.: 39 Column: c

Amended in accordance with FERC Order No. AC11-132.

Schedule Page: 120 Line No.: 40 Column: b

Amended in accordance with FERC Order No. AC11-132.

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FOOTNOTE DATA			

Schedule Page: 120 Line No.: 53 Column: a

	Three-Month Periods Ended March 31,	
	2011	2010
Other investments/special funds	\$ 570,911	\$ 889,489
Temporary facilities	(4,212)	(10,744)
Restricted cash	<u>(892,284)</u>	<u>(704,479)</u>
	\$ (325,585)	\$ 174,266

Footnote amended in accordance with FERC Order No. AC11-132.

Schedule Page: 120 Line No.: 53 Column: c

Amended in accordance with FERC Order No. AC11-132.

Schedule Page: 120 Line No.: 65 Column: b

Amended in accordance with FERC Order No. AC11-132.

Schedule Page: 120 Line No.: 88 Column: b

Amended in accordance with FERC Order No. AC11-132.

Schedule Page: 120 Line No.: 88 Column: c

Amended in accordance with FERC Order No. AC11-132.

Schedule Page: 120 Line No.: 90 Column: b

Amended in accordance with FERC Order No. AC11-132.

Schedule Page: 120 Line No.: 90 Column: c

Amended in accordance with FERC Order No. AC11-132.

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NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK
SEE PAGE 123 FOR REQUIRED INFORMATION.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

PACIFICORP
NOTES TO FINANCIAL STATEMENTS
(Unaudited)

(1) General

PacifiCorp is a United States regulated electric company serving 1.7 million retail customers, including residential, commercial, industrial and other customers in portions of the states of Utah, Oregon, Wyoming, Washington, Idaho and California. PacifiCorp owns, or has interests in, a number of thermal, hydroelectric, wind-powered and geothermal generating facilities, as well as electric transmission and distribution assets. PacifiCorp also buys and sells electricity on the wholesale market with public and private utilities, energy marketing companies and incorporated municipalities. PacifiCorp is subject to comprehensive state and federal regulation. PacifiCorp's subsidiaries support its electric utility operations by providing coal mining and environmental remediation services. PacifiCorp is an indirect subsidiary of MidAmerican Energy Holdings Company ("MEHC"), a holding company based in Des Moines, Iowa that owns subsidiaries principally engaged in energy businesses. MEHC is a consolidated subsidiary of Berkshire Hathaway Inc.

Restatement

On April 17, 2012, the Federal Energy Regulatory Commission ("FERC") issued an order in response to PacifiCorp's requests in FERC Docket No. AC11-132, requiring certain restatements and revisions in PacifiCorp's accounting practices related to its accounting for its wholly owned coal mining and management subsidiaries for FERC reporting purposes. Historically, these entities were consolidated and intercompany profits were eliminated. Under the requirements of the order, PacifiCorp is required to account for these subsidiaries under the equity method and not eliminate profit on intercompany transactions.

In accordance with the order, PacifiCorp has resubmitted its previously filed 2011 Forms 3-Q in order to restate the 2011 and 2010 information on the basis required in the order. For additional information on the restatement, refer to Note 2 of Notes to Financial Statements in PacifiCorp's annual report on Form No. 1 for the year ended December 31, 2011.

Basis of Presentation

These unaudited financial statements are prepared in accordance with the requirements of the FERC as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting other than accounting principles generally accepted in the United States of America ("GAAP"). These notes include certain applicable disclosures required by GAAP adjusted to the FERC basis of presentation and include specific information requested by the FERC. These unaudited financial statements do not include all of the disclosures required by the FERC and GAAP for annual financial statements. Management believes the unaudited financial statements contain all adjustments (consisting only of normal recurring adjustments) considered necessary for the fair presentation of the financial statements as of March 31, 2011 and for the three-month periods ended March 31, 2011 and 2010.

The following are the significant differences between the FERC accounting and reporting standards and GAAP.

Investments in Subsidiaries

In accordance with FERC Order No. AC11-132, PacifiCorp accounts for its investment in subsidiaries using the equity method for FERC reporting purposes rather than consolidating the assets, liabilities, revenues and expenses of subsidiaries as required by GAAP. GAAP requires that entities in which a company holds a controlling financial interest be consolidated. The accounting for the investment in subsidiaries using the equity method rather than the consolidation method in accordance with GAAP has no effect on net income or the combined retained earnings of PacifiCorp and undistributed earnings of subsidiaries.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

Costs of Removal

Estimated removal costs that are recovered through approved depreciation rates, but that do not meet the requirements of a legal asset retirement obligation ("ARO"), are reflected in the cost of removal regulatory liability under GAAP and accumulated depreciation under the FERC accounting and reporting standards.

Income Taxes

Accumulated deferred income taxes are classified as current and non-current on the balance sheet for GAAP. Under the FERC accounting and reporting standards, accumulated deferred income taxes are classified as gross non-current assets and gross non-current liabilities. Additionally, there are certain presentational differences between FERC and GAAP for amounts related to unrecognized tax benefits associated with temporary differences in accordance with FERC Docket No. AI07-2-000, "Accounting and Financial Reporting for Uncertainty in Income Taxes."

Interest and penalties on income taxes for GAAP are classified as income tax expense. All such amounts are classified as interest income, interest expense and penalties under the FERC accounting and reporting standards.

Unrealized Gains and Losses on Derivative Instruments

Under the FERC accounting and reporting standards, unrealized gains and losses on derivative instruments that are not recorded as a net regulatory asset or accumulated other comprehensive income ("AOCI") are presented on a gross basis on the Statement of Income as miscellaneous nonoperating income for unrealized gains and as other deductions for unrealized losses in accordance with FERC Order 627, "Accounting and Reporting of Financial Instruments, Comprehensive Income, Derivatives and Hedging Activities." For GAAP, unrealized gains and losses on energy derivative contracts not held for trading purposes and that are not recorded as a net regulatory asset or AOCI are presented on the Statement of Income as revenues for sales contracts and as energy costs and operating expense for purchase and financial swap energy contracts.

Reclassifications

Certain other reclassifications of balance sheet, income statement and cash flow amounts have been made in order to conform to the FERC basis of presentation. These reclassifications had no effect on net income.

Use of Estimates in Preparation of Financial Statements

The preparation of unaudited financial statements in conformity with GAAP requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities at the date of the financial statements and the reported amounts of revenue and expenses during the period. Actual results may differ from the estimates used in preparing the unaudited financial statements. Note 2 of Notes to Financial Statements included in PacifiCorp's annual report on Form No. 1 for the year ended December 31, 2010 describes the most significant accounting policies used in the preparation of the financial statements. There have been no significant changes in PacifiCorp's assumptions regarding significant accounting estimates and policies during the three-month period ended March 31, 2011.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

(2) New Accounting Pronouncements

In May 2011, the Financial Accounting Standards Board (the "FASB") issued Accounting Standards Update ("ASU") No. 2011-04, which amends FASB Accounting Standards Codification ("ASC") Topic 820, "Fair Value Measurements and Disclosures." ASU No. 2011-04 (a) permits a reporting entity that manages a group of financial assets and financial liabilities on the basis of net exposures to measure the fair value of the group of financial assets and financial liabilities on the basis of the price that would be received to sell a net long position or to transfer a net short position for a particular risk exposure, (b) specifies that in the absence of a Level 1 input, a reporting entity should apply premiums and discounts when market participants would do so in pricing the asset or liability and (c) provides additional fair value measurement disclosures relating to fair value measurements categorized within Level 3, including disclosure of the use of a nonfinancial asset in a way that differs from the asset's highest and best use and the categorization by hierarchy level for items disclosed, but not measured, at fair value. The guidance also clarified the application of the highest and best use and valuation premise concept, the principles for measuring the fair value of instruments classified as shareholders' equity and that reporting entities should disclose quantitative information about the unobservable inputs used in a fair value measurement that is categorized within Level 3 of the fair value hierarchy. This guidance is effective for interim and annual periods beginning after December 15, 2011. PacifiCorp is currently evaluating the impact of adopting this guidance on its financial results.

In January 2010, the FASB issued ASU No. 2010-06, which amends ASC Topic 820, "Fair Value Measurements and Disclosures." ASU No. 2010-06 requires disclosure of (a) the amount of significant transfers into and out of Levels 1 and 2 of the fair value hierarchy and the reasons for those transfers and (b) gross presentation of purchases, sales, issuances and settlements in the Level 3 fair value measurement rollforward. This guidance clarifies that existing fair value measurement disclosures should be presented for each class of assets and liabilities. The existing disclosures about the valuation techniques and inputs used to measure fair value for both recurring and nonrecurring fair value measurements have also been clarified to ensure such disclosures are presented for the Levels 2 and 3 fair value measurements. PacifiCorp adopted this guidance as of January 1, 2010, with the exception of the disclosure requirement to present purchases, sales, issuances and settlements gross in the Level 3 fair value measurement rollforward, which PacifiCorp adopted as of January 1, 2011. The adoption of this guidance did not have a material impact on PacifiCorp's disclosures included within Notes to Financial Statements.

(3) Net Utility Plant

Utility plant, net consists of the following (in millions):

	<u>Depreciable Life</u>	<u>As of</u>	
		<u>March 31, 2011</u>	<u>December 31, 2010</u>
Utility plant in service	5 – 80 years	\$ 22,114	\$ 22,018
Accumulated provision for depreciation, amortization and depletion		<u>(7,525)</u>	<u>(7,467)</u>
Net utility plant in service		14,589	14,551
Construction work in progress		<u>1,145</u>	<u>1,001</u>
Total utility plant, net		<u>\$ 15,734</u>	<u>\$ 15,552</u>

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NOTES TO FINANCIAL STATEMENTS (Continued)			

(4) Fair Value Measurements

The carrying value of PacifiCorp's cash, certain cash equivalents, receivables, special funds, other investments, payables, accrued liabilities and short-term borrowings approximates fair value because of the short-term maturity of these instruments. PacifiCorp has various financial assets and liabilities that are measured at fair value on the financial statements using inputs from the three levels of the fair value hierarchy. A financial asset or liability classification within the hierarchy is determined based on the lowest level input that is significant to the fair value measurement. The three levels are as follows:

- Level 1 - Inputs are unadjusted quoted prices in active markets for identical assets or liabilities that PacifiCorp has the ability to access at the measurement date.
- Level 2 - Inputs include quoted prices for similar assets or liabilities in active markets, quoted prices for identical or similar assets or liabilities in markets that are not active, inputs other than quoted prices that are observable for the asset or liability and inputs that are derived principally from or corroborated by observable market data by correlation or other means (market corroborated inputs).
- Level 3 - Unobservable inputs reflect PacifiCorp's judgments about the assumptions market participants would use in pricing the asset or liability since limited market data exists. PacifiCorp develops these inputs based on the best information available, including its own data.

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The following table presents PacifiCorp's assets and liabilities recognized on the Comparative Balance Sheet and measured at fair value on a recurring basis (in millions):

	Input Levels for Fair Value Measurements				Total
	Level 1	Level 2	Level 3	Other (1)	
As of March 31, 2011					
Assets:					
Commodity derivatives	\$ -	\$ 229	\$ 1	\$ (145)	\$ 85
Investments in available-for-sale securities - Money market mutual funds ⁽²⁾	<u>7</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>7</u>
	<u>\$ 7</u>	<u>\$ 229</u>	<u>\$ 1</u>	<u>\$ (145)</u>	<u>\$ 92</u>
Liabilities:					
Commodity derivatives	<u>\$ -</u>	<u>\$ (384)</u>	<u>\$ (352)</u>	<u>\$ 252</u>	<u>\$ (484)</u>
As of December 31, 2010					
Assets:					
Commodity derivatives	\$ -	\$ 263	\$ 5	\$ (145)	\$ 123
Investments in available-for-sale securities - Money market mutual funds ⁽²⁾	<u>2</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>2</u>
	<u>\$ 2</u>	<u>\$ 263</u>	<u>\$ 5</u>	<u>\$ (145)</u>	<u>\$ 125</u>
Liabilities:					
Commodity derivatives	<u>\$ -</u>	<u>\$ (405)</u>	<u>\$ (350)</u>	<u>\$ 272</u>	<u>\$ (483)</u>

(1) Represents netting under master netting arrangements and a net cash collateral receivable of \$107 million and \$127 million as of March 31, 2011 and December 31, 2010, respectively.

(2) Amounts are included in other special funds and temporary cash investments on the Comparative Balance Sheet. The fair value of these money market mutual funds approximates cost.

Derivative contracts are recorded on the Comparative Balance Sheet as either assets or liabilities and are stated at fair value unless they are designated as normal purchases or normal sales and qualify for the exception afforded by GAAP. When available, the fair value of derivative contracts is estimated using unadjusted quoted prices for identical contracts in the market in which PacifiCorp transacts. When quoted prices for identical contracts are not available, PacifiCorp uses forward price curves. Forward price curves represent PacifiCorp's estimates of the prices at which a buyer or seller could contract today for delivery or settlement at future dates. PacifiCorp bases its forward price curves upon market price quotations, when available, or internally developed and commercial models, with internal and external fundamental data inputs. Market price quotations are obtained from independent energy brokers, exchanges, direct communication with market participants and actual transactions executed by PacifiCorp. Market price quotations for certain major electricity and natural gas trading hubs are generally readily obtainable for the first six years; therefore, PacifiCorp's forward price curves for those locations and periods reflect observable market quotes. Market price quotations for other electricity and natural gas trading hubs are not as readily obtainable for the first six years. Given that limited market data exists for these contracts, as well as for those contracts that are not actively traded, PacifiCorp uses forward price curves derived from internal models based on perceived pricing relationships to major trading hubs that are based on unobservable inputs. The estimated fair value of these derivative contracts is a function of underlying forward commodity prices, interest rates, currency rates, related volatility, counterparty creditworthiness and duration of contracts. Refer to Note 5 for further discussion regarding PacifiCorp's risk management and hedging activities.

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Contracts with explicit or embedded optionality are valued by separating each contract into its physical and financial forward, swap and option components. Forward and swap components are valued against the appropriate forward price curve. Option components are valued using Black-Scholes-type models, such as European option, spread option and best-of option, with the appropriate forward price curve and other inputs.

PacifiCorp's investments in money market mutual funds are accounted for as available-for-sale securities and are stated at fair value. PacifiCorp uses a readily observable quoted market price or net asset value of an identical security in an active market to record the fair value.

The following table reconciles the beginning and ending balances of PacifiCorp's commodity derivative assets and liabilities measured at fair value on a recurring basis using significant Level 3 inputs (in millions):

	Three-Month Periods	
	Ended March 31,	
	2011	2010
Beginning balance	\$ (345)	\$ (380)
Changes in fair value recognized in regulatory assets	(15)	(31)
Settlements	<u>9</u>	<u>2</u>
Ending balance	<u>\$ (351)</u>	<u>\$ (409)</u>

PacifiCorp's long-term debt is carried at cost on the financial statements. The fair value of PacifiCorp's long-term debt has been estimated based upon quoted market prices, where available, or at the present value of future cash flows discounted at rates consistent with comparable maturities with similar credit risks. The carrying value of PacifiCorp's variable-rate long-term debt approximates fair value because of the frequent repricing of these instruments at market rates. The following table presents the carrying value and estimated fair value of PacifiCorp's long-term debt (in millions):

	As of March 31, 2011		As of December 31, 2010	
	Carrying Value	Fair Value	Carrying Value	Fair Value
Long-term debt	<u>\$ 6,344</u>	<u>\$ 6,943</u>	<u>\$ 6,344</u>	<u>\$ 7,086</u>

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(5) Risk Management and Hedging Activities

PacifiCorp is exposed to the impact of market fluctuations in commodity prices and interest rates. PacifiCorp is principally exposed to electricity, natural gas, coal and fuel oil commodity price risk as it has an obligation to serve retail customer load in its regulated service territories. PacifiCorp's load and generating facilities represent substantial underlying commodity positions. Exposures to commodity prices consist mainly of variations in the price of fuel required to generate electricity and wholesale electricity that is purchased and sold. Commodity prices are subject to wide price swings as supply and demand are impacted by, among many other unpredictable items, weather; market liquidity; generating facility availability; customer usage; storage; and transmission and transportation constraints. Interest rate risk exists on variable-rate debt and future debt issuances. PacifiCorp does not engage in a material amount of proprietary trading activities.

PacifiCorp has established a risk management process that is designed to identify, assess, monitor, report, manage and mitigate each of the various types of risk involved in its business. To mitigate a portion of its commodity price risk, PacifiCorp uses commodity derivative contracts, including forwards, futures, options, swaps and other agreements, to effectively secure future supply or sell future production generally at fixed prices. PacifiCorp manages its interest rate risk by limiting its exposure to variable interest rates primarily through the issuance of fixed-rate long-term debt and by monitoring market changes in interest rates. Additionally, PacifiCorp may from time to time enter into interest rate derivative contracts, such as interest rate swaps or locks, to mitigate PacifiCorp's exposure to interest rate risk. No interest rate derivatives were in place during the periods presented. PacifiCorp does not hedge all of its commodity price and interest rate risks, thereby exposing the unhedged portion to changes in market prices.

There have been no significant changes in PacifiCorp's accounting policies related to derivatives. Refer to Note 4 for additional information on derivative contracts.

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The following table, which excludes contracts that qualify for the normal purchases or normal sales exception afforded by GAAP, summarizes the fair value of PacifiCorp's derivative contracts, on a gross basis, and reconciles those amounts to the amounts presented on a net basis on the Comparative Balance Sheet (in millions):

	Derivative Assets		Derivative Liabilities		Total
	Current	Noncurrent	Current	Noncurrent	
As of March 31, 2011					
Not designated as hedging contracts (1)(2):					
Commodity assets	\$ 132	\$ 12	\$ 57	\$ 29	\$ 230
Commodity liabilities	(54)	(3)	(212)	(466)	(735)
Total	78	9	(155)	(437)	(505)
Designated as cash flow hedging contracts(1):					
Commodity assets	-	-	-	-	-
Commodity liabilities	-	-	(1)	-	(1)
Total	-	-	(1)	-	(1)
Total derivatives	78	9	(156)	(437)	(506)
Cash collateral (payable) receivable	(2)	-	75	34	107
Total derivatives – net basis	<u>\$ 76</u>	<u>\$ 9</u>	<u>\$ (81)</u>	<u>\$ (403)</u>	<u>\$ (399)</u>
As of December 31, 2010					
Not designated as hedging contracts (1)(2):					
Commodity assets	\$ 185	\$ 13	\$ 34	\$ 36	\$ 268
Commodity liabilities	(62)	(4)	(213)	(476)	(755)
Total	123	9	(179)	(440)	(487)
Designated as cash flow hedging contracts(1):					
Commodity assets	-	-	-	-	-
Commodity liabilities	-	-	-	-	-
Total	-	-	-	-	-
Total derivatives	123	9	(179)	(440)	(487)
Cash collateral (payable) receivable	(9)	-	95	41	127
Total derivatives – net basis	<u>\$ 114</u>	<u>\$ 9</u>	<u>\$ (84)</u>	<u>\$ (399)</u>	<u>\$ (360)</u>

(1) Derivative contracts within these categories subject to master netting arrangements are presented on a net basis on the Comparative Balance Sheet.

(2) PacifiCorp's commodity derivatives not designated as hedging contracts are generally included in rates and as of March 31, 2011 and December 31, 2010, a net regulatory asset of \$505 million and \$487 million, respectively, was recorded related to the net derivative liability of \$505 million and \$487 million, respectively.

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Not Designated as Hedging Contracts

For PacifiCorp's commodity derivatives not designated as hedging contracts, the settled amount is generally included in rates. Accordingly, the net unrealized gains and losses associated with interim price movements on contracts that are accounted for as derivatives and probable of inclusion in rates are recorded as net regulatory assets. The following table reconciles the beginning and ending balances of PacifiCorp's net regulatory assets and summarizes the pre-tax gains and losses on commodity derivative contracts recognized in net regulatory assets, as well as amounts reclassified to earnings (in millions):

	Three-Month Periods	
	Ended March 31,	
	2011	2010
Beginning balance	\$ 487	\$ 367
Changes in fair value recognized in net regulatory assets	(2)	32
Net gains reclassified to earnings – operating revenues	8	21
Net gains reclassified to earnings – operation expenses	<u>12</u>	<u>9</u>
Ending balance	<u>\$ 505</u>	<u>\$ 429</u>

For PacifiCorp's derivatives not designated as hedging contracts and for which changes in fair value are not recorded as a net regulatory asset or liability, unrealized gains and losses are recognized on the Statement of Income as miscellaneous nonoperating income for unrealized gains and as other deductions for unrealized losses. The following table summarizes the pre-tax gains (losses) included on the Statement of Income associated with PacifiCorp's derivative contracts not designated as hedging contracts and not recorded as a net regulatory asset (in millions):

	Three-Month Periods	
	Ended March 31,	
	2011	2010
Commodity derivatives:		
Miscellaneous nonoperating income	\$ 7	\$ 3
Other deductions	<u>(6)</u>	<u>(3)</u>
Total	<u>\$ 1</u>	<u>\$ -</u>

Designated as Hedging Contracts

PacifiCorp uses derivative contracts accounted for as cash flow hedges to hedge electricity and natural gas commodity prices. The following table reconciles the beginning and ending balances of PacifiCorp's AOCI (pre-tax) and summarizes pre-tax gains and losses on commodity derivative contracts designated and qualifying as cash flow hedges recognized in other comprehensive income ("OCI") (in millions):

	Three-Month Periods	
	Ended March 31,	
	2011	2010
Beginning balance	\$ -	\$ -
Net losses (gains) recognized in OCI	<u>1</u>	<u>(10)</u>
Ending balance	<u>\$ 1</u>	<u>\$ (10)</u>

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Realized gains and losses on hedges and hedge ineffectiveness are recognized in income as miscellaneous nonoperating income and other deductions, depending upon the nature of the item being hedged. For the three-month periods ended March 31, 2011 and 2010, hedge ineffectiveness was insignificant. As of March 31, 2011, PacifiCorp had cash flow hedges with expiration dates extending through June 30, 2011 and \$1 million of pre-tax net unrealized losses are forecasted to be reclassified from AOCI into earnings as the contracts settle through June 30, 2011.

Derivative Contract Volumes

The following table summarizes the net notional amounts of outstanding derivative contracts with fixed price terms that comprise the mark-to-market values as of (in millions):

	<u>Unit of Measure</u>	<u>March 31, 2011</u>	<u>December 31, 2010</u>
Commodity contracts:			
Electricity sales	Megawatt hours	(10)	(13)
Natural gas purchases	Decatherms	137	159
Fuel oil purchases	Gallons	12	16

Credit Risk

PacifiCorp extends unsecured credit to other utilities, energy marketing companies, financial institutions and other market participants in conjunction with wholesale energy supply and marketing activities. Credit risk relates to the risk of loss that might occur as a result of nonperformance by counterparties on their contractual obligations to make or take delivery of electricity, natural gas or other commodities and to make financial settlements of these obligations. Credit risk may be concentrated to the extent that one or more groups of counterparties have similar economic, industry or other characteristics that would cause their ability to meet contractual obligations to be similarly affected by changes in market or other conditions. In addition, credit risk includes not only the risk that a counterparty may default due to circumstances relating directly to it, but also the risk that a counterparty may default due to circumstances involving other market participants that have a direct or indirect relationship with the counterparty.

PacifiCorp analyzes the financial condition of each significant wholesale counterparty before entering into any transactions, establishes limits on the amount of unsecured credit to be extended to each counterparty and evaluates the appropriateness of unsecured credit limits on an ongoing basis. To mitigate exposure to the financial risks of wholesale counterparties, PacifiCorp enters into netting and collateral arrangements that may include margining and cross-product netting agreements and obtains third-party guarantees, letters of credit and cash deposits. Counterparties may be assessed fees for delayed payments. If required, PacifiCorp exercises rights under these arrangements, including calling on the counterparty's credit support arrangement.

Collateral and Contingent Features

In accordance with industry practice, certain derivative contracts contain provisions that require PacifiCorp to maintain specific credit ratings from one or more of the major credit rating agencies on its unsecured debt. These derivative contracts may either specifically provide bilateral rights to demand cash or other security if credit exposures on a net basis exceed specified rating-dependent threshold levels ("credit-risk-related contingent features") or provide the right for counterparties to demand "adequate assurance" in the event of a material adverse change in PacifiCorp's creditworthiness. These rights can vary by contract and by counterparty. As of March 31, 2011, PacifiCorp's credit ratings from the three recognized credit rating agencies were investment grade.

The aggregate fair value of PacifiCorp's derivative contracts in liability positions with specific credit-risk-related contingent features totaled \$432 million and \$448 million as of March 31, 2011 and December 31, 2010, respectively, for which PacifiCorp had posted collateral of \$109 million and \$136 million, respectively. If all credit-risk-related contingent features for derivative contracts in liability positions had been triggered as of March 31, 2011 and December 31, 2010, PacifiCorp would have been required to post \$150 million and \$129 million, respectively, of additional collateral. PacifiCorp's collateral requirements could fluctuate considerably due to market price volatility, changes in credit ratings, changes in legislation or regulation or other factors.

(6) Employee Benefit Plans

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Net periodic benefit cost for the pension and other postretirement benefit plans included the following components (in millions):

	Three-Month Periods	
	Ended March 31,	
	2011	2010
Pension:		
Service cost ⁽¹⁾	\$ 2	\$ 3
Interest cost	16	17
Expected return on plan assets	(18)	(18)
Net amortization	7	6
Net amortization of regulatory deferrals	<u>(2)</u>	<u>(3)</u>
Net periodic benefit cost	<u>\$ 5</u>	<u>\$ 5</u>
Other postretirement:		
Service cost ⁽¹⁾	\$ 1	\$ 1
Interest cost	8	8
Expected return on plan assets	(7)	(7)
Net amortization	<u>4</u>	<u>4</u>
Net periodic benefit cost	<u>\$ 6</u>	<u>\$ 6</u>

(1) Service cost excludes \$3 million of contributions to joint trust union plans during each of the three-month periods ended March 31, 2011 and 2010.

Employer contributions to the pension, other postretirement benefit and joint trust union plans are expected to be \$71 million, \$28 million and \$12 million, respectively, during 2011. As of March 31, 2011, \$32 million, \$7 million and \$3 million of contributions had been made to the pension, other postretirement benefit and joint trust union plans, respectively.

(7) Income Taxes

The effective tax rate was 33% for the first quarter of 2011 compared to 28% for 2010. The increase in PacifiCorp's effective tax rate was primarily due to regulatory treatment of certain deferred income taxes, partially offset by higher production tax credits associated with PacifiCorp's wind-powered generating facilities.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

(8) Commitments and Contingencies

Legal Matters

PacifiCorp is party to a variety of legal actions arising out of the normal course of business. Plaintiffs occasionally seek punitive or exemplary damages. PacifiCorp does not believe that such normal and routine litigation will have a material impact on its financial results. PacifiCorp is also involved in other kinds of legal actions, some of which assert or may assert claims or seek to impose fines, penalties and other costs in substantial amounts and are described below.

USA Power

On May 21, 2012, the jury reached a verdict in the case of USA Power, LLC et al. vs. PacifiCorp et al. filed in the Third District Court of Salt Lake County, Utah ("Third District Court") in favor of USA Power, LLC, USA Power Partners, LLC and Spring Canyon Energy, LLC (collectively, the "Plaintiff") regarding the Plaintiff's claims that PacifiCorp breached a confidentiality agreement and willfully misappropriated the Plaintiff's trade secrets in regard to the Plaintiff's 2002 and 2003 proposals to build a natural gas-fueled generating facility in Juab County, Utah. The jury awarded the Plaintiff breach of contract damages of \$18 million and unjust enrichment damages of \$113 million against PacifiCorp. On May 24, 2012, the Plaintiff filed a motion seeking exemplary damages. Under the Utah Uniform Trade Secrets law, the judge may award exemplary damages in an additional amount not to exceed twice the original award. The Plaintiff also filed a motion to seek recovery of attorneys' fees in an amount equal to 40% of the amounts awarded in the case. The trial judge stayed briefing on the Plaintiff's motions, pending resolution of PacifiCorp's post-trial motions. The judge set a schedule for PacifiCorp to file its post-trial motions for a new trial and a judgment notwithstanding the verdict in the fall of 2012. If the judge grants either of PacifiCorp's motions, then the Plaintiff's motions for exemplary damages and attorneys' fees will be moot. If the judge does not grant either of PacifiCorp's motions, then the judge will set a schedule for PacifiCorp to respond to the Plaintiff's motions for exemplary damages and attorneys' fees. In the event the judge does not grant either of PacifiCorp's motions, PacifiCorp expects a decision on the Plaintiff's motions for exemplary damages and attorneys' fees in 2013, and PacifiCorp expects to appeal the final judgment. The suit was originally filed in 2005, prior to MEHC's ownership of PacifiCorp. In October 2007, the Third District Court granted PacifiCorp's motion for summary judgment on all counts and dismissed the Plaintiff's claims in their entirety. In February 2008, the Plaintiff filed a petition requesting consideration by the Utah Supreme Court on two of its five claims. In May 2010, the Utah Supreme Court reversed and remanded the case back to the Third District Court for further consideration. PacifiCorp strongly disagrees with the verdict and is aggressively pursuing all options for appeal. PacifiCorp is currently assessing the range of possible loss.

FERC Investigation

During 2007, the Western Electricity Coordinating Council (the "WECC") audited PacifiCorp's compliance with several of the reliability standards developed by the North American Electric Reliability Corporation (the "NERC"). In April 2008, PacifiCorp received notice of a preliminary non-public investigation from the FERC and the NERC to determine whether an outage that occurred in PacifiCorp's transmission system in February 2008 involved any violations of reliability standards. In November 2008, PacifiCorp received preliminary findings from the FERC staff regarding its non-public investigation into the February 2008 outage. Also in November 2008, in conjunction with the reliability standards review, the FERC assumed control of certain aspects of the WECC's 2007 audit. PacifiCorp has engaged in discussions with FERC staff regarding findings related to the non-public investigation, which includes the WECC's findings that are now being processed by the FERC. PacifiCorp does not believe that the outcome of the non-public investigation will have a material impact on its financial results.

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Environmental Laws and Regulations

PacifiCorp is subject to federal, state and local laws and regulations regarding air and water quality, renewable portfolio standards, emissions performance standards, climate change, coal combustion byproduct disposal, hazardous and solid waste disposal, protected species and other environmental matters that have the potential to impact PacifiCorp's current and future operations. PacifiCorp believes it is in material compliance with all applicable laws and regulations.

Hydroelectric Relicensing

PacifiCorp's hydroelectric portfolio consists of 46 generating facilities with an aggregate facility net owned capacity of 1,157 megawatts. The FERC regulates 98% of the net capacity of this portfolio through 16 individual licenses, which typically have terms of 30 to 50 years. PacifiCorp expects to incur ongoing operating and maintenance expense and capital expenditures associated with the terms of its renewed hydroelectric licenses and settlement agreements, including natural resource enhancements. PacifiCorp's Klamath hydroelectric system is currently operating under annual licenses. Substantially all of PacifiCorp's remaining hydroelectric generating facilities are operating under licenses that expire between 2030 and 2058.

Klamath Hydroelectric System - Klamath River, Oregon and California

In February 2010, PacifiCorp, the United States Department of the Interior, the United States Department of Commerce, the State of California, the State of Oregon and various other governmental and non-governmental settlement parties signed the Klamath Hydroelectric Settlement Agreement ("KHSA"). Among other things, the KHSA provides that the United States Department of the Interior conduct scientific and engineering studies to assess whether removal of the Klamath hydroelectric system's four mainstem dams is in the public interest and will advance the Klamath Basin's salmonid fisheries. If it is determined that dam removal should proceed, dam removal is expected to commence no earlier than 2020.

Under the KHSA, PacifiCorp and its customers are protected from uncapped dam removal costs and liabilities. For dam removal to occur, federal legislation consistent with the KHSA must be enacted to provide, among other things, protection for PacifiCorp from all liabilities associated with dam removal activities. If Congress does not enact legislation, then PacifiCorp will resume relicensing at the FERC. In addition, the KHSA limits PacifiCorp's contribution to dam removal costs to no more than \$200 million, of which up to \$184 million would be collected from PacifiCorp's Oregon customers with the remainder to be collected from PacifiCorp's California customers. An additional \$250 million for dam removal costs is expected to be raised through a California bond measure or other appropriate State of California financing mechanism. If dam removal costs exceed \$200 million and if the State of California is unable to raise the additional funds necessary for dam removal costs, sufficient funds would need to be provided by an entity other than PacifiCorp in order for the KHSA and dam removal to proceed.

PacifiCorp has begun collection of surcharges from Oregon customers for their share of dam removal costs, as approved by the Oregon Public Utility Commission (the "OPUC") and is depositing the proceeds in a trust account maintained by the OPUC. In May 2011, the California Public Utilities Commission (the "CPUC") approved the collection of surcharges from California customers beginning at a future date that will be determined through a tariff filing.

As of March 31, 2011 and December 31, 2010, the net book value of PacifiCorp's Klamath hydroelectric system's four mainstem dams and the associated relicensing and settlement costs was \$125 million. During 2010 and 2011, PacifiCorp received approvals from the OPUC and the CPUC, respectively, to depreciate the Klamath hydroelectric system's four mainstem dams and the associated relicensing and settlement costs through the expected dam removal date. The depreciation rate changes were effective January 1, 2011 and will allow for full depreciation of the assets by December 2019. The annual increase in depreciation expense for the four mainstem dams resulting from the depreciation rate change is approximately \$4 million. PacifiCorp is at various stages of seeking similar approval in its remaining jurisdictions.

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FERC Issues

Northwest Refund Case

In June 2003, the FERC terminated its proceeding relating to the possibility of requiring refunds for wholesale spot-market bilateral sales in the Pacific Northwest between December 2000 and June 2001. The FERC concluded that ordering refunds would not be an appropriate resolution of the matter. In November 2003, the FERC issued its final order denying rehearing. Several market participants, excluding PacifiCorp, filed petitions in the United States Court of Appeals for the Ninth Circuit (the "Ninth Circuit") for review of the FERC's final order. In August 2007, the Ninth Circuit concluded that the FERC failed to adequately explain how it considered or examined new evidence showing intentional market manipulation in California and its potential ties to the Pacific Northwest, and that the FERC should not have excluded from the Pacific Northwest refund proceeding purchases of energy in the Pacific Northwest spot market made by the California Energy Resources Scheduling ("CERS") division of the California Department of Water Resources. Without issuing the mandate order, the Ninth Circuit remanded the case to the FERC to (a) address the new market manipulation evidence in detail and account for it in any future orders regarding the award or denial of refunds in the proceedings; (b) include sales to CERS in its analysis; and (c) further consider its refund decision in light of related, intervening opinions of the court. The Ninth Circuit offered no opinion on the FERC's findings based on the record established by the administrative law judge and did not rule on the merits of the FERC's November 2003 decision to deny refunds. In April 2009, the Ninth Circuit issued a formal mandate order, completing the remand of the case to the FERC, which has not yet undertaken further action. PacifiCorp cannot predict the future course of this proceeding and its impact on its financial results, if any, at this time.

Purchase Obligations

In May 2011, PacifiCorp issued a notice to proceed with the engineering, procurement and construction contract for the Lake Side 2 natural gas-fired combined-cycle generating facility. The notice to proceed resulted in purchase obligations for the years ending December 31 of approximately \$181 million in 2011, \$206 million in 2012, \$126 million in 2013 and \$8 million in 2014.

(9) Common Equity

In January 2011, PacifiCorp declared a dividend of \$275 million, which was paid to PPW Holdings LLC, a direct wholly owned subsidiary of MEHC and PacifiCorp's direct parent company, on February 28, 2011.

In March 2011, PacifiCorp declared a dividend of \$275 million, which was paid to PPW Holdings LLC on April 20, 2011. This amount is included in dividends declared on the March 31, 2011 Comparative Balance Sheet.

Appropriated Retained Earnings

In accordance with the requirements of certain hydroelectric relicensing projects, as of March 31, 2011 and December 31, 2010, PacifiCorp had \$4 million in appropriated retained earnings – amortization reserve, federal.

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(10) Components of Accumulated Other Comprehensive Income (Loss), Net

Accumulated other comprehensive income (loss), net consists of the following components (in millions):

	<u>As of</u>	
	<u>March 31, 2011</u>	<u>December 31, 2010</u>
Unrecognized retirement costs, net of tax of \$(4) and \$(4)	\$ (7)	\$ (7)
Fair value adjustment on cash flow hedges, net of tax of \$- and \$-	<u>(1)</u>	<u>-</u>
Total accumulated other comprehensive income (loss), net	<u>\$ (8)</u>	<u>\$ (7)</u>

(11) Supplemental Cash Flows Information

The summary of supplemental cash flows information for the three-month periods ended March 31 is as follows (in millions):

	<u>2011</u>	<u>2010</u>
Interest paid, net of amounts capitalized	<u>\$ 93</u>	<u>\$ 87</u>
Income taxes received, net	<u>\$ -</u>	<u>\$ 239</u>
Supplemental disclosure of non-cash investing and financing activities:		
Utility plant additions in accounts payable	<u>\$ 178</u>	<u>\$ 203</u>
Utility plant additions acquired under capital lease obligations	<u>\$ -</u>	<u>\$ -</u>

Cash and cash equivalents consist of the following amounts as of March 31 (in millions):

	<u>2011</u>	<u>2010</u>
Cash (131)	\$ 8	\$ 10
Working funds (135)	-	-
Temporary cash investments (136)	<u>5</u>	<u>216</u>
Total cash and cash equivalents	<u>\$ 13</u>	<u>\$ 226</u>

STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

1. Report in columns (b),(c),(d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.
4. Report data on a year-to-date basis.

Line No.	Item (a)	Unrealized Gains and Losses on Available-for-Sale Securities (b)	Minimum Pension Liability adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)
1	Balance of Account 219 at Beginning of Preceding Year				(5,819,577)
2	Preceding Qtr/Yr to Date Reclassifications from Acct 219 to Net Income				
3	Preceding Quarter/Year to Date Changes in Fair Value				38,160
4	Total (lines 2 and 3)				38,160
5	Balance of Account 219 at End of Preceding Quarter/Year				(5,781,417)
6	Balance of Account 219 at Beginning of Current Year				(6,961,899)
7	Current Qtr/Yr to Date Reclassifications from Acct 219 to Net Income				
8	Current Quarter/Year to Date Changes in Fair Value				53,828
9	Total (lines 7 and 8)				53,828
10	Balance of Account 219 at End of Current Quarter/Year				(6,908,071)

STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

Line No.	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 117, Line 78) (i)	Total Comprehensive Income (j)
1			(5,819,577)		
2					
3		5,962,733	6,000,893		
4		5,962,733	6,000,893	135,834,381	141,835,274
5		5,962,733	181,316		
6			(6,961,899)		
7					
8		(824,166)	(770,338)		
9		(824,166)	(770,338)	127,415,034	126,644,696
10		(824,166)	(7,732,237)		

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FOOTNOTE DATA			

Schedule Page: 122(a)(b) Line No.: 5 Column: e

Unrecognized amounts on retirement benefits of (\$9,317,500) less tax of \$3,536,083 netting to (\$5,781,417).

Schedule Page: 122(a)(b) Line No.: 5 Column: g

Unrealized gain on derivative contracts designated as cash flow hedges of \$9,609,716 less tax of (\$3,646,983) netting to \$5,962,733.

Schedule Page: 122(a)(b) Line No.: 10 Column: e

Unrecognized amounts on retirement benefits of (\$11,133,250) less tax of \$4,225,179 netting to (\$6,908,071).

Schedule Page: 122(a)(b) Line No.: 10 Column: g

Unrealized loss on derivative contracts designated as cash flow hedges of (\$1,328,251) less tax of \$504,085 netting to (\$824,166).

**SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION**

Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.

Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)	Electric (c)
1	Utility Plant		
2	In Service		
3	Plant in Service (Classified)	21,751,492,629	21,751,492,629
4	Property Under Capital Leases	65,393,121	65,393,121
5	Plant Purchased or Sold		
6	Completed Construction not Classified	117,963,810	117,963,810
7	Experimental Plant Unclassified		
8	Total (3 thru 7)	21,934,849,560	21,934,849,560
9	Leased to Others		
10	Held for Future Use	19,996,174	19,996,174
11	Construction Work in Progress	1,145,192,390	1,145,192,390
12	Acquisition Adjustments	159,175,508	159,175,508
13	Total Utility Plant (8 thru 12)	23,259,213,632	23,259,213,632
14	Accum Prov for Depr, Amort, & Depl	7,525,431,297	7,525,431,297
15	Net Utility Plant (13 less 14)	15,733,782,335	15,733,782,335
16	Detail of Accum Prov for Depr, Amort & Depl		
17	In Service:		
18	Depreciation	6,942,540,536	6,942,540,536
19	Amort & Depl of Producing Nat Gas Land/Land Right		
20	Amort of Underground Storage Land/Land Rights		
21	Amort of Other Utility Plant	479,664,503	479,664,503
22	Total In Service (18 thru 21)	7,422,205,039	7,422,205,039
23	Leased to Others		
24	Depreciation		
25	Amortization and Depletion		
26	Total Leased to Others (24 & 25)		
27	Held for Future Use		
28	Depreciation		
29	Amortization		
30	Total Held for Future Use (28 & 29)		
31	Abandonment of Leases (Natural Gas)		
32	Amort of Plant Acquisition Adj	103,226,258	103,226,258
33	Total Accum Prov (equals 14) (22,26,30,31,32)	7,525,431,297	7,525,431,297

Name of Respondent

PacifiCorp

This Report Is:

(1) An Original

(2) A Resubmission

Date of Report

(Mo, Da, Yr)

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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
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FOOTNOTE DATA			

Schedule Page: 200 Line No.: 18 Column: c

Depreciation is comprised of:

Depreciation	\$ 6,903,677,622
Depletion	<u>38,862,914</u>
Total	\$ 6,942,540,536

ELECTRIC PLANT IN SERVICE AND ACCUMULATED PROVISION FOR DEPRECIATION BY FUNCTION

1. Report below the original cost of plant in service by function. In addition to Account 101, include Account 102, and Account 106. Report in column (b) the original cost of plant in service and in column(c) the accumulated provision for depreciation and amortization by function.

Line No.	Item (a)	Plant in Service Balance at End of Quarter (b)	Accumulated Depreciation and Amortization Balance at End of Quarter (c)
1	Intangible Plant	859,339,856	440,096,059
2	Steam Production Plant	5,912,420,368	2,530,253,397
3	Nuclear Production Plant		
4	Hydraulic Production - Conventional	667,040,440	266,032,374
5	Hydraulic Production - Pumped Storage		
6	Other Production	3,309,549,943	415,911,899
7	Transmission	4,384,438,350	1,180,989,268
8	Distribution	5,515,237,042	2,097,135,998
9	Regional Transmission and Market Operation		
10	General	1,221,430,440	483,308,474
11	TOTAL (Total of lines 1 through 10)	21,869,456,439	7,413,727,469

Transmission Service and Generation Interconnection Study Costs

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2	Aref 600000	4,419	561.6	4,419	456
3	Aref 618363	152	561.6	152	456
4	Aref 645170	9,994	561.6	9,994	456
5	Aref 654674	13,201	561.6	13,201	456
6	Aref 676490	1,415	561.6	1,415	456
7	Aref 637977	122	561.6		
8	Aref 637974	122	561.6		
9	Aref 648013	1,962	561.6		
10	Aref 659527	3,728	561.6		
11	Aref 675665	1,141	561.6		
12	Aref 675664	1,141	561.6		
13	Aref 675663	1,141	561.6		
14	Aref 675662	913	561.6		
15	Aref 675661	761	561.6		
16	Aref 680400	381	561.6		
17	Aref 648008	4,486	107		
18	Aref 673963	1,826	107		
19	Aref 659527	2,283	107		
20					
21	Generation Studies				
22	GIQ0187-189	256	561.7	256	456
23	GIQ0190	227	561.7	227	456
24	GIQ0230	76	561.7	76	456
25	GIQ0255	10,457	561.7	10,457	456
26	GIQ0256	120	561.7	120	456
27	GIQ0260-263	4	561.7	4	456
28	GIQ0289	(74)	561.7	(74)	456
29	GIQ0290	161	561.7	161	456
30	GIQ0291	4	561.7	4	456
31	GIQ0292	80	561.7	80	456
32	GIQ0295	941	561.7	941	456
33	GIQ0299	114	561.7	114	456
34	GIQ0303	109	561.7	109	456
35	GIQ0306	2,677	561.7	2,677	456
36	GIQ0310	1,843	561.7	1,843	456
37	GIQ0311	7,100	561.7	7,100	456
38	GIQ0313	747	561.7	747	456
39	GIQ0314	1,957	561.7	1,957	456
40	GIQ0315	2,146	561.7	2,146	456

Name of Respondent
PacifiCorp

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
07/02/2012

Year/Period of Report
End of 2011/Q1

Transmission Service and Generation Interconnection Study Costs (continued)

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	Generation Studies				
22	GIQ0316	1,615	561.7	1,615	456
23	GIQ0322	9,023	561.7	9,023	456
24	GIQ0323	7,579	561.7	7,579	456
25	GIQ0324	3,641	561.7	3,641	456
26	GIQ0326	14,700	561.7	14,700	456
27	GIQ0332	7,530	561.7	7,530	456
28	GIQ0333	5,445	561.7	5,445	456
29	GIQ0334	80	561.7	80	456
30	GIQ0335	3,229	561.7	3,229	456
31	GIQ0341	964	561.7	964	456
32	GIQ0345	282	561.7	282	456
33	GIQ0346	185	561.7	185	456
34	GIQ0347	399	561.7	399	456
35	GIQ0348	1,639	561.7	1,639	456
36	GIQ0349	2,234	561.7	2,234	456
37	GIQ0350	5,738	561.7	5,738	456
38	GIQ0351	14,097	561.7	14,097	456
39	GIQ0352	895	561.7	895	456
40	GIQ0353	933	561.7	933	456

Name of Respondent
PacifiCorp

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
07/02/2012

Year/Period of Report
End of 2011/Q1

Transmission Service and Generation Interconnection Study Costs (continued)

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	Generation Studies				
22	GIQ0354	6,464	561.7	6,464	456
23	GIQ0355	720	561.7	720	456
24	GIQ0356	4,570	561.7	4,570	456
25	GIQ0357	4,165	561.7	4,165	456
26	GIQ0358	707	561.7	707	456
27	GIQ0359	15,109	561.7	15,109	456
28	GIQ0360	9,357	561.7	9,357	456
29	GIQ0361	1,135	561.7	1,135	456
30	GIQ0362	955	561.7	955	456
31	GIQ0363	4,047	561.7	4,047	456
32	GIQ0364	10,004	561.7	10,004	456
33	GIQ0365	4,073	561.7	4,073	456
34	GIQ0366	10,205	561.7	10,205	456
35	GIQ0367	5,221	561.7	5,221	456
36	GIQ0368	4,726	561.7	4,726	456
37	GIQ0369	1,013	561.7	1,013	456
38	GIQ0370	2,239	561.7	2,239	456
39	GIQ0371	1,517	561.7	1,517	456
40	GIQ0372	1,151	561.7	1,151	456

Transmission Service and Generation Interconnection Study Costs (continued)

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	Generation Studies				
22	GIQ0373	1,214	561.7	1,214	456
23	GIQ0374	696	561.7	696	456
24	GIQ0375	937	561.7	937	456
25	GIQ0376	695	561.7	695	456
26	GIQ0377	162	561.7	162	456
27	Pre-Queue	587	561.7	587	456
28	Accruals - Customer Studies	5,222	561.7		
29	GIQ1256	11,938	561.7		
30	GIQ1293	228	561.7		
31	GIQ0301	2,751	107		
32					
33					
34					
35					
36					
37					
38					
39					
40					

OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During the Quarter/Year Account Charged (d)	Written off During the Period Amount (e)	
1	DSM Regulatory Asset - CA	(3,193,591)	227,875	908	577,871	-3,543,587
2	DSM Regulatory Asset - ID	5,339,142	569,428	908	1,148,272	4,760,298
3	DSM Regulatory Asset - UT	2,284,513	8,684,580	908, 431	12,760,544	-1,791,451
4	DSM Regulatory Asset - WA	595,391	1,500,744	908	2,642,547	-546,412
5	DSM Regulatory Asset - WY	(4,000,836)	726,271	908, 431	91,041	-3,365,606
6	DSM Regulatory Asset - OR		17,911			17,911
7	DSM Regulatory Assets - Accruals	5,386,136		908	767,544	4,618,592
8	Alternative Rate For Energy (CARE) - CA	253,983	50,683	142	5,085	299,581
9	2006 Transition Plan - OR (3)	2,969,259	13,309	920	609,750	2,372,818
10	2006 Transition Plan - CA (1)	222,772		920	44,554	178,218
11	Deferred Income Taxes Electric	448,480,778	24,163,396			472,644,174
12	Deferral of Interest on Uncertain Tax Positions -UT	1,444,909	480,364			1,925,273
13	Deferral of Interest on Uncertain Tax Positions -WY	372,132	145,983			518,115
14	Deferral of Interest on Uncertain Tax Positions -ID		264,654			264,654
15	Tax Revenue Requirement Adjustment - WY	99,955				99,955
16	Deferred Excess Net Power Costs - OR	3,526,084	11,681	555	1,146,932	2,390,833
17	Deferred Excess Net Power Costs/ECAC - CA	1,909,644	288,044	555	279,670	1,918,018
18	Deferred Excess Net Power Costs - WY 2009	1,596,942	2,828	555	1,313,540	286,230
19	Deferred Excess Net Power Costs - WY 2010	14,492,513	72,583			14,565,096
20	Deferred Excess Net Power Costs - WY 2011		10,862,650			10,862,650
21	Deferred Excess Net Power Costs - WA Hydro (3)	2,670,016	47,591	555	557,826	2,159,781
22	Deferred Excess Net Power Costs - ID 2009	487,229	2,244	555	260,855	228,618
23	Deferred Excess Net Power Costs - ID 2010	11,434,111	1,365,244			12,799,355
24	Deferred Excess Net Power Costs - ID 2011	1,035,589	2,649,711			3,685,300
25	Environmental Costs (10)	8,296,641	621,932	925	380,925	8,537,648
26	Environmental Costs - WA (10)	(650,117)	26,924	925	45,385	-668,578
27	Reg Asset - Environmental Costs	9,370,862	1,219,287			10,590,149
28	Cholla Plant Transaction Costs (26)	6,179,329	45,948	557	280,606	5,944,671
29	Washington Colstrip #3 (22)	526,259		456	13,047	513,212
30	Derivative Net Regulatory Asset	487,295,264	19,351,648			506,646,912
31	Asset Retirement Obligations Regulatory Difference	68,251,011	4,375,764	230	2,152,907	70,473,868
32	Pension/Other Postretirement	596,639,721			10,552,846	586,086,875
33	RTO Grid West N/R - OR (3)	738,048	3,409	904	113,579	627,878
34	RTO Grid West N/R - ID (5)	27,162		904	6,790	20,372
35	Deferred Independent Evaluator Fee - UT	(16,501)	44,713			28,212
36	Deferred Independent Evaluator Fee - OR (1)	539,513	22,227	557	309,097	252,643
37	Deferred Intervenor Funding Grants - ID	43,797	39,000	928	9,320	73,477
38	Deferred Intervenor Funding Grants - OR	37,082	123,637			160,719
39	BPA Idaho Balancing Account	2,685,242	677,510			3,362,752
40	Renewable Adjustment Clause - OR (1)	629,955	2,212		283,577	348,590
41	Goodnoe Hills Settlement - WY (24)	488,750		930.2	5,313	483,437
42	Lake Side Settlement - WY (38)	1,005,095		930.2	6,980	998,115
43	SB 408 Regulatory Asset - OR (1)	1,095,545	2,674		1,104,698	-6,479
44	TOTAL	1,737,446,767	87,168,731		45,557,264	1,779,058,234

OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During the Quarter/Year Account Charged (d)	Written off During the Period Amount (e)	
1	SB 408 Regulatory Asset - MCBIT	(189,015)	102,435	431	688	-87,268
2	Chehalis Generating Facility Deferral - WA (6)	15,000,000			750,000	14,250,000
3	Powerdale Decommissioning - ID (10)	304,766	15,467	407.3	7,844	312,389
4	Powerdale Decommissioning - OR (1.5)	493,016		407.3	113,773	379,243
5	Powerdale Decommissioning - WA	851,788				851,788
6	Powerdale Decommissioning - WY (1)	34,392		407.3	17,196	17,196
7	Powerdale Decommissioning - CA (1)		70,081	407.3	9,253	60,828
8	Deferred Advertising Costs - WY	52,198				52,198
9	Major Plant Additions Deferral - UT	15,724,521	291,009		4,297,083	11,718,447
10	Major Plant Additions Balancing - UT		4,327,380			4,327,380
11	Solar Feed-In Tariff Deferral - OR	226,622	108,686		1,935	333,373
12	Tax Adj on Postretirement Benefits - CA	383,431		410.1, 283	29,522	353,909
13	Tax Adj on Postretirement Benefits - ID	819,988		410.1, 283	47,353	772,635
14	Tax Adj on Postretirement Benefits - OR	4,471,643		410.1, 283	206,583	4,265,060
15	Tax Adj on Postretirement Benefits - UT	5,891,250		410.1, 283	362,890	5,528,360
16	Tax Adj on Postretirement Benefits - WA	1,126,592			1,126,592	
17	Tax Adj on Postretirement Benefits - WY	2,121,315	201,064	410.1, 283	123,959	2,198,420
18	Storm Damage Deferral - CA	1,230,000		924	269,866	960,134
19	Deferred Overburden Cost - ID	249,097	234,453	501	194,420	289,130
20	Deferred Overburden Cost - WY	665,891	649,322	501	527,206	788,007
21	Regulatory Assets - Reclassifications	7,399,943	2,464,175			9,864,118
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44	TOTAL	1,737,446,767	87,168,731		45,557,264	1,779,058,234

Name of Respondent PacifiCorp	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 07/02/2012	Year/Period of Report 2011/Q1
FOOTNOTE DATA			

Schedule Page: 232 Line No.: 11 Column: a

Weighted average remaining life is 33 years. Represents deferred income tax assets and liabilities that are associated with income tax benefits related to certain property-related basis differences and other various differences that PacifiCorp is required to pass on to its customers in most state jurisdictions.

Schedule Page: 232 Line No.: 16 Column: a

Net power costs are deferred in accordance with established adjustment mechanisms and amortized over a 12-month period.

Schedule Page: 232 Line No.: 17 Column: a

Net power costs are deferred in accordance with established adjustment mechanisms and amortized over a 12-month period.

Schedule Page: 232 Line No.: 18 Column: a

Net power costs are deferred in accordance with established adjustment mechanisms and amortized over a 12-month period.

Schedule Page: 232 Line No.: 19 Column: a

Net power costs are deferred in accordance with established adjustment mechanisms and amortized over a 12-month period.

Schedule Page: 232 Line No.: 20 Column: a

Net power costs are deferred in accordance with established adjustment mechanisms and amortized over a 12-month period.

Schedule Page: 232 Line No.: 22 Column: a

Net power costs are deferred in accordance with established adjustment mechanisms and amortized over a 12-month period.

Schedule Page: 232 Line No.: 23 Column: a

Net power costs are deferred in accordance with established adjustment mechanisms and amortized over a 12-month period.

Schedule Page: 232 Line No.: 24 Column: a

Net power costs are deferred in accordance with established adjustment mechanisms and amortized over a 12-month period.

Schedule Page: 232 Line No.: 30 Column: a

Weighted average remaining life is 4 years.

Schedule Page: 232 Line No.: 32 Column: a

Weighted average remaining life is 9 years. Substantially represents amounts not yet recognized as a component of net periodic benefit cost that are expected to be included in rates when recognized.

Schedule Page: 232 Line No.: 32 Column: d

Pensions and benefits are associated with labor and generally charged to operations and maintenance expense and construction work in progress.

Schedule Page: 232 Line No.: 40 Column: d

Account 440, Residential sales
Account 442, Commercial and industrial sales
Account 444, Public street and highway lighting

Schedule Page: 232 Line No.: 43 Column: d

Account 440, Residential sales
Account 442, Commercial and industrial sales
Account 444, Public street and highway lighting

Schedule Page: 232.1 Line No.: 2 Column: d

Account 440, Residential sales
Account 442, Commercial and industrial sales
Account 444, Public street and highway lighting

Schedule Page: 232.1 Line No.: 9 Column: d

Account 440, Residential sales
Account 442, Commercial and industrial sales
Account 444, Public street and highway lighting

Schedule Page: 232.1 Line No.: 11 Column: d

Account 440, Residential sales
Account 442, Commercial and industrial sales
Account 444, Public street and highway lighting

Schedule Page: 232.1 Line No.: 16 Column: d

Account 410.1, Provision for deferred income taxes
Account 254, Other regulatory liabilities
Account 283, Accumulated deferred income taxes - other

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 07/02/2012	Year/Period of Report 2011/Q1
PacifiCorp			
FOOTNOTE DATA			

Schedule Page: 232.1 Line No.: 21 Column: f

The following schedule summarizes regulatory assets reclassifications:

	Three-Month Period Ended March 31, 2011
Reclassified from Regulatory Assets to Regulatory Liabilities:	
DSM Regulatory Asset - CA	\$ 3,543,587
DSM Regulatory Asset - WY	3,365,606
DSM Regulatory Asset - UT	1,791,451
DSM Regulatory Asset - WA	546,412
SB 408 Regulatory Asset - MCBIT	87,268
SB 408 Regulatory Asset - OR (1)	6,479
Reclassified from Regulatory Liabilities to Regulatory Assets:	
Renewable Energy Credit Sales Deferral - ID	430,547
Washington Low Income Program	92,768
	<u>\$ 9,864,118</u>

OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	Investment Tax Credit Regulatory Liability	19,345,346	190	253,493		19,091,853
2	Income Tax Reg. Liab. - WA Flow Through	2,426,440	182.3	1,185,395	8,669,424	9,910,469
3	Gain on Sale of Assets - OR	73,549		17,389	30,476	86,636
4	Gain on Sale of Assets - CA	3,755	421.1	3,755		
5	Property Insurance Reserve - ID				3,506	3,506
6	Property Insurance Reserve - UT				57,856	57,856
7	Property Insurance Reserve - WY				9,403	9,403
8	SMUD Revenue Imputation (11)	9,074,298	440,442	322,327	20,781	8,772,752
9	Utah Home Energy Lifeline	203,362	142	928,000	990,291	265,653
10	BPA Washington Balancing Account	1,482,441			324,319	1,806,760
11	BPA Oregon Balancing Account	3,175,146	440,442	2,559,353	97	615,890
12	Asset Retirement Obligations Reg. Difference	4,407,551	230	58,825	40,188	4,388,914
13	Washington Low Income Program	206,049	142	587,992	289,175	-92,768
14	Misc. Regulatory Liabilities - OR	192,624	142	19		192,605
15	Blue Sky - OR	626,935	456	148,178	349,090	827,847
16	Blue Sky - WA	48,434	456	18,618	40,374	70,190
17	Blue Sky - CA	18,498	456	4,002	17,635	32,131
18	Blue Sky - UT	920,706	456	329,267	668,493	1,259,932
19	Blue Sky - ID	2,422	456	7,600	14,200	9,022
20	Blue Sky - WY	54,985	456	26,842	92,094	120,237
21	OR Energy Conservation Charge	2,338,991	456	6,446,680	6,414,564	2,306,875
22	Deferred Arch Coal Settlement (3)	44,269	557	46,353	2,084	
23	Renewable Energy Credit Sales Deferral - OR	3,922,178	456	745,381	474,717	3,651,514
24	Renewable Energy Credit Sales Deferral - WY	3,594,057	456	1,282,837	7,048	2,318,268
25	Renewable Energy Credit Sales Deferral - ID		456	430,547	11,393	-419,154
26	Tax Revenue Requirement Adj. - UT	49,234				49,234
27	Regulatory Liability - Reclassifications	7,399,943			2,464,175	9,864,118
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	59,611,213		15,402,853	20,991,383	65,199,743

Name of Respondent PacifiCorp	This Report is: (1) <u> </u> An Original (2) <u>X</u> A Resubmission	Date of Report (Mo, Da, Yr) 07/02/2012	Year/Period of Report 2011/Q1
FOOTNOTE DATA			

Schedule Page: 278 Line No.: 3 Column: c

440
442
444
431

Schedule Page: 278 Line No.: 27 Column: f

The following schedule summarizes regulatory liabilities reclassifications:

	Three-Month Period Ended March 31, 2011
Reclassified from Regulatory Assets to Regulatory Liabilities:	
DSM Regulatory Asset - CA	\$ 3,543,587
DSM Regulatory Asset - WY	3,365,606
DSM Regulatory Asset - UT	1,791,451
DSM Regulatory Asset - WA	546,412
SB 408 Regulatory Asset - MCBIT	87,268
SB 408 Regulatory Asset - OR (1)	6,479
Reclassified from Regulatory Liabilities to Regulatory Assets:	
Renewable Energy Credit Sales Deferral - ID	430,547
Washington Low Income Program	<u>92,768</u>
	\$ 9,864,118

ELECTRIC OPERATING REVENUES (Account 400)

1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
5. Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	402,388,884	
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	295,198,167	
5	Large (or Ind.) (See Instr. 4)	247,166,846	
6	(444) Public Street and Highway Lighting	4,839,979	
7	(445) Other Sales to Public Authorities	4,439,145	
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	954,033,021	
11	(447) Sales for Resale	80,304,726	
12	TOTAL Sales of Electricity	1,034,337,747	
13	(Less) (449.1) Provision for Rate Refunds		
14	TOTAL Revenues Net of Prov. for Refunds	1,034,337,747	
15	Other Operating Revenues		
16	(450) Forfeited Discounts	2,253,770	
17	(451) Miscellaneous Service Revenues	1,687,113	
18	(453) Sales of Water and Water Power	73,389	
19	(454) Rent from Electric Property	5,045,183	
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	50,224,496	
22	(456.1) Revenues from Transmission of Electricity of Others	17,646,952	
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	76,930,903	
27	TOTAL Electric Operating Revenues	1,111,268,650	

ELECTRIC OPERATING REVENUES (Account 400)

6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.
8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
9. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	
				1
4,494,169				2
				3
4,025,703				4
4,969,137				5
35,666				6
103,635				7
				8
				9
13,628,310				10
2,360,982				11
15,989,292				12
				13
15,989,292				14

Line 12, column (b) includes \$ 0 of unbilled revenues.
 Line 12, column (d) includes 0 MWH relating to unbilled revenues

Name of Respondent PacifiCorp	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 07/02/2012	Year/Period of Report 2011/Q1
FOOTNOTE DATA			

Schedule Page: 300 Line No.: 17 Column: b

(451) Miscellaneous service revenues include the following items that were \$250,000 or greater for the three-month period ended March 31, 2011:

Account service charges - disconnects/reconnects/returned check charges	\$ 965,971
Customer contract flat rate billings	705,437

Schedule Page: 300 Line No.: 21 Column: b

(456) Other electric revenues include the following items that were \$250,000 or greater for the three-month period ended March 31, 2011:

Demand-side management revenue	\$ 21,431,394
Renewable energy credit sales, net of deferrals	21,385,108
Wind-based ancillary services	2,155,370
Energy exchange credits	1,983,379
Steam sales	1,231,922
Flyash/by-product sales	745,607
Blue Sky revenue	492,942
Power sale and exchange agreements	272,823

REGIONAL TRANSMISSION SERVICE REVENUES (Account 457.1)

1. The respondent shall report below the revenue collected for each service (i.e., control area administration, market administration, etc.) performed pursuant to a Commission approved tariff. All amounts separately billed must be detailed below.

Line No.	Description of Service (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1					
2					
3					
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40					
41					
42					
43					
44					
45					
46	TOTAL				

ELECTRIC PRODUCTION, OTHER POWER SUPPLY EXPENSES, TRANSMISSION AND DISTRIBUTION EXPENSES

Report Electric production, other power supply expenses, transmission, regional control and market operation, and distribution expenses through the reporting period.

Line No.	Account (a)	Year to Date Quarter (b)
1	1. POWER PRODUCTION AND OTHER SUPPLY EXPENSES	
2	Steam Power Generation - Operation (500-509)	201,550,690
3	Steam Power Generation - Maintenance (510-515)	52,793,377
4	Total Power Production Expenses - Steam Power	254,344,067
5	Nuclear Power Generation - Operation (517-525)	
6	Nuclear Power Generation - Maintenance (528-532)	
7	Total Power Production Expenses - Nuclear Power	
8	Hydraulic Power Generation - Operation (535-540.1)	7,021,476
9	Hydraulic Power Generation - Maintenance (541-545.1)	2,376,646
10	Total Power Production Expenses - Hydraulic Power	9,398,122
11	Other Power Generation - Operation (546-550.1)	99,462,061
12	Other Power Generation - Maintenance (551-554.1)	5,715,768
13	Total Power Production Expenses - Other Power	105,177,829
14	Other Power Supply Expenses	
15	Purchased Power (555)	81,919,056
16	System Control and Load Dispatching (556)	263,357
17	Other Expenses (557)	14,519,429
18	Total Other Power Supply Expenses (line 15-17)	96,701,842
19	Total Power Production Expenses (Total of lines 4, 7, 10, 13 and 18)	465,621,860
20	2. TRANSMISSION EXPENSES	
21	Transmission Operation Expenses	
22	(560) Operation Supervision and Engineering	2,106,502
23	(561) Load Dispatching	196,230
24	(561.1) Load Dispatch-Reliability	
25	(561.2) Load Dispatch-Monitor and Operate Transmission System	1,975,567
26	(561.3) Load Dispatch-Transmission Service and Scheduling	
27	(561.4) Scheduling, System Control and Dispatch Services	
28	(561.5) Reliability, Planning and Standards Development	237,035
29	(561.6) Transmission Service Studies	40,593
30	(561.7) Generation Interconnection Studies	218,210
31	(561.8) Reliability, Planning and Standards Development Services	
32	(562) Station Expenses	764,363
33	(563) Overhead Line Expenses	34,278
34	(564) Underground Line Expenses	
35	(565) Transmission of Electricity by Others	34,349,242
36	(566) Miscellaneous Transmission Expenses	872,300
37	(567) Rents	498,208
38	(567.1) Operation Supplies and Expenses (Non-Major)	

ELECTRIC PRODUCTION, OTHER POWER SUPPLY EXPENSES, TRANSMISSION AND DISTRIBUTION EXPENSES

Report Electric production, other power supply expenses, transmission, regional control and market operation, and distribution expenses through the reporting period.

Line No.	Account (a)	Year to Date Quarter (b)
39	TOTAL Transmission Operation Expenses (Lines 22 - 38)	41,292,528
40	Transmission Maintenance Expenses	
41	(568) Maintenance Supervision and Engineering	506,557
42	(569) Maintenance of Structures	84
43	(569.1) Maintenance of Computer Hardware	27,522
44	(569.2) Maintenance of Computer Software	348,707
45	(569.3) Maintenance of Communication Equipment	945,818
46	(569.4) Maintenance of Miscellaneous Regional Transmission Plant	
47	(570) Maintenance of Station Equipment	2,642,098
48	(571) Maintenance Overhead Lines	3,611,493
49	(572) Maintenance of Underground Lines	1,676
50	(573) Maintenance of Miscellaneous Transmission Plant	93,173
51	(574) Maintenance of Transmission Plant	
52	TOTAL Transmission Maintenance Expenses (Lines 41 - 51)	8,177,128
53	Total Transmission Expenses (Lines 39 and 52)	49,469,656
54	3. REGIONAL MARKET EXPENSES	
55	Regional Market Operation Expenses	
56	(575.1) Operation Supervision	
57	(575.2) Day-Ahead and Real-Time Market Facilitation	
58	(575.3) Transmission Rights Market Facilitation	
59	(575.4) Capacity Market Facilitation	
60	(575.5) Ancillary Services Market Facilitation	
61	(575.6) Market Monitoring and Compliance	
62	(575.7) Market Facilitation, Monitoring and Compliance Services	
63	Regional Market Operation Expenses (Lines 55 - 62)	
64	Regional Market Maintenance Expenses	
65	(576.1) Maintenance of Structures and Improvements	
66	(576.2) Maintenance of Computer Hardware	
67	(576.3) Maintenance of Computer Software	
68	(576.4) Maintenance of Communication Equipment	
69	(576.5) Maintenance of Miscellaneous Market Operation Plant	
70	Regional Market Maintenance Expenses (Lines 65-69)	
71	TOTAL Regional Control and Market Operation Expenses (Lines 63,70)	
72	4. DISTRIBUTION EXPENSES	
73	Distribution Operation Expenses (580-589)	17,393,747
74	Distribution Maintenance Expenses (590-598)	36,139,689
75	Total Distribution Expenses (Lines 73 and 74)	53,533,436

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
PacifiCorp	(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	(Mo, Da, Yr) 07/02/2012	2011/Q1
FOOTNOTE DATA			

Schedule Page: 324 Line No.: 2 Column: b

Amended in accordance with FERC Order No. AC11-132.

Schedule Page: 324 Line No.: 17 Column: b

Amended in accordance with FERC Order No. AC11-132.

Name of Respondent

PacifiCorp

This Report Is:

(1) An Original(2) A Resubmission

Date of Report

(Mo, Da, Yr)

07/02/2012

Year/Period of Report

End of 2011/Q1

ELECTRIC CUSTOMER ACCOUNTS, SERVICE, SALES, ADMINISTRATIVE AND GENERAL EXPENSES

Report the amount of expenses for customer accounts, service, sales, and administrative and general expenses year to date.

Line No.	Account (a)	Year to Date Quarter (b)
1	(901-905) Customer Accounts Expenses	23,958,578
2	(907-910) Customer Service and Information Expenses	25,792,059
3	(911-917) Sales Expenses	
4	8. ADMINISTRATIVE AND GENERAL EXPENSES	
5	Operations	
6	920 Administrative and General Salaries	17,953,730
7	921 Office Supplies and Expenses	2,225,827
8	(Less) 922 Administrative Expenses Transferred-Credit	8,598,967
9	923 Outside Services Employed	3,847,039
10	924 Property Insurance	11,490,003
11	925 Injuries and Damages	2,004,843
12	926 Employee Pensions and Benefits	
13	927 Franchise Requirements	
14	928 Regulatory Commission Expenses	3,784,515
15	(Less) 929 Duplicate Charges-Credit	1,523,769
16	930.1 General Advertising Expenses	3,077
17	930.2 Miscellaneous General Expenses	3,938,514
18	931 Rents	1,628,562
19	TOTAL Operation (Total of lines 6 thru 18)	36,753,374
20	Maintenance	
21	935 Maintenance of General Plant	6,006,852
22	TOTAL Administrative and General Expenses (Total of lines 19 and 21)	42,760,226

Name of Respondent PacifiCorp	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 07/02/2012	Year/Period of Report 2011/Q1
FOOTNOTE DATA			

Schedule Page: 325 Line No.: 12 Column: b

Pensions and benefits expense is associated with labor and generally charged to operations and maintenance expense and construction work in progress. During the three-month period ended March 31, 2011, pensions and benefits expense was \$37,321,592.

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.

2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).

3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Arizona Public Service Company	Arizona Public Service Company		OS
2	Basin Electric Power Cooperative	Western Area Power Administration	Powder River Energy Corporation	FNO
3	Basin Electric Power Cooperative	Western Area Power Administration	Powder River Energy Corporation	AD
4	Basin Electric Power Cooperative	Western Area Power Administration	Powder River Energy Corporation	SFP
5	Black Hills/Colorado Electric Utility Company			NF
6	Black Hills/Colorado Electric Utility Company			SFP
7	Black Hills, Inc.		Montana-Dakota Utilities	FNO
8	Black Hills, Inc.		Montana-Dakota Utilities	AD
9	Black Hills, Inc.			NF
10	Black Hills, Inc.			AD
11	Black Hills, Inc.			SFP
12	Black Hills, Inc.			AD
13	Black Hills, Inc.		Black Hills, Inc.	LFP
14	Black Hills, Inc.		Black Hills, Inc.	AD
15	Bonneville Power Administration			OS
16	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	OS
17	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	AD
18	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	LFP
19	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	AD
20	Bonneville Power Administration	Bonneville Power Administration	Umpqua Indian Utility Cooperative	FNO
21	Bonneville Power Administration	Bonneville Power Administration	Umpqua Indian Utility Cooperative	AD
22	Bonneville Power Administration	Bonneville Power Administration	Benton REA	FNO
23	Bonneville Power Administration	Bonneville Power Administration	Benton REA	AD
24	Bonneville Power Administration	Bonneville Power Administration		FNO
25	Bonneville Power Administration	Bonneville Power Administration		AD
26	Bonneville Power Administration	U.S. Bureau of Reclamation	Bonneville Power Administration	LFP
27	Bonneville Power Administration	U.S. Bureau of Reclamation	Bonneville Power Administration	AD
28	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	OS
29	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	AD
30	Bonneville Power Administration	Bonneville Power Administration	Yakama Power	FNO
31	Bonneville Power Administration	Bonneville Power Administration	Yakama Power	AD
32	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	OS
33	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	AD
34	Bonneville Power Administration	Bonneville Power Administration	Clark Public Utilities	FNO
	TOTAL			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.

2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).

3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Bonneville Power Administration	Bonneville Power Administration	Clark Public Utilities	AD
2	Cargill Power Markets, LLC			NF
3	Cargill Power Markets, LLC			AD
4	Cargill Power Markets, LLC			SFP
5	Constellation Energy Commodities Group			NF
6	Constellation Energy Commodities Group			AD
7	Cowlitz County PUD	Cowlitz County PUD	Bonneville Power Administration	OS
8	Cowlitz County PUD	Cowlitz County PUD	Bonneville Power Administration	AD
9	Deseret Generation & Trans.	Deseret Generation & Trans.	Deseret Generation & Trans.	OS
10	Deseret Generation & Trans.	Deseret Generation & Trans.	Deseret Generation & Trans.	AD
11	Deseret Generation & Trans.	Deseret Generation & Trans.	Deseret Generation & Trans.	OS
12	Deseret Generation & Trans.	Deseret Generation & Trans.	Deseret Generation & Trans.	AD
13	Eugene Water & Electric Board			NF
14	Eugene Water & Electric Board			AD
15	Fall River Rural Electric Cooperative	Marysville Hydro Partners	Idaho Power Company	OS
16	Fall River Rural Electric Cooperative	Marysville Hydro Partners	Idaho Power Company	AD
17	Foote Creek III, LLC	Foote Creek III, LLC		OS
18	Foote Creek III, LLC	Foote Creek III, LLC		AD
19	Iberdrola Renewables Inc.			NF
20	Iberdrola Renewables Inc.			AD
21	Iberdrola Renewables Inc.	Iberdrola Renewables Inc.		OS
22	Iberdrola Renewables Inc.	Iberdrola Renewables Inc.		AD
23	Iberdrola Renewables Inc.	Exxon Mobile	Nevada Power Company	LFP
24	Iberdrola Renewables Inc.	Exxon Mobile	Nevada Power Company	AD
25	Idaho Power Company	Idaho Power Company	Idaho Power Company	OS
26	Idaho Power Company			NF
27	Idaho Power Company			AD
28	Idaho Power Company			OS
29	Idaho Power Company			AD
30	Idaho Power Company			OS
31	Idaho Power Company			AD
32	JP Morgan Ventures Energy Corp.			NF
33	JP Morgan Ventures Energy Corp.			AD
34	Los Angeles Dept of Water & Power			NF
	TOTAL			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Los Angeles Dept of Water & Power			AD
2	Moon Lake Electric Association	Moon Lake Electric Association	Moon Lake Electric Association	OS
3	Moon Lake Electric Association	Moon Lake Electric Association	Moon Lake Electric Association	AD
4	Morgan Stanley Capital Group, Inc.			NF
5	Morgan Stanley Capital Group, Inc.			AD
6	Morgan Stanley Capital Group, Inc.			SFP
7	NextEra Energy Resources, LLC	NextEra Energy Resources, LLC	Grant County PUD	LFP
8	NextEra Energy Resources, LLC	NextEra Energy Resources, LLC	Grant County PUD	AD
9	NextEra Energy Resources, LLC			NF
10	Pacific Gas & Electric Company			OS
11	Pacific Gas & Electric Company			AD
12	Portland General Electric Company			AD
13	Powerex Corporation	Bonneville Power Administration	CAISO	LFP
14	Powerex Corporation	Bonneville Power Administration	CAISO	AD
15	Powerex Corporation			NF
16	Powerex Corporation			AD
17	Powerex Corporation			SFP
18	Powder River Energy Corporation	Western Area Power Administration	Sheridan-Johnson Rural Electric	OS
19	Powder River Energy Corporation	Western Area Power Administration	Sheridan-Johnson Rural Electric	AD
20	PPL Energy Plus, LLC			NF
21	PPL Energy Plus, LLC			AD
22	PPL Energy Plus, LLC			SFP
23	Rainbow Energy Marketing Corporation			NF
24	Raser Power Systems, Inc.	Raser Power Systems, Inc.	Raser Power Systems, Inc.	LFP
25	Raser Power Systems, Inc.	Raser Power Systems, Inc.	Raser Power Systems, Inc.	AD
26	Seattle City & Light	FPL Energy Vansycle, LLC	Grant County PUD	LFP
27	Seattle City & Light	FPL Energy Vansycle, LLC	Grant County PUD	AD
28	Sempra Energy Solutions LLC	Bonneville Power Administration	Oregon Direct Access	FNO
29	Sempra Energy Solutions LLC	Bonneville Power Administration	Oregon Direct Access	AD
30	Sierra Pacific Power Company			OS
31	Sierra Pacific Power Company			AD
32	Sierra Pacific Power Company			NF
33	Southern California Edison			SFP
34	Southern California Edison			AD
	TOTAL			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Southern California Edison			NF
2	Southern California Edison			AD
3	State of South Dakota	Western Area Power Administration	Black Hills Power & Light Company	LFP
4	State of South Dakota	Western Area Power Administration	Black Hills Power & Light Company	AD
5	Tenaska Power Services Co.			NF
6	TransAlta Energy Marketing Corporation			NF
7	TransAlta Energy Marketing Corporation			AD
8	Tri-State Generation & Trans.		Tri-State Generation & Trans.	OS
9	Tri-State Generation & Trans.			NF
10	Tri-State Generation & Trans.		Tri-State Generation & Trans.	FNO
11	Tri-State Generation & Trans.		Tri-State Generation & Trans.	AD
12	United States Bureau of Reclamation	Bonneville Power Administration	U.S. Bureau of Reclamation	FNO
13	United States Bureau of Reclamation	Bonneville Power Administration	U.S. Bureau of Reclamation	AD
14	United States Bureau of Reclamation	Bonneville Power Administration	Crooked River Irrigation District	OS
15	United States Bureau of Reclamation	Western Area Power Administration	Weber Basin Water Conserv.	OS
16	United States Bureau of Reclamation	Western Area Power Administration	Weber Basin Water Conserv.	AD
17	Utah Associated Municipal Power Systems	Utah Associated Municipal Power	Utah Associated Municipal Power	OS
18	Utah Associated Municipal Power Systems	Utah Associated Municipal Power	Utah Associated Municipal Power	AD
19	Utah Municipal Power Agency	Utah Municipal Power Agency	Utah Municipal Power Agency	OS
20	Utah Municipal Power Agency	Utah Municipal Power Agency	Utah Municipal Power Agency	AD
21	Warm Springs Power Enterprises	Warm Springs Enterprises	Portland General Electric Company	OS
22	Warm Springs Power Enterprises	Warm Springs Enterprises	Portland General Electric Company	AD
23	Western Area Power Administration	Western Area Power Administration		OS
24	Western Area Power Administration	Western Area Power Administration		AD
25	Western Area Power Administration	Western Area Power Administration		OS
26	Western Area Power Administration	Western Area Power Administration		AD
27	Western Area Power Administration	Western Area Power Administration		NF
28	Western Area Power Administration	Western Area Power Administration		OS
29	Western Area Power Administration	Western Area Power Administration		AD
30	Western Area Power Administration	Western Area Power Administration	Western Area Power Administration	FNO
31	Western Area Power Administration	Western Area Power Administration	Western Area Power Administration	AD
32	Accrual			
33				
34				
	TOTAL			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
R.S. 436		Borah/Brady Sub				1
7V11-3	Yellowtail Sub	Sheridan Substation	2	958	958	2
7V11-3	Yellowtail Sub	Sheridan Substation	2	555	555	3
7V11-7	Various	Various		240	240	4
7V11-8	Various	Various				5
7V11-7	Various	Various		25	25	6
7V11	Various	Sheridan Substation	43	6,973	6,973	7
7V11	Various	Sheridan Substation	43	380	380	8
7V11-8	Various	Various		923	923	9
7V11-8	Various	Various		273	273	10
7V11-7	Various	Various		5,762	5,762	11
7V11-7	Various	Various		525	525	12
7V11-7	Various	Wyodak Substation	50	48,947	48,947	13
7V11-7	Various	Wyodak Substation	50	17,850	17,850	14
R.S. 369	Midpoint Substation	Summer Lake Sub				15
R.S. 237	Various	Various	189	216,518	216,518	16
R.S. 237	Various	Various	189	113,739	113,739	17
7V11-3,4	Lost Creek Hydro	Alvey Substation	56	34,257	34,257	18
7V11-3,4	Lost Creek Hydro	Alvey Substation	56	28,678	28,678	19
7V11-3,4	Bonneville Power Adm	Gazley Substation	3	4,256	4,256	20
7V11-3	Bonneville Power Adm	Gazley Substation	3	2,319	2,319	21
7V11-3	Bonneville Power Adm	Tieton Substation	2	933	933	22
7V11-3	Bonneville Power Adm	Tieton Substation	2	1,710	1,710	23
7V11-3	McNary Substation	Hinkle Substation	1	170	170	24
7V11-3	McNary Substation	Hinkle Substation	1	137	137	25
7V11-7	USBR Green Springs	Bonneville Power Adm	18	4,919	4,919	26
7V11-7	USBR Green Springs	Bonneville Power Adm	18	7,996	7,996	27
R.S. 368	Malin Substation	Malin Substation		115,358	115,358	28
R.S. 368	Malin Substation	Malin Substation		58,722	58,722	29
7V11-3,4	Bonneville Power Adm	White Swan/Toppenish	7	6,193	6,193	30
7V11-3,4	Bonneville Power Adm	White Swan/Toppenish	7	3,099	3,099	31
R.S. 299	Various	Various	160	384,773	384,773	32
R.S. 299	Various	Various	160	206,938	206,938	33
7V11-3,4	Cardwell-Merwin		24	27,941	27,941	34
			3,425	3,873,106	3,873,106	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
7V11-3,4	Cardwell-Merwin		24	13,688	13,688	1
7V11-8	Various	Various		35,944	35,944	2
7V11-8	Various	Various				3
7V11-7	Various	Various		600	600	4
7V11-8,9,11	Various	Various		3,523	3,523	5
7V11-8,9,11	Various	Various		36	36	6
R.S. 234	Swift Unit No. 2	Woodland Substation				7
R.S. 234	Swift Unit No. 2	Woodland Substation				8
R.S. 280	Various	Various	105	146,283	146,283	9
R.S. 280	Various	Various	105	48,653	48,653	10
R.S. 590	Various	Various				11
R.S. 590	Various	Various				12
7V11-8	Various	Various		102	102	13
7V11-8	Various	Various		149	149	14
R.S. 322	Targhee Substation	Goshen Substation				15
R.S. 322	Targhee Substation	Goshen Substation				16
S.A. 130	Foote Creek Sub	Various				17
S.A. 130	Foote Creek Sub	Various				18
7V11-8	Various	Various		1,158	1,158	19
7V11-8	Various	Various		192	192	20
7V11-5,6,9,11						21
7V11-5,6,9,11						22
7V11-7	Trona Substation	Red Butte/Mona Sub	30	18,614	18,614	23
7V11-7	Trona Substation	Red Butte/Mona Sub	30	7,254	7,254	24
R.S. 427	Goshen Substation	Goshen Substation				25
7V11-8	Various	Various		148	148	26
7V11-8	Various	Various		23,296	23,296	27
R.S. 257	Antelope Substation	Antelope Substation		42,721	42,721	28
R.S. 257	Antelope Substation	Antelope Substation				29
R.S. 203	Jim Bridger Sub	Bridger Pump Station				30
R.S. 203	Jim Bridger Sub	Bridger Pump Station				31
7V11-8,9,11	Various	Various		15,927	15,927	32
7V11-8,9,11	Various	Various		5,040	5,040	33
7V11-8	Various	Various		90,263	90,263	34
			3,425	3,873,106	3,873,106	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
7V11-8	Various	Various				1
R.S. 302	Duchesne	Duchesne	3	2,854	2,854	2
R.S. 302	Duchesne	Duchesne	3	1,376	1,376	3
7V11-8	Various	Various		57,396	57,396	4
7V11-8	Various	Various		12,499	12,499	5
7V11-7	Various	Various		5,876	5,876	6
7V11-5,6,9,11	Wallula Substation	Wala-MID-C Path	80	29,557	29,557	7
7V11-5,6,9,11	Wallula Substation	Wala-MID-C Path	80	64,913	64,913	8
7V11-8	Various	Various				9
R.S. 607						10
R.S. 607						11
7V11-8	Various	Various		8,235	8,235	12
7V11-7	Bonneville Power Adm	CRAG View Substation	80	69,816	69,816	13
7V11-7	Bonneville Power Adm	CRAG View Substation	80	41,858	41,858	14
7V11-5,6,8	Various	Various		70,730	70,730	15
7V11-5,6,8	Various	Various		19,346	19,346	16
7V11-7	Various	Various		658	658	17
R.S. 123	Various	Buffalo Substation				18
R.S. 123	Various	Buffalo Substation				19
7V11-8	Various	Various		4,652	4,652	20
7V11-8	Various	Various		591	591	21
7V11-7	Various	Various		1,690	1,690	22
7V11-8	Various	Various		17,154	17,154	23
7V11-5,6,7,9	South Milford Sub	Mona Substation	11	9,374	9,374	24
7V11-5,6,7,9	South Milford Sub	Mona Substation	11	4,812	4,812	25
7V11-5,6,7,9	Wallula Substation	Wala-MID-C Path	25	10,897	10,897	26
7V11-5,6,7,9	Wallula Substation	Wala-MID-C Path	25	3,707	3,707	27
7V11-3,4	Bonneville Power Adm	Various	15	14,784	14,784	28
7V11-3,4	Bonneville Power Adm	Various	15	9,792	9,792	29
R.S. 674	Sigurd Substation	Utah-Nevada Border				30
R.S. 674	Sigurd Substation	Utah-Nevada Border				31
7V11-8	Various	Various		1,647	1,647	32
7V11-5,6,7	Various	Various		325	325	33
7V11-5,6,7	Various	Various		320	320	34
			3,425	3,873,106	3,873,106	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
7V11-8,9,11	Various	Various		32,541	32,541	1
7V11-8,9,11	Various	Various		11,738	11,738	2
7V11-7	Yellowtail Sub	Wyodak Substation	4	3,095	3,095	3
7V11-7	Yellowtail Sub	Wyodak Substation	4	1,528	1,528	4
7V11-8	Various	Various		49	49	5
7V11-8	Various	Various		2,606	2,606	6
7V11-8	Various	Various		180	180	7
R.S. 123	Various	Various	31	42,110	42,110	8
7V11-8	Various	Various		1,099	1,099	9
7V11-3,4	Dave Johnston Sub	Thermopolis Sub	18	10,377	10,377	10
7V11-3,4	Dave Johnston Sub	Thermopolis Sub	18	19,755	19,755	11
7V11-3	Walla Walla Sub	Burbank Pumps	1	8	8	12
7V11-3	Walla Walla Sub	Burbank Pumps	1			13
R.S. 67	Redmond Substation	Crooked River Pumps				14
R.S. 286	Various	Various		1,662	1,662	15
R.S. 286	Various	Various		939	939	16
R.S. 297	Various	Various	338	544,961	544,961	17
R.S. 297	Various	Various	338	276,212	276,212	18
R.S. 637	Various	Various	101	93,339	93,339	19
R.S. 637	Various	Various	101	52,250	52,250	20
R.S. 591	Pelton Reregulating	Round Butte Sub		16,784	16,784	21
R.S. 591	Pelton Reregulating	Round Butte Sub		8,195	8,195	22
R.S. 262	Various	Various	330	267,396	267,396	23
R.S. 262	Various	Various	330	149,702	149,702	24
R.S. 263	Various	Various		14,828	14,828	25
R.S. 263	Various	Various		7,608	7,608	26
7V11-8	Various	Various		56,751	56,751	27
R.S. 664	Dave Johnston Sub	Various				28
R.S. 664	Dave Johnston Sub	Various		36,864	36,864	29
7V11	Wyoming Distribution	Wyoming Distribution	1	8	8	30
7V11	Wyoming Distribution	Wyoming Distribution	1	4	4	31
						32
						33
						34
			3,425	3,873,106	3,873,106	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
				1
1,511		3,701	5,212	2
		2,618	2,618	3
	930		930	4
	88		88	5
	146		146	6
117,637			117,637	7
		58,818	58,818	8
	5,709		5,709	9
		1,740	1,740	10
	35,106		35,106	11
		3,066	3,066	12
202,500			202,500	13
		101,250	101,250	14
				15
676,669		12,354	689,023	16
		378,921	378,921	17
226,800			226,800	18
		113,400	113,400	19
8,878		26,754	35,632	20
		17,849	17,849	21
1,252		274	1,526	22
		775	775	23
210		27	237	24
		127	127	25
72,900			72,900	26
		36,450	36,450	27
		44,899	44,899	28
		22,450	22,450	29
16,105		15,383	31,488	30
		15,776	15,776	31
167,572		186,286	353,858	32
		171,168	171,168	33
53,707		5,934	59,641	34
4,808,483	2,256,055	10,582,414	17,646,952	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
		31,048	31,048	1
	170,828		170,828	2
		17,588	17,588	3
	2,325		2,325	4
	18,161	5,634	23,795	5
		987	987	6
		19,482	19,482	7
		9,741	9,741	8
344,209		6,812	351,021	9
		172,853	172,853	10
		309,263	309,263	11
		159,190	159,190	12
	596		596	13
		870	870	14
		25,218	25,218	15
		12,609	12,609	16
		6,030	6,030	17
		3,015	3,015	18
	8,500		8,500	19
		1,150	1,150	20
		107,330	107,330	21
		32,976	32,976	22
121,500			121,500	23
		60,750	60,750	24
				25
	864		864	26
		5,606	5,606	27
		12,304	12,304	28
		6,152	6,152	29
		2,714	2,714	30
		1,357	1,357	31
	142,743	4,288	147,031	32
		72,309	72,309	33
	389,843		389,843	34
4,808,483	2,256,055	10,582,414	17,646,952	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
		584	584	1
		3,245	3,245	2
		1,623	1,623	3
	336,811		336,811	4
		80,439	80,439	5
	46,700		46,700	6
324,000		213,344	537,344	7
		277,131	277,131	8
	48,600		48,600	9
		3,333,333	3,333,333	10
		1,666,667	1,666,667	11
		33,908	33,908	12
324,000			324,000	13
		162,000	162,000	14
	411,569		411,569	15
		111,616	111,616	16
	4,275		4,275	17
		26	26	18
		14	14	19
	33,237		33,237	20
		3,346	3,346	21
	10,162		10,162	22
	68,277		68,277	23
44,550		6,695	51,245	24
		25,780	25,780	25
101,250		6,062	107,312	26
		54,965	54,965	27
18,274		2,410	20,684	28
		18,527	18,527	29
		12,531	12,531	30
		12,531	12,531	31
	9,064		9,064	32
	2,628	336	2,964	33
		6,716	6,716	34
4,808,483	2,256,055	10,582,414	17,646,952	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
	307,448	57,781	365,229	1
		76,528	76,528	2
16,200			16,200	3
		8,100	8,100	4
	2,559		2,559	5
	27,004		27,004	6
		1,051	1,051	7
29,447			29,447	8
	7,031		7,031	9
46,929		4,132	51,061	10
		25,313	25,313	11
731		1,606	2,337	12
		1,168	1,168	13
		-682	-682	14
		1,662	1,662	15
		939	939	16
1,198,961		127,458	1,326,419	17
		670,058	670,058	18
341,610		17,890	359,500	19
		171,988	171,988	20
		19,950	19,950	21
		9,975	9,975	22
347,793		100,000	447,793	23
		223,897	223,897	24
		11,489	11,489	25
		5,825	5,825	26
	164,851		164,851	27
				28
		2,517	2,517	29
3,288		6,593	9,881	30
		4,940	4,940	31
		691,111	691,111	32
				33
				34
4,808,483	2,256,055	10,582,414	17,646,952	

Name of Respondent PacifiCorp	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 07/02/2012	Year/Period of Report 2011/Q1
FOOTNOTE DATA			

Schedule Page: 328 Line No.: 1 Column: c

Various signatories to the 7th Revised Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 1 Column: d

Legacy Contract executed between PacifiCorp and Arizona Public Service Company concerning the exchange of transmission services over agreed-upon facilities (Restated Transmission Agreement Between PacifiCorp and Arizona Public Service Company ("Restated TSA"), Rate Schedule 436). The contract terminates October 31, 2020. See also FERC Account 565 - Transmission of Electricity by Others, page 332 of this Form 3-Q.

Schedule Page: 328 Line No.: 1 Column: f

Glen Canyon/Four Corners Substation.

Schedule Page: 328 Line No.: 2 Column: d

Network Transmission Service under the Open Access Transmission Tariff (1st Revised Service Agreement 505) terminating no earlier than 12-months from notice by the customer.

Schedule Page: 328 Line No.: 2 Column: m

Distribution Voltage Service Charge. Primary Delivery Service. Regulation & Frequency Response.

Schedule Page: 328 Line No.: 3 Column: d

Network Transmission Service under the Open Access Transmission Tariff (1st Revised Service Agreement 505) terminating no earlier than 12-months from notice by the customer.

Schedule Page: 328 Line No.: 3 Column: m

Distribution Voltage Service Charge. Primary Delivery Service. Regulation & Frequency Response. December 2010 Service.

Schedule Page: 328 Line No.: 4 Column: d

Non-Firm or Short-Term Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 5 Column: a

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY" ON PAGES 328 – 330: Complete name is Black Hills/Colorado Electric Utility Company, LP.

Schedule Page: 328 Line No.: 5 Column: b

Various signatories to the 7th Revised Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 5 Column: c

Various signatories to the 7th Revised Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 5 Column: d

Non-Firm or Short-Term Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 6 Column: b

Various signatories to the 7th Revised Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 6 Column: c

Various signatories to the 7th Revised Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 6 Column: d

Non-Firm or Short-Term Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 7 Column: b

PacifiCorp Energy, a business unit of PacifiCorp responsible for electric generation and commodity trading activities.

Schedule Page: 328 Line No.: 7 Column: d

Network Transmission Service under the Open Access Transmission Tariff (1st Revised Service Agreement 347) terminating on December 31, 2017.

Schedule Page: 328 Line No.: 8 Column: b

PacifiCorp Energy, a business unit of PacifiCorp responsible for electric generation and commodity trading activities.

Schedule Page: 328 Line No.: 8 Column: d

Network Transmission Service under the Open Access Transmission Tariff (1st Revised Service Agreement 347) terminating on December 31, 2017.

Schedule Page: 328 Line No.: 8 Column: m

December 2010 Service.

Schedule Page: 328 Line No.: 9 Column: b

Various signatories to the 7th Revised Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 9 Column: c

Name of Respondent PacifiCorp	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 07/02/2012	Year/Period of Report 2011/Q1
FOOTNOTE DATA			

Various signatories to the 7th Revised Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 9 Column: d

Non-Firm or Short-Term Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 10 Column: b

Various signatories to the 7th Revised Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 10 Column: c

Various signatories to the 7th Revised Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 10 Column: d

Non-Firm or Short-Term Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 10 Column: m

December 2010 Service.

Schedule Page: 328 Line No.: 11 Column: b

Various signatories to the 7th Revised Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 11 Column: c

Various signatories to the 7th Revised Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 11 Column: d

Non-Firm or Short-Term Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 12 Column: b

Various signatories to the 7th Revised Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 12 Column: c

Various signatories to the 7th Revised Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 12 Column: d

Non-Firm or Short-Term Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 12 Column: m

December 2010 Service.

Schedule Page: 328 Line No.: 13 Column: b

PacifiCorp Energy, a business unit of PacifiCorp responsible for electric generation and commodity trading activities.

Schedule Page: 328 Line No.: 13 Column: d

Point-to-Point Transmission Service under the Open Access Transmission Tariff (1st Revised Service Agreement 67) terminating on December 31, 2033.

Schedule Page: 328 Line No.: 14 Column: b

PacifiCorp Energy, a business unit of PacifiCorp responsible for electric generation and commodity trading activities.

Schedule Page: 328 Line No.: 14 Column: d

Point-to-Point Transmission Service under the Open Access Transmission Tariff (1st Revised Service Agreement 67) terminating on December 31, 2033.

Schedule Page: 328 Line No.: 14 Column: m

December 2010 Service.

Schedule Page: 328 Line No.: 15 Column: b

Capacity exchanged and operated by each transmission provider with no receipt or delivery of energy.

Schedule Page: 328 Line No.: 15 Column: c

Capacity exchanged and operated by each transmission provider with no receipt or delivery of energy.

Schedule Page: 328 Line No.: 15 Column: d

Legacy Contract executed between PacifiCorp and Bonneville Power Administration concerning the exchange of transmission services over agreed-upon facilities ("Midpoint-Meridian Transmission Agreement", Rate Schedule 369). This agreement runs concurrently with the AC Intertie Agreement, (Rate Schedule 368), which terminates when the facilities subject to that agreement are taken out of service. See also FERC Account 565 - Transmission of Electricity by Others, page 332 of this Form 3-Q.

Schedule Page: 328 Line No.: 16 Column: d

Evergreen Legacy Contract (Rate Schedule 237) executed between PacifiCorp and Bonneville Power Administration for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge.

Schedule Page: 328 Line No.: 16 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use/direct assigned facilities charge.

Schedule Page: 328 Line No.: 17 Column: d

Name of Respondent PacifiCorp	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 07/02/2012	Year/Period of Report 2011/Q1
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Evergreen Legacy Contract (Rate Schedule 237) executed between PacifiCorp and Bonneville Power Administration for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge.

Schedule Page: 328 Line No.: 17 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use/direct assigned facilities charge. December 2010 Service.

Schedule Page: 328 Line No.: 18 Column: d

Point-to-Point Transmission Service under the Open Access Transmission Tariff (Service Agreement 656) terminating on August 31, 2030.

Schedule Page: 328 Line No.: 19 Column: d

Point-to-Point Transmission Service under the Open Access Transmission Tariff (Service Agreement 656) terminating on August 31, 2030.

Schedule Page: 328 Line No.: 19 Column: m

December 2010 Service.

Schedule Page: 328 Line No.: 20 Column: d

Network Transmission Service and Distribution Delivery Service under the Open Access Transmission Tariff (4th Revised Service Agreement 229) terminating on September 30, 2028.

Schedule Page: 328 Line No.: 20 Column: m

Distribution Voltage Service Charge. Primary Delivery Service. Regulation & Frequency Response. Penalty revenues covering imbalance charges per Schedules 4 and 9.

Schedule Page: 328 Line No.: 21 Column: d

Network Transmission Service and Distribution Delivery Service under the Open Access Transmission Tariff (4th Revised Service Agreement 229) terminating on September 30, 2028.

Schedule Page: 328 Line No.: 21 Column: m

Distribution Voltage Service Charge. Primary Delivery Service. Regulation & Frequency Response. Penalty revenues covering imbalance charges per Schedules 4 and 9. December 2010 Service.

Schedule Page: 328 Line No.: 22 Column: c

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "BENTON REA" ON PAGES 328 – 330: Complete name is Benton Rural Electric Association.

Schedule Page: 328 Line No.: 22 Column: d

Network Transmission and Distribution Delivery Service under the Open Access Transmission Tariff (Service Agreement 539) terminating on November 30, 2013.

Schedule Page: 328 Line No.: 22 Column: m

Regulation & Frequency Response.

Schedule Page: 328 Line No.: 23 Column: d

Network Transmission and Distribution Delivery Service under the Open Access Transmission Tariff (Service Agreement 539) terminating on November 30, 2013.

Schedule Page: 328 Line No.: 23 Column: m

Regulation & Frequency Response. December 2010 Service.

Schedule Page: 328 Line No.: 24 Column: c

Umatilla Electric Cooperative Association and Columbia Basin Electric Cooperative, Inc.

Schedule Page: 328 Line No.: 24 Column: d

Network Transmission Service under the Open Access Transmission Tariff (Service Agreement 538) terminating on December 31, 2013.

Schedule Page: 328 Line No.: 24 Column: m

Regulation & Frequency Response.

Schedule Page: 328 Line No.: 25 Column: c

Umatilla Electric Cooperative Association and Columbia Basin Electric Cooperative, Inc.

Schedule Page: 328 Line No.: 25 Column: d

Network Transmission Service under the Open Access Transmission Tariff (Service Agreement 538) terminating on December 31, 2013.

Schedule Page: 328 Line No.: 25 Column: m

Regulation & Frequency Response. December 2010 Service.

Name of Respondent PacifiCorp	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 07/02/2012	Year/Period of Report 2011/Q1
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Schedule Page: 328 Line No.: 26 Column: b

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "U.S. BUREAU OF RECLAMATION" ON PAGES 328 – 330: Complete name is United States Bureau of Reclamation.

Schedule Page: 328 Line No.: 26 Column: d

Point-to-Point Transmission Service under the Open Access Transmission Tariff (1st Revised Service Agreement 179) terminating on September 30, 2025.

Schedule Page: 328 Line No.: 27 Column: d

Point-to-Point Transmission Service under the Open Access Transmission Tariff (1st Revised Service Agreement 179) terminating on September 30, 2025.

Schedule Page: 328 Line No.: 27 Column: m

December 2010 Service.

Schedule Page: 328 Line No.: 28 Column: d

Legacy Contract (Rate Schedule 368) executed between PacifiCorp and Bonneville Power Administration for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Subject to termination upon mutual agreement.

Schedule Page: 328 Line No.: 28 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract.

Schedule Page: 328 Line No.: 29 Column: d

Legacy Contract (Rate Schedule 368) executed between PacifiCorp and Bonneville Power Administration for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Subject to termination upon mutual agreement.

Schedule Page: 328 Line No.: 29 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract. December 2010 Service.

Schedule Page: 328 Line No.: 30 Column: d

Network Transmission Service and Distribution Delivery Service under the Open Access Transmission Tariff (2nd Revised Service Agreement 328) terminating on September 30, 2011.

Schedule Page: 328 Line No.: 30 Column: m

Distribution Voltage Service Charge. Primary Delivery Service. Regulation & Frequency Response. Penalty revenues covering imbalance charges per Schedules 4 and 9.

Schedule Page: 328 Line No.: 31 Column: d

Network Transmission Service and Distribution Delivery Service under the Open Access Transmission Tariff (2nd Revised Service Agreement 328) terminating on September 30, 2011.

Schedule Page: 328 Line No.: 31 Column: m

Distribution Voltage Service Charge. Primary Delivery Service. Regulation & Frequency Response. Penalty revenues covering imbalance charges per Schedules 4 and 9. December 2010 Service.

Schedule Page: 328 Line No.: 32 Column: d

Evergreen Legacy Contract (Rate Schedule 299) executed between PacifiCorp and Bonneville Power Administration for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge.

Schedule Page: 328 Line No.: 32 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use/direct assigned facilities charge. Charges for load following and operating reserves.

Schedule Page: 328 Line No.: 33 Column: d

Evergreen Legacy Contract (Rate Schedule 299) executed between PacifiCorp and Bonneville Power Administration for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge.

Schedule Page: 328 Line No.: 33 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use/direct access assigned facilities charge. Charges for load following and operating reserves. December 2010 Service.

Schedule Page: 328 Line No.: 34 Column: d

Network Transmission Service under the Open Access Transmission Tariff (Service Agreement 370) terminating on December 7, 2012 or with 6 months written notice.

Schedule Page: 328 Line No.: 34 Column: g

Chelatchie/View 115 KV.

Name of Respondent PacifiCorp	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 07/02/2012	Year/Period of Report 2011/Q1
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Schedule Page: 328 Line No.: 34 Column: m

Regulation & Frequency Response. Penalty revenues covering imbalance charges per Schedules 4 and 9.

Schedule Page: 328.1 Line No.: 1 Column: d

Network Transmission Service under the Open Access Transmission Tariff (Service Agreement 370) terminating on December 7, 2012 or with 6 months written notice.

Schedule Page: 328.1 Line No.: 1 Column: g

Chelatchie/View 115 KV.

Schedule Page: 328.1 Line No.: 1 Column: m

Regulation & Frequency Response. Penalty revenues covering imbalance charges per Schedules 4 and 9. December 2010 Service.

Schedule Page: 328.1 Line No.: 2 Column: b

Various signatories to the 7th Revised Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 2 Column: c

Various signatories to the 7th Revised Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 2 Column: d

Non-Firm or Short-Term Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 3 Column: b

Various signatories to the 7th Revised Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 3 Column: c

Various signatories to the 7th Revised Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 3 Column: d

Non-Firm or Short-Term Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 3 Column: m

December 2010 Service.

Schedule Page: 328.1 Line No.: 4 Column: b

Various signatories to the 7th Revised Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 4 Column: c

Various signatories to the 7th Revised Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 4 Column: d

Non-Firm or Short-Term Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 5 Column: a

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "CONSTELLATION ENERGY COMMODITIES GROUP" ON PAGES 328 – 330: Complete name is Constellation Energy Commodities Group, Inc.

Schedule Page: 328.1 Line No.: 5 Column: b

Various signatories to the 7th Revised Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 5 Column: c

Various signatories to the 7th Revised Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 5 Column: d

Non-Firm or Short-Term Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 5 Column: m

Unauthorized Use of Transmission Service. Penalty revenues covering imbalance charges per Schedules 4 and 9.

Schedule Page: 328.1 Line No.: 6 Column: b

Various signatories to the 7th Revised Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 6 Column: c

Various signatories to the 7th Revised Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 6 Column: d

Non-Firm or Short-Term Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 6 Column: m

Unauthorized Use of Transmission Service. Penalty revenues covering imbalance charges per Schedules 4 and 9. December 2010 Service.

Schedule Page: 328.1 Line No.: 7 Column: a

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "COWLITZ COUNTY PUD" ON PAGES 328 – 330: Complete name is Public Utility District No. 1 of Cowlitz County.

Name of Respondent PacifiCorp	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 07/02/2012	Year/Period of Report 2011/Q1
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Schedule Page: 328.1 Line No.: 7 Column: d

Legacy Contract (Rate Schedule 234) providing for transmission and operation of Swift Hydroelectric Plant No. 2, and for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Agreement may be terminated subsequent to the termination of the Power Contract as defined in the agreement by the customer providing at least six months written notice and specifying the date on which the customer will assume responsibility of operations and maintenance of Swift Hydroelectric Plant No. 2.

Schedule Page: 328.1 Line No.: 7 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract.

Schedule Page: 328.1 Line No.: 8 Column: d

Legacy Contract (Rate Schedule 234) providing for transmission and operation of Swift Hydroelectric Plant No. 2, and for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Agreement may be terminated subsequent to the termination of the Power Contract as defined in the agreement by the customer providing at least six months written notice and specifying the date on which the customer will assume responsibility of operations and maintenance of Swift Hydroelectric Plant No. 2.

Schedule Page: 328.1 Line No.: 8 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract. December 2010 Service.

Schedule Page: 328.1 Line No.: 9 Column: a

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "DESERET GENERATION & TRANS." ON PAGES 328 – 330:
Complete name is Deseret Generation and Transmission Cooperative.

Schedule Page: 328.1 Line No.: 9 Column: d

Legacy Contract executed between PacifiCorp and Deseret Generation and Transmission Cooperative for transmission service over agreed-upon facilities (Second Amended and Restated Transmission Service and Operating Agreement, Rate Schedule 280). Agreement subject to termination upon mutual agreement.

Schedule Page: 328.1 Line No.: 9 Column: m

Charges for scheduling and load following. Distribution Voltage Service Charge.

Schedule Page: 328.1 Line No.: 10 Column: d

Legacy Contract executed between PacifiCorp and Deseret Generation and Transmission Cooperative for transmission service over agreed-upon facilities (Second Amended and Restated Transmission Service and Operating Agreement, Rate Schedule 280). Agreement subject to termination upon mutual agreement.

Schedule Page: 328.1 Line No.: 10 Column: m

Charges for scheduling and load following. Distribution Voltage Service Charge. December 2010 Service.

Schedule Page: 328.1 Line No.: 11 Column: d

Control Area Services Agreement (Rate Schedule 590) for charges associated with providing control area support and ancillary services. Agreement terminating July 2011.

Schedule Page: 328.1 Line No.: 11 Column: m

Regulation & Frequency Response. Charges for spinning and/or supplemental reserves. Meter interrogation charge.

Schedule Page: 328.1 Line No.: 12 Column: d

Control Area Services Agreement (Rate Schedule 590) for charges associated with providing control area support and ancillary services. Agreement terminating July 2011.

Schedule Page: 328.1 Line No.: 12 Column: m

Regulation & Frequency Response. Charges for spinning and/or supplemental reserves. Meter interrogation charge. December 2010 Service.

Schedule Page: 328.1 Line No.: 13 Column: b

Various signatories to the 7th Revised Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 13 Column: c

Various signatories to the 7th Revised Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 13 Column: d

Non-Firm or Short-Term Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 14 Column: b

Various signatories to the 7th Revised Volume 11 Point-to-Point Transmission Tariff.

Name of Respondent PacifiCorp	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 07/02/2012	Year/Period of Report 2011/Q1
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Schedule Page: 328.1 Line No.: 14 Column: c

Various signatories to the 7th Revised Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 14 Column: d

Non-Firm or Short-Term Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 14 Column: m

December 2010 Service.

Schedule Page: 328.1 Line No.: 15 Column: d

Legacy Contract (Rate Schedule 322) executed between PacifiCorp and Fall River Rural Electric Cooperative for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Terminates July 31, 2027.

Schedule Page: 328.1 Line No.: 15 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract.

Schedule Page: 328.1 Line No.: 16 Column: d

Legacy Contract (Rate Schedule 322) executed between PacifiCorp and Fall River Rural Electric Cooperative for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Terminates July 31, 2027.

Schedule Page: 328.1 Line No.: 16 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract. December 2010 Service.

Schedule Page: 328.1 Line No.: 17 Column: c

PacifiCorp Energy, a business unit of PacifiCorp responsible for electric generation and commodity trading activities.

Schedule Page: 328.1 Line No.: 17 Column: d

Service Agreement 130 executed between PacifiCorp and Foote Creek III, LLC (Seawest) for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Terminating July 2014.

Schedule Page: 328.1 Line No.: 17 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge.

Schedule Page: 328.1 Line No.: 18 Column: c

PacifiCorp Energy, a business unit of PacifiCorp responsible for electric generation and commodity trading activities.

Schedule Page: 328.1 Line No.: 18 Column: d

Service Agreement 130 executed between PacifiCorp and Foote Creek III, LLC (Seawest) for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Terminating July 2014.

Schedule Page: 328.1 Line No.: 18 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. December 2010 Service.

Schedule Page: 328.1 Line No.: 19 Column: b

Various signatories to the 7th Revised Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 19 Column: c

Various signatories to the 7th Revised Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 19 Column: d

Non-Firm or Short-Term Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 20 Column: b

Various signatories to the 7th Revised Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 20 Column: c

Various signatories to the 7th Revised Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 20 Column: d

Non-Firm or Short-Term Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 20 Column: m

December 2010 Service.

Schedule Page: 328.1 Line No.: 21 Column: c

Iberdrola Renewables Inc. and Utah Associated Municipal Power Systems.

Schedule Page: 328.1 Line No.: 21 Column: d

Ancillary Services under the Open Access Transmission Tariff (Service Agreement 476) in effect until superseded.

Schedule Page: 328.1 Line No.: 21 Column: f

Long Hollow, WY switching station.

Name of Respondent PacifiCorp	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 07/02/2012	Year/Period of Report 2011/Q1
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Schedule Page: 328.1 Line No.: 21 Column: g

Long Hollow, WY switching station.

Schedule Page: 328.1 Line No.: 21 Column: m

Charges for spinning and/or supplemental reserves. Unauthorized Use of Transmission Service. Penalty revenues covering imbalance charges per Schedules 4 and 9.

Schedule Page: 328.1 Line No.: 22 Column: c

Iberdrola Renewables Inc. and Utah Associated Municipal Power Systems.

Schedule Page: 328.1 Line No.: 22 Column: d

Ancillary Services under the Open Access Transmission Tariff (Service Agreement 476) in effect until superseded.

Schedule Page: 328.1 Line No.: 22 Column: f

Long Hollow, WY switching station.

Schedule Page: 328.1 Line No.: 22 Column: g

Long Hollow, WY switching station.

Schedule Page: 328.1 Line No.: 22 Column: m

Charges for spinning and/or supplemental reserves. Unauthorized Use of Transmission Service. Penalty revenues covering imbalance charges per Schedules 4 and 9. December 2010 Service.

Schedule Page: 328.1 Line No.: 23 Column: d

Point-to-Point Transmission Service under the Open Access Transmission Tariff (5th Revised Service Agreement 279). Terminates April 30, 2014.

Schedule Page: 328.1 Line No.: 24 Column: d

Point-to-Point Transmission Service under the Open Access Transmission Tariff (5th Revised Service Agreement 279). Terminates April 30, 2014.

Schedule Page: 328.1 Line No.: 24 Column: m

December 2010 Service.

Schedule Page: 328.1 Line No.: 25 Column: d

Legacy Contract (Rate Schedule 427) executed between PacifiCorp and Idaho Power Company concerning the exchange of transmission services over agreed-upon facilities (Draft Transmission Services Agreement between PacifiCorp and Idaho Power Company, Draft 1 – 5/19/95 (“Goshen Agreement”). Termination of this agreement occurs at the end of the calendar month following the earlier of the effectiveness of a replacement contract, or upon three years written notice of termination as long as PacifiCorp has facilities in place to serve PacifiCorp’s Big Grassy load. See also FERC Account 565 - Transmission of Electricity by Others, page 332 of this Form 3-Q.

Schedule Page: 328.1 Line No.: 26 Column: b

Various signatories to the 7th Revised Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 26 Column: c

Various signatories to the 7th Revised Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 26 Column: d

Non-Firm or Short-Term Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 27 Column: b

Various signatories to the 7th Revised Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 27 Column: c

Various signatories to the 7th Revised Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 27 Column: d

Non-Firm or Short-Term Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 27 Column: m

December 2010 Service.

Schedule Page: 328.1 Line No.: 28 Column: b

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.1 Line No.: 28 Column: c

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.1 Line No.: 28 Column: d

Legacy Contract (Rate Schedule 257) executed between PacifiCorp and Idaho Power Company for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge for the Antelope Substation terminating coterminous with the

Name of Respondent PacifiCorp	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 07/02/2012	Year/Period of Report 2011/Q1
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Idaho/USDOE Supply Agreement.

Schedule Page: 328.1 Line No.: 28 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge.

Schedule Page: 328.1 Line No.: 29 Column: b

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.1 Line No.: 29 Column: c

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.1 Line No.: 29 Column: d

Legacy Contract (Rate Schedule 257) executed between PacifiCorp and Idaho Power Company for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge for the Antelope Substation terminating coterminous with the Idaho/USDOE Supply Agreement.

Schedule Page: 328.1 Line No.: 29 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. December 2010 Service.

Schedule Page: 328.1 Line No.: 30 Column: b

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.1 Line No.: 30 Column: c

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.1 Line No.: 30 Column: d

Legacy Contract (Rate Schedule 203) executed between PacifiCorp and Idaho Power Company for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge for the Jim Bridger Pump. Termination upon 12-months written notice.

Schedule Page: 328.1 Line No.: 30 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge.

Schedule Page: 328.1 Line No.: 31 Column: b

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.1 Line No.: 31 Column: c

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.1 Line No.: 31 Column: d

Legacy Contract (Rate Schedule 203) executed between PacifiCorp and Idaho Power Company for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge for the Jim Bridger Pump. Termination upon 12-months written notice.

Schedule Page: 328.1 Line No.: 31 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. December 2010 Service.

Schedule Page: 328.1 Line No.: 32 Column: a

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "JP MORGAN VENTURES ENERGY CORP." ON PAGES 328 – 330: Complete name is JP Morgan Ventures Energy Corporation.

Schedule Page: 328.1 Line No.: 32 Column: b

Various signatories to the 7th Revised Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 32 Column: c

Various signatories to the 7th Revised Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 32 Column: d

Non-Firm or Short-Term Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 32 Column: m

Charges for spinning and/or supplemental reserves. Unauthorized Use of Transmission Service. Penalty revenues covering imbalance charges per Schedules 4 and 9.

Schedule Page: 328.1 Line No.: 33 Column: b

Various signatories to the 7th Revised Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 33 Column: c

Various signatories to the 7th Revised Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 33 Column: d

Non-Firm or Short-Term Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 33 Column: m

Name of Respondent PacifiCorp	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 07/02/2012	Year/Period of Report 2011/Q1
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December 2010 Service.

Schedule Page: 328.1 Line No.: 34 Column: a

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "LOS ANGELES DEPT OF WATER & POWER" ON PAGES 328 – 330: Complete name is Los Angeles Department of Water and Power.

Schedule Page: 328.1 Line No.: 34 Column: b

Various signatories to the 7th Revised Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 34 Column: c

Various signatories to the 7th Revised Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 34 Column: d

Non-Firm or Short-Term Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 1 Column: b

Various signatories to the 7th Revised Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 1 Column: c

Various signatories to the 7th Revised Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 1 Column: d

Non-Firm or Short-Term Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 1 Column: m

December 2010 Service.

Schedule Page: 328.2 Line No.: 2 Column: d

Legacy Contract (2nd Revised Rate Schedule 302) executed between PacifiCorp and Moon Lake Electric Association for transmission and interconnection service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Either party may terminate the agreement at any time after October 14, 2011, by providing two years' written notice.

Schedule Page: 328.2 Line No.: 2 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract.

Schedule Page: 328.2 Line No.: 3 Column: d

Legacy Contract (2nd Revised Rate Schedule 302) executed between PacifiCorp and Moon Lake Electric Association for transmission and interconnection service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Either party may terminate the agreement at any time after October 14, 2011, by providing two years' written notice.

Schedule Page: 328.2 Line No.: 3 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract. December 2010 Service.

Schedule Page: 328.2 Line No.: 4 Column: b

Various signatories to the 7th Revised Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 4 Column: c

Various signatories to the 7th Revised Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 4 Column: d

Non-Firm or Short-Term Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 5 Column: b

Various signatories to the 7th Revised Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 5 Column: c

Various signatories to the 7th Revised Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 5 Column: d

Non-Firm or Short-Term Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 5 Column: m

December 2010 Service.

Schedule Page: 328.2 Line No.: 6 Column: b

Various signatories to the 7th Revised Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 6 Column: c

Various signatories to the 7th Revised Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 6 Column: d

Non-Firm or Short-Term Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

Name of Respondent PacifiCorp	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 07/02/2012	Year/Period of Report 2011/Q1
FOOTNOTE DATA			

Schedule Page: 328.2 Line No.: 7 Column: c

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "GRANT COUNTY PUD" ON PAGES 328 – 330: Complete name is Grant County Public Utility District.

Schedule Page: 328.2 Line No.: 7 Column: d

Point-to-Point Transmission Service under the Open Access Transmission Tariff (Service Agreement 626), assignment from Seattle City & Light, terminating December 31, 2011.

Schedule Page: 328.2 Line No.: 7 Column: m

Charges for spinning and/or supplemental reserves. Unauthorized Use of Transmission Service. Penalty revenues covering imbalance charges per Schedules 4 and 9.

Schedule Page: 328.2 Line No.: 8 Column: d

Point-to-Point Transmission Service under the Open Access Transmission Tariff (Service Agreement 626), assignment from Seattle City & Light, terminating December 31, 2011.

Schedule Page: 328.2 Line No.: 8 Column: m

Charges for spinning and/or supplemental reserves. Unauthorized Use of Transmission Service. Penalty revenues covering imbalance charges per Schedules 4 and 9. December 2010 Service.

Schedule Page: 328.2 Line No.: 9 Column: b

Various signatories to the 7th Revised Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 9 Column: c

Various signatories to the 7th Revised Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 9 Column: d

Non-Firm or Short-Term Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 10 Column: b

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.2 Line No.: 10 Column: c

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.2 Line No.: 10 Column: d

Legacy Contract (Rate Schedule 607) executed between PacifiCorp and Pacific Gas & Electric Company for transmission service over agreed-upon facilities (Malin to Round Mountain) and/or subject to a sole-use or facilities charge. Terminating December 31, 2017. See PacifiCorp, Docket No. ER07-882, et al, Settlement Agreement, Appendix 2 (filed November 20, 2007).

Schedule Page: 328.2 Line No.: 10 Column: f

Malin to Indian Springs line segment.

Schedule Page: 328.2 Line No.: 10 Column: g

Malin to Indian Springs line segment.

Schedule Page: 328.2 Line No.: 10 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge.

Schedule Page: 328.2 Line No.: 11 Column: b

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.2 Line No.: 11 Column: c

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.2 Line No.: 11 Column: d

Legacy Contract (Rate Schedule 607) executed between PacifiCorp and Pacific Gas & Electric Company for transmission service over agreed-upon facilities (Malin to Round Mountain) and/or subject to a sole-use or facilities charge. Terminating December 31, 2017. See PacifiCorp, Docket No. ER07-882, et al, Settlement Agreement, Appendix 2 (filed November 20, 2007).

Schedule Page: 328.2 Line No.: 11 Column: f

Malin to Indian Springs line segment.

Schedule Page: 328.2 Line No.: 11 Column: g

Malin to Indian Springs line segment.

Schedule Page: 328.2 Line No.: 11 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. December 2010 Service.

Schedule Page: 328.2 Line No.: 12 Column: b

Various signatories to the 7th Revised Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 12 Column: c

Name of Respondent PacifiCorp	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 07/02/2012	Year/Period of Report 2011/Q1
FOOTNOTE DATA			

Various signatories to the 7th Revised Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 12 Column: d

Non-Firm or Short-Term Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 12 Column: m

December 2010 Service.

Schedule Page: 328.2 Line No.: 13 Column: c

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "CAISO" ON PAGES 328 – 330: Complete name is California Independent System Operator Corporation.

Schedule Page: 328.2 Line No.: 13 Column: d

Point-to-Point Transmission Service under the Open Access Transmission Tariff (5th Revised Service Agreement 169) terminating on October 31, 2020.

Schedule Page: 328.2 Line No.: 14 Column: d

Point-to-Point Transmission Service under the Open Access Transmission Tariff (5th Revised Service Agreement 169) terminating on October 31, 2020.

Schedule Page: 328.2 Line No.: 14 Column: m

December 2010 Service.

Schedule Page: 328.2 Line No.: 15 Column: b

Various signatories to the 7th Revised Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 15 Column: c

Various signatories to the 7th Revised Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 15 Column: d

Non-Firm or Short-Term Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 16 Column: b

Various signatories to the 7th Revised Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 16 Column: c

Various signatories to the 7th Revised Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 16 Column: d

Non-Firm or Short-Term Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 16 Column: m

December 2010 Service.

Schedule Page: 328.2 Line No.: 17 Column: b

Various signatories to the 7th Revised Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 17 Column: c

Various signatories to the 7th Revised Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 17 Column: d

Non-Firm or Short-Term Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 18 Column: c

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "SHERIDAN-JOHNSON RURAL ELECTRIC" ON PAGES 328 – 330: Complete name is Sheridan-Johnson Rural Electric Association.

Schedule Page: 328.2 Line No.: 18 Column: d

Agreement providing for transmission service from Western Area Power Administration's Casper Substation in Wyoming and Yellowtail Substation in Montana to Sheridan-Johnson Rural Electric Association's load at PacifiCorp's Buffalo Substation in Wyoming.

Schedule Page: 328.2 Line No.: 18 Column: m

Sole use/direct assigned facilities charge.

Schedule Page: 328.2 Line No.: 19 Column: d

Agreement providing for transmission service from Western Area Power Administration's Casper Substation in Wyoming and Yellowtail Substation in Montana to Sheridan-Johnson Rural Electric Association's load at PacifiCorp's Buffalo Substation in Wyoming.

Schedule Page: 328.2 Line No.: 19 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. December 2010 Service.

Schedule Page: 328.2 Line No.: 20 Column: b

Name of Respondent PacifiCorp	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 07/02/2012	Year/Period of Report 2011/Q1
FOOTNOTE DATA			

Various signatories to the 7th Revised Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 20 Column: c

Various signatories to the 7th Revised Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 20 Column: d

Non-Firm or Short-Term Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 21 Column: b

Various signatories to the 7th Revised Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 21 Column: c

Various signatories to the 7th Revised Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 21 Column: d

Non-Firm or Short-Term Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 21 Column: m

December 2010 Service.

Schedule Page: 328.2 Line No.: 22 Column: b

Various signatories to the 7th Revised Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 22 Column: c

Various signatories to the 7th Revised Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 22 Column: d

Non-Firm or Short-Term Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 23 Column: b

Various signatories to the 7th Revised Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 23 Column: c

Various signatories to the 7th Revised Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 23 Column: d

Non-Firm or Short-Term Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 24 Column: d

Point-to-Point Transmission Service under the Open Access Transmission Tariff (1st Revised Service Agreement 568) terminating April 30, 2029.

Schedule Page: 328.2 Line No.: 24 Column: m

Charges for spinning and/or supplemental reserves. Penalty revenues covering imbalance charges per Schedules 4 and 9.

Schedule Page: 328.2 Line No.: 25 Column: d

Point-to-Point Transmission Service under the Open Access Transmission Tariff (1st Revised Service Agreement 568) terminating April 30, 2029.

Schedule Page: 328.2 Line No.: 25 Column: m

Charges for spinning and/or supplemental reserves. Penalty revenues covering imbalance charges per Schedules 4 and 9. December 2010 Service.

Schedule Page: 328.2 Line No.: 26 Column: d

Point-to-Point Transmission Service under the Open Access Transmission Tariff (7th Revised Service Agreement 289), terminating October 31, 2014.

Schedule Page: 328.2 Line No.: 26 Column: m

Charges for spinning and/or supplemental reserves. Penalty revenues covering imbalance charges per Schedules 4 and 9.

Schedule Page: 328.2 Line No.: 27 Column: d

Point-to-Point Transmission Service under the Open Access Transmission Tariff (7th Revised Service Agreement 289), terminating October 31, 2014.

Schedule Page: 328.2 Line No.: 27 Column: m

Charges for spinning and/or supplemental reserves. Penalty revenues covering imbalance charges per Schedules 4 and 9. December 2010 Service.

Schedule Page: 328.2 Line No.: 28 Column: d

Transmission Service under the Open Access Transmission Tariff (Service Agreement 299). Service provided pursuant to rules and regulations of Oregon Direct Access. Termination upon notification pursuant to Oregon Direct Access and Open Access Transmission Tariff.

Schedule Page: 328.2 Line No.: 28 Column: m

Name of Respondent PacifiCorp	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 07/02/2012	Year/Period of Report 2011/Q1
FOOTNOTE DATA			

Regulation & Frequency Response. Penalty revenues covering imbalance charges per Schedules 4 and 9.

Schedule Page: 328.2 Line No.: 29 Column: d

Transmission Service under the Open Access Transmission Tariff (Service Agreement 299). Service provided pursuant to rules and regulations of Oregon Direct Access. Termination upon notification pursuant to Oregon Direct Access and Open Access Transmission Tariff.

Schedule Page: 328.2 Line No.: 29 Column: m

Regulation & Frequency Response. Penalty revenues covering imbalance charges per Schedules 4 and 9. December 2010 Service.

Schedule Page: 328.2 Line No.: 30 Column: b

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.2 Line No.: 30 Column: c

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.2 Line No.: 30 Column: d

Legacy Contract (Rate Schedule 674) executed between PacifiCorp and Sierra Pacific Power Company for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Terminating 45 years from the date the second interconnection is placed in service and shall continue in effect beyond such time unless terminated by either party through written notice given to the other party not later than four years in advance of the desired termination date.

Schedule Page: 328.2 Line No.: 30 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge.

Schedule Page: 328.2 Line No.: 31 Column: b

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.2 Line No.: 31 Column: c

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.2 Line No.: 31 Column: d

Legacy Contract (Rate Schedule 674) executed between PacifiCorp and Sierra Pacific Power Company for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Terminating 45 years from the date the second interconnection is placed in service and shall continue in effect beyond such time unless terminated by either party through written notice given to the other party not later than four years in advance of the desired termination date.

Schedule Page: 328.2 Line No.: 31 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. November and December 2010 Service.

Schedule Page: 328.2 Line No.: 32 Column: b

Various signatories to the 7th Revised Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 32 Column: c

Various signatories to the 7th Revised Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 32 Column: d

Non-Firm or Short-Term Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 33 Column: b

Various signatories to the 7th Revised Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 33 Column: c

Various signatories to the 7th Revised Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 33 Column: d

Non-Firm or Short-Term Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 33 Column: m

Charges for spinning and/or supplemental reserves.

Schedule Page: 328.2 Line No.: 34 Column: b

Various signatories to the 7th Revised Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 34 Column: c

Various signatories to the 7th Revised Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 34 Column: d

Non-Firm or Short-Term Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 34 Column: m

December 2010 Service.

Name of Respondent PacifiCorp	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 07/02/2012	Year/Period of Report 2011/Q1
FOOTNOTE DATA			

Schedule Page: 328.3 Line No.: 1 Column: b

Various signatories to the 7th Revised Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 1 Column: c

Various signatories to the 7th Revised Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 1 Column: d

Non-Firm or Short-Term Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.3 Line No.: 1 Column: m

Unauthorized Use of Transmission Service. Penalty revenues covering imbalance charges per Schedules 4 and 9.

Schedule Page: 328.3 Line No.: 2 Column: b

Various signatories to the 7th Revised Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 2 Column: c

Various signatories to the 7th Revised Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 2 Column: d

Non-Firm or Short-Term Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.3 Line No.: 2 Column: m

Charges for spinning and/or supplemental reserves. Unauthorized Use of Transmission Service (Including Refunds). Penalty revenues covering imbalance charges per Schedules 4 and 9. December 2010 Service.

Schedule Page: 328.3 Line No.: 3 Column: d

Point-to-Point Transmission Service under the Open Access Transmission Tariff (Service Agreement 170) terminating on May 31, 2014.

Schedule Page: 328.3 Line No.: 4 Column: d

Point-to-Point Transmission Service under the Open Access Transmission Tariff (Service Agreement 170) terminating on May 31, 2014.

Schedule Page: 328.3 Line No.: 4 Column: m

December 2010 Service.

Schedule Page: 328.3 Line No.: 5 Column: b

Various signatories to the 7th Revised Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 5 Column: c

Various signatories to the 7th Revised Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 5 Column: d

Non-Firm or Short-Term Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.3 Line No.: 6 Column: b

Various signatories to the 7th Revised Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 6 Column: c

Various signatories to the 7th Revised Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 6 Column: d

Non-Firm or Short-Term Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.3 Line No.: 7 Column: b

Various signatories to the 7th Revised Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 7 Column: c

Various signatories to the 7th Revised Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 7 Column: d

Non-Firm or Short-Term Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.3 Line No.: 7 Column: m

December 2010 Service.

Schedule Page: 328.3 Line No.: 8 Column: a

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "TRI-STATE GENERATION & TRANS." ON PAGES 328 – 330:

Complete name is Tri-State Generation and Transmission Association, Inc.

Schedule Page: 328.3 Line No.: 8 Column: b

Various signatories to the 7th Revised Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 8 Column: d

Name of Respondent PacifiCorp	This Report is: (1) <u> </u> An Original (2) <u>X</u> A Resubmission	Date of Report (Mo, Da, Yr) 07/02/2012	Year/Period of Report 2011/Q1
FOOTNOTE DATA			

Legacy Contract (Rate Schedule 123) executed between PacifiCorp and Tri-State Generation and Transmission Association, Inc. for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Terminating October 1, 2014.

Schedule Page: 328.3 Line No.: 9 Column: b

Various signatories to the 7th Revised Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 9 Column: c

Various signatories to the 7th Revised Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 9 Column: d

Non-Firm or Short-Term Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.3 Line No.: 10 Column: b

Various signatories to the 7th Revised Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 10 Column: d

Network Transmission Service under the Open Access Transmission Tariff (2nd Revised Service Agreement 628) terminating on June 30, 2021.

Schedule Page: 328.3 Line No.: 10 Column: m

Regulation & Frequency Response. Penalty revenues covering imbalance charges per Schedules 4 and 9.

Schedule Page: 328.3 Line No.: 11 Column: b

Various signatories to the 7th Revised Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 11 Column: d

Network Transmission Service under the Open Access Transmission Tariff (2nd Revised Service Agreement 628) terminating on June 30, 2021.

Schedule Page: 328.3 Line No.: 11 Column: m

Regulation & Frequency Response. Penalty revenues covering imbalance charges per Schedules 4 and 9. December 2010 Service.

Schedule Page: 328.3 Line No.: 12 Column: d

Network Transmission Service and Distribution Delivery Service under the Open Access Transmission Tariff (Service Agreement 506) terminating upon written notification.

Schedule Page: 328.3 Line No.: 12 Column: m

Distribution Voltage Service Charge. Primary Delivery Service. Regulation & Frequency Response.

Schedule Page: 328.3 Line No.: 13 Column: d

Network Transmission Service and Distribution Delivery Service under the Open Access Transmission Tariff (Service Agreement 506) terminating upon written notification.

Schedule Page: 328.3 Line No.: 13 Column: m

Distribution Voltage Service Charge. Primary Delivery Service. December 2010 Service.

Schedule Page: 328.3 Line No.: 14 Column: d

Legacy Contract (Rate Schedule 67) executed between PacifiCorp and the United States Bureau of Reclamation Crooked River Irrigation District for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Terminating with one year written notice.

Schedule Page: 328.3 Line No.: 14 Column: m

2010 Transmission Usage Refund.

Schedule Page: 328.3 Line No.: 15 Column: c

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "WEBER BASIN WATER CONSERV." ON PAGES 328 – 330: Complete name is Weber Basin Water Conservancy District.

Schedule Page: 328.3 Line No.: 15 Column: d

Legacy Contract (Rate Schedule 286) executed between PacifiCorp and the United States Bureau of Reclamation Weber Basin Water Conservancy District for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge for energy deliveries at and below 138 kV. Terminating any time after April 1, 2040 with four years written notice.

Schedule Page: 328.3 Line No.: 15 Column: m

Energy consumption charge for deliveries at and below 138 kV.

Schedule Page: 328.3 Line No.: 16 Column: d

Legacy Contract (Rate Schedule 286) executed between PacifiCorp and the United States Bureau of Reclamation Weber Basin Water Conservancy District for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge for energy deliveries at and below 138 kV. Terminating any time after April 1, 2040 with four years written notice.

Schedule Page: 328.3 Line No.: 16 Column: m

Name of Respondent PacifiCorp	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 07/02/2012	Year/Period of Report 2011/Q1
FOOTNOTE DATA			

Energy consumption charge for deliveries at and below 138 kV. December 2010 Service.

Schedule Page: 328.3 Line No.: 17 Column: b

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "UTAH ASSOCIATED MUNICIPAL POWER" ON PAGES 328 – 330: Complete name is Utah Associated Municipal Power Systems.

Schedule Page: 328.3 Line No.: 17 Column: d

Legacy Contract executed between PacifiCorp and Utah Associated Municipal Power Systems for transmission service over agreed-upon facilities (Amended and Restated Transmission Service and Operating Agreement, Rate Schedule 297). Subject to termination upon mutual agreement and replacement agreements are in effect.

Schedule Page: 328.3 Line No.: 17 Column: m

Charges for load following, spinning and/or supplemental reserves. Distribution Voltage Service Charge.

Schedule Page: 328.3 Line No.: 18 Column: d

Legacy Contract executed between PacifiCorp and Utah Associated Municipal Power Systems for transmission service over agreed-upon facilities (Amended and Restated Transmission Service and Operating Agreement, Rate Schedule 297). Subject to termination upon mutual agreement and replacement agreements are in effect.

Schedule Page: 328.3 Line No.: 18 Column: m

Charges for monitoring, scheduling, load following, spinning and/or supplemental reserves. Distribution Voltage Service Charge. December 2010 Service.

Schedule Page: 328.3 Line No.: 19 Column: d

Legacy Contract (Rate Schedule 637) executed between PacifiCorp and Utah Municipal Power Agency for transmission service over agreed-upon facilities (Amended and Restated Transmission Service and Operating Agreement). Subject to termination upon mutual agreement and replacement agreements are in effect.

Schedule Page: 328.3 Line No.: 19 Column: m

Charges for scheduling and load following.

Schedule Page: 328.3 Line No.: 20 Column: d

Legacy Contract (Rate Schedule 637) executed between PacifiCorp and Utah Municipal Power Agency for transmission service over agreed-upon facilities (Amended and Restated Transmission Service and Operating Agreement). Subject to termination upon mutual agreement and replacement agreements are in effect.

Schedule Page: 328.3 Line No.: 20 Column: m

Charges for scheduling and load following. December 2010 Service.

Schedule Page: 328.3 Line No.: 21 Column: d

Legacy Contract (Rate Schedule 591) executed between PacifiCorp and Warm Springs Power Enterprises for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Subject to termination anytime after January 1, 2032, with three years written notification.

Schedule Page: 328.3 Line No.: 21 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract.

Schedule Page: 328.3 Line No.: 22 Column: d

Legacy Contract (Rate Schedule 591) executed between PacifiCorp and Warm Springs Power Enterprises for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Subject to termination anytime after January 1, 2032. with three years written notification.

Schedule Page: 328.3 Line No.: 22 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract. December 2010 Service.

Schedule Page: 328.3 Line No.: 23 Column: c

Various Western Area Power Administration Customers in PacifiCorp's Control Area.

Schedule Page: 328.3 Line No.: 23 Column: d

Legacy Contract (Rate Schedule 262) executed between PacifiCorp and Western Area Power Administration for transmission and interconnection service over agreed-upon facilities and/or subject to a sole-use or facilities charge for load service to preferential customers for deliveries of Colorado River Storage Project power and energy. Termination upon three years after written notice and mutual consent.

Schedule Page: 328.3 Line No.: 23 Column: m

Fixed termination fee associated with a contract cancellation applied for the duration of this agreement.

Name of Respondent PacifiCorp	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 07/02/2012	Year/Period of Report 2011/Q1
FOOTNOTE DATA			

Schedule Page: 328.3 Line No.: 24 Column: c

Various Western Area Power Administration Customers in Pacificorp's Control Area.

Schedule Page: 328.3 Line No.: 24 Column: d

Legacy Contract (Rate Schedule 262) executed between PacifiCorp and Western Area Power Administration for transmission and interconnection service over agreed-upon facilities and/or subject to a sole-use or facilities charge for load service to preferential customers for deliveries of Colorado River Storage Project power and energy. Termination upon three years after written notice and mutual consent.

Schedule Page: 328.3 Line No.: 24 Column: m

Fixed termination fee associated with a contract cancellation applied for the duration of this agreement. December 2010 Service.

Schedule Page: 328.3 Line No.: 25 Column: c

Various Western Area Power Administration Customers in Pacificorp's Control Area.

Schedule Page: 328.3 Line No.: 25 Column: d

Legacy Contract (Rate Schedule 263) executed between PacifiCorp and Western Area Power Administration for transmission and interconnection service over agreed-upon facilities and/or subject to a sole-use or facilities charge for load service to low voltage customers for deliveries of power and energy from Salt Lake City Area Integrated Projects, including the Colorado River Storage Projects, to certain municipalities at service below 138 kV. Termination upon three years after written notice and mutual consent.

Schedule Page: 328.3 Line No.: 25 Column: m

Charges for low-voltage transmission of power and energy.

Schedule Page: 328.3 Line No.: 26 Column: c

Various Western Area Power Administration Customers in Pacificorp's Control Area.

Schedule Page: 328.3 Line No.: 26 Column: d

Legacy Contract (Rate Schedule 263) executed between PacifiCorp and Western Area Power Administration for transmission and interconnection service over agreed-upon facilities and/or subject to a sole-use or facilities charge for load service to low voltage customers for deliveries of power and energy from Salt Lake City Area Integrated Projects, including the Colorado River Storage Projects, to certain municipalities at service below 138 kV. Termination upon three years after written notice and mutual consent.

Schedule Page: 328.3 Line No.: 26 Column: m

Charges for low-voltage transmission of power and energy. December 2010 Service.

Schedule Page: 328.3 Line No.: 27 Column: c

Various signatories to the 7th Revised Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 27 Column: d

Non-Firm or Short-Term Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.3 Line No.: 28 Column: c

Various signatories to the 7th Revised Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 28 Column: d

Legacy Contract (Rate Schedule 664) executed between PacifiCorp and Western Area Power Administration concerning the exchange of transmission services over agreed-upon facilities. The contract terminates fifty years from execution. See also FERC Account 565 -Transmission of Electricity by Others, page 332 of this Form 3-Q.

Schedule Page: 328.3 Line No.: 29 Column: c

Various signatories to the 7th Revised Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 29 Column: d

Legacy Contract (Rate Schedule 664) executed between PacifiCorp and Western Area Power Administration concerning the exchange of transmission services over agreed-upon facilities. The contract terminates fifty years from execution. See also FERC Account 565 -Transmission of Electricity by Others, page 332 of this Form 3-Q.

Schedule Page: 328.3 Line No.: 29 Column: m

December 2010 Service.

Schedule Page: 328.3 Line No.: 30 Column: d

Evergreen Network Transmission Service under the Open Access Transmission Tariff (Service Agreement 175).

Schedule Page: 328.3 Line No.: 30 Column: m

Distribution Voltage Service Charge. Primary Delivery Service.

Schedule Page: 328.3 Line No.: 31 Column: d

Evergreen Network Transmission Service under the Open Access Transmission Tariff (Service Agreement 175).

Schedule Page: 328.3 Line No.: 31 Column: m

Name of Respondent PacifiCorp	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 07/02/2012	Year/Period of Report 2011/Q1
FOOTNOTE DATA			

Distribution Voltage Service Charge. Primary Delivery Service. December 2010 Service.

Schedule Page: 328.3 Line No.: 32 Column: m

Represents the difference between actual wheeling revenues for the period as reflected on the individual line items within this schedule, and the accruals credited during the period to Account 456.1 Revenues from Transmission of Electricity of Others.

TRANSMISSION OF ELECTRICITY BY ISO/RTOs

1. Report in Column (a) the Transmission Owner receiving revenue for the transmission of electricity by the ISO/RTO.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in Column (a).
3. In Column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO – Firm Network Service for Others, FNS – Firm Network Transmission Service for Self, LFP – Long-Term Firm Point-to-Point Transmission Service, OLF – Other Long-Term Firm Transmission Service, SFP – Short-Term Firm Point-to-Point Transmission Reservation, NF – Non-Firm Transmission Service, OS – Other Transmission Service and AD- Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
4. In column (c) identify the FERC Rate Schedule or tariff Number, on separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (b) was provided.
5. In column (d) report the revenue amounts as shown on bills or vouchers.
6. Report in column (e) the total revenues distributed to the entity listed in column (a).

Line No.	Payment Received by (Transmission Owner Name) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Total Revenue by Rate Schedule or Tariff (d)	Total Revenue (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40	TOTAL				

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Magawatt-hours Received (c)	Magawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Arizona Public Service	AD			-17			-17
2	Arizona Public Service	LFP	81,817	81,817	272,155			272,155
3	Arizona Public Service	NF	1,100	1,100	5,153			5,153
4	Arizona Public Service	OS					558	558
5	Arizona Public Service	OS						
6	Ashland, City of	FNS	599	599		5,989		5,989
7	Avista Corporation	FNS	11,662	12,039	58,497			58,497
8	Big Horn Rural Electric	OS					51,275	51,275
9	Bonneville Power Admin	AD			44,614		-57	44,557
10	Bonneville Power Admin	FNS			1,549,348			1,549,348
11	Bonneville Power Admin	LFP	1,186,235	1,186,235	13,377,792		752,715	14,130,507
12	Bonneville Power Admin	NF	34,222	34,222		148,180		148,180
13	Bonneville Power Admin	OLF	900,479	946,733	7,723,442		29,239	7,752,681
14	Bonneville Power Admin	OS	6,114	6,114		26,913	296,896	323,809
15	Bonneville Power Admin	OS						
16	Bonneville Power Admin	SFP				1,120		1,120
	TOTAL		3,548,604	3,630,242	28,531,586	900,516	4,917,140	34,349,242

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to- Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Magawatt-hours Received (c)	Magawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	CA Ind. Sys. Operator	AD				-130,427	-51,049	-181,476
2	CA Ind. Sys. Operator	OS					680,029	680,029
3	CA Ind. Sys. Operator	SFP	130,382	130,382		847,893		847,893
4	Deseret Gen & Trans	AD	1,503	1,503	11,012			11,012
5	Deseret Gen & Trans	LFP	38,694	38,694	923,804			923,804
6	Deseret Gen & Trans	NF	55,542	55,542	340,652			340,652
7	El Paso Electric Co.	AD	-300	-300	-227			-227
8	Flathead Elec. Coop.	OS					13,286	13,286
9	Hermiston Generating Co	OS					178,852	178,852
10	Idaho Power Company	AD			-2,183			-2,183
11	Idaho Power Company	FNS			2,219			2,219
12	Idaho Power Company	LFP	772,236	788,035	1,788,464			1,788,464
13	Idaho Power Company	NF	29,152	44,822	142,762			142,762
14	Idaho Power Company	OS			12,587		2,961,970	2,974,557
15	Idaho Power Company	OS						
16	Idaho Power Company	SFP	1,200	1,200	3,140			3,140
	TOTAL		3,548,604	3,630,242	28,531,586	900,516	4,917,140	34,349,242

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Magawatt-hours Received (c)	Magawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Moon Lake Elec Assoc	AD					-62,123	-62,123
2	Moon Lake Elec Assoc	FNS					65,926	65,926
3	Morgan City Corporation	AD	81	81		848		848
4	Nevada Power Company	NF	6,083	6,083	13,682			13,682
5	Nevada Power Company	OS					7,977	7,977
6	Nevada Power Company	SFP	12,816	12,816	30,429			30,429
7	NorthWestern Corp.	NF	6,960	6,960	30,134			30,134
8	NorthWestern Corp.	OS					2,495	2,495
9	NorthWestern Corp.	SFP	4,632	4,632	20,053			20,053
10	Platte River Power	LFP	34,348	34,348	241,500			241,500
11	Platte River Power	OS					3,447	3,447
12	Portland General Elec.	AD	600	600	500		10	510
13	Portland General Elec.	OS					219	219
14	Powerex Corporation	SFP			-253,683			-253,683
15	Public Srv. Co. of CO	LFP	26,014	27,782	229,975			229,975
16	Public Srv. Co. of NM	LFP	27,706	27,706	147,277			147,277
	TOTAL		3,548,604	3,630,242	28,531,586	900,516	4,917,140	34,349,242

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Magawatt-hours Received (c)	Magawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Public Srv. Co. of NM	OS					5,280	5,280
2	Shell Energy N. America	SFP			-229,050			-229,050
3	Sierra Pacific Power Co	NF	46	46	179			179
4	Sierra Pacific Power Co	OS					802	802
5	Sierra Pacific Power Co	SFP	1,200	1,200	5,460			5,460
6	Surprise Valley Electr.	OLF					2,445	2,445
7	The Energy Authority	SFP			-36,288			-36,288
8	TransAlta Energy Mktg	SFP			-143,925			-143,925
9	Tri-State Gen. & Trans.	LFP	39,600	41,370	229,975			229,975
10	Tri-State Gen. & Trans.	NF	59,104	59,104	134,970			134,970
11	Tri-State Gen. & Trans.	OS					39,810	39,810
12	Westport Field Srv LLC	LFP			-653,611			-653,611
13	Western Area Power Adm	AD	11,604	11,604	50,375		-20,013	30,362
14	Western Area Power Adm	FNS			1,217,921			1,217,921
15	Western Area Power Adm	LFP	11,373	11,373	1,110,000			1,110,000
16	Western Area Power Adm	NF	50,360	50,360	123,338			123,338
	TOTAL		3,548,604	3,630,242	28,531,586	900,516	4,917,140	34,349,242

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
 (Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to- Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Megawatt-hours Received (c)	Megawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Western Area Power Adm	OS					137,628	137,628
2	Western Area Power Adm	OS						
3	Western Area Power Adm	SFP	5,440	5,440	9,161			9,161
4	Accrual						-180,477	-180,477
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
	TOTAL		3,548,604	3,630,242	28,531,586	900,516	4,917,140	34,349,242

Name of Respondent PacifiCorp	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 07/02/2012	Year/Period of Report 2011/Q1
FOOTNOTE DATA			

Schedule Page: 332 Line No.: 1 Column: a

THIS FOOTNOTE APPLIES TO ALL OCCURENCES OF "ARIZONA PUBLIC SERVICE" ON PAGE 332: Complete name is Arizona Public Service Company.

Schedule Page: 332 Line No.: 1 Column: b

Settlement Adjustment.

Schedule Page: 332 Line No.: 2 Column: b

Arizona Public Service Company - Contract Termination Dates: May 1, 2013, August 31, 2013, January 11, 2041 and May 31, 2047.

Schedule Page: 332 Line No.: 4 Column: g

Ancillary Services.

Schedule Page: 332 Line No.: 5 Column: b

Legacy Contract executed between PacifiCorp and Arizona Public Service Company concerning the exchange of transmission services over agreed-upon facilities (Restated Transmission Agreement between PacifiCorp and Arizona Public Service Company, ("Restated TSA"), Rate Schedule 436). The contract terminates October 31, 2020. See also FERC Account 456.1 - Transmission of Electricity For Others, page 328 of this Form 3-Q.

Schedule Page: 332 Line No.: 8 Column: a

THIS FOOTNOTE APPLIES TO ALL OCCURENCES OF "BIG HORN RURAL ELECTRIC" ON PAGE 332: Complete name is Big Horn Rural Electric Cooperative.

Schedule Page: 332 Line No.: 8 Column: g

Use of Facilities.

Schedule Page: 332 Line No.: 9 Column: a

THIS FOOTNOTE APPLIES TO ALL OCCURENCES OF "BONNEVILLE POWER ADMIN" ON PAGE 332: Complete name is Bonneville Power Administration.

Schedule Page: 332 Line No.: 9 Column: b

Settlement Adjustment.

Schedule Page: 332 Line No.: 9 Column: g

Ancillary Services. Use of Facilities.

Schedule Page: 332 Line No.: 11 Column: b

Bonneville Power Administration - Contract Termination Dates: July 1, 2011, September 1, 2011, December 1, 2011, April 1, 2012, July 1, 2012, November 1, 2012, July 1, 2013, September 1, 2013, October 1, 2013, December 1, 2013, January 1, 2014, October 1, 2027, November 1, 2033 and evergreen.

Schedule Page: 332 Line No.: 11 Column: g

Ancillary Services.

Schedule Page: 332 Line No.: 13 Column: b

Bonneville Power Administration - Contract Termination Dates: October 3, 2014, December 31, 2018, September 30, 2027 and evergreen.

Schedule Page: 332 Line No.: 13 Column: g

Use of Facilities.

Schedule Page: 332 Line No.: 14 Column: g

Ancillary Services. Use of Facilities.

Schedule Page: 332 Line No.: 15 Column: b

Legacy Contract executed between PacifiCorp and Bonneville Power Administration concerning the exchange of transmission services over agreed-upon facilities ("Midpoint-Meridian Transmission Agreement", Rate Schedule 369). This agreement runs concurrently with the AC Intertie Agreement (Rate Schedule 368), which terminates when the facilities subject to that agreement are taken out of service. See also FERC Account 456.1 - Transmission of Electricity For Others, page 328 of this Form 3-Q.

Schedule Page: 332.1 Line No.: 1 Column: a

THIS FOOTNOTE APPLIES TO ALL OCCURENCES OF "CA IND. SYS. OPERATOR" ON PAGE 332: Complete name is California Independent System Operator Corporation.

Schedule Page: 332.1 Line No.: 1 Column: b

Settlement Adjustment.

Schedule Page: 332.1 Line No.: 1 Column: g

Ancillary Services.

Name of Respondent PacifiCorp	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 07/02/2012	Year/Period of Report 2011/Q1
FOOTNOTE DATA			

Schedule Page: 332.1 Line No.: 2 Column: g

Ancillary Services.

Schedule Page: 332.1 Line No.: 4 Column: a

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "DESERET GEN & TRANS" ON PAGE 332: Complete name is Deseret Generation and Transmission Cooperative.

Schedule Page: 332.1 Line No.: 4 Column: b

Settlement Adjustment.

Schedule Page: 332.1 Line No.: 5 Column: b

Deseret Generation and Transmission Cooperative - Contract Termination Dates: October 31, 2012, September 1, 2018.

Schedule Page: 332.1 Line No.: 7 Column: a

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "EL PASO ELECTRIC CO." ON PAGE 332: Complete name is El Paso Electric Company.

Schedule Page: 332.1 Line No.: 7 Column: b

Settlement Adjustment.

Schedule Page: 332.1 Line No.: 8 Column: a

THIS FOOTNOTE APPLIES TO ALL OCCURENCES OF "FLATHEAD ELEC. COOP." ON PAGE 332: Complete name is Flathead Electric Cooperative.

Schedule Page: 332.1 Line No.: 8 Column: g

Use of Facilities.

Schedule Page: 332.1 Line No.: 9 Column: a

THIS FOOTNOTE APPLIES TO ALL OCCURENCES OF "HERMISTON GENERATING CO" ON PAGE 332: Complete name is Hermiston Generating Company, L.P.

Schedule Page: 332.1 Line No.: 9 Column: g

Use of Facilities.

Schedule Page: 332.1 Line No.: 10 Column: b

Settlement Adjustment.

Schedule Page: 332.1 Line No.: 12 Column: b

Idaho Power Company - Contract Termination Date: April 1, 2011.

Schedule Page: 332.1 Line No.: 14 Column: g

Ancillary Services. Use of Facilities. Respondent's portion of specified costs of certain facilities.

Schedule Page: 332.1 Line No.: 15 Column: b

Legacy Contract (Rate Schedule 427) executed between PacifiCorp and Idaho Power Company concerning the exchange of transmission services over agreed-upon facilities (Draft Transmission Services Agreement between PacifiCorp and Idaho Power Company, Draft 1 – 5/19/95 ("Goshen Agreement")). Termination of this agreement occurs at the end of the calendar month following the earlier of the effectiveness of a replacement contract, or upon three years written notice of termination as long as PacifiCorp has facilities in place to serve PacifiCorp's Big Grassy load. See also FERC Account 456.1 - Transmission of Electricity For Others, page 328 of this Form 3-Q.

Schedule Page: 332.2 Line No.: 1 Column: a

THIS FOOTNOTE APPLIES TO ALL OCCURENCES OF "MOON LAKE ELEC ASSOC" ON PAGE 332: Complete name is Moon Lake Electric Association.

Schedule Page: 332.2 Line No.: 1 Column: b

Settlement Adjustment.

Schedule Page: 332.2 Line No.: 1 Column: g

Use of Facilities.

Schedule Page: 332.2 Line No.: 2 Column: g

Use of Facilities.

Schedule Page: 332.2 Line No.: 3 Column: b

Settlement Adjustment.

Schedule Page: 332.2 Line No.: 5 Column: g

Ancillary Services.

Schedule Page: 332.2 Line No.: 7 Column: a

THIS FOOTNOTE APPLIES TO ALL OCCURENCES OF "NORTHWESTERN CORP." ON PAGE 332: Complete name is

Name of Respondent PacifiCorp	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 07/02/2012	Year/Period of Report 2011/Q1
FOOTNOTE DATA			

NorthWestern Corporation.

Schedule Page: 332.2 Line No.: 8 Column: g

Ancillary Services.

Schedule Page: 332.2 Line No.: 10 Column: a

THIS FOOTNOTE APPLIES TO ALL OCCURENCES OF "PLATTE RIVER POWER" ON PAGE 332: Complete name is Platte River Power Authority.

Schedule Page: 332.2 Line No.: 10 Column: b

Platte River Power Authority - Contract Termination Date: October 31, 2012.

Schedule Page: 332.2 Line No.: 11 Column: g

Ancillary Services.

Schedule Page: 332.2 Line No.: 12 Column: a

THIS FOOTNOTE APPLIES TO ALL OCCURENCES OF "PORTLAND GENERAL ELEC." ON PAGE 332: Complete name is Portland General Electric Company.

Schedule Page: 332.2 Line No.: 12 Column: b

Settlement Adjustment.

Schedule Page: 332.2 Line No.: 12 Column: g

Ancillary Services.

Schedule Page: 332.2 Line No.: 13 Column: g

Use of Facilities.

Schedule Page: 332.2 Line No.: 14 Column: e

Reassignment of Bonneville Power Administration transmission.

Schedule Page: 332.2 Line No.: 15 Column: a

THIS FOOTNOTE APPLIES TO ALL OCCURENCES OF "PUBLIC SRV. CO. OF CO" ON PAGE 332: Complete name is Public Service Company of Colorado.

Schedule Page: 332.2 Line No.: 15 Column: b

Public Service Company of Colorado - Contract Termination Date: The date that all generating plants comprising PacifiCorp resources have been retired from service or interests transferred.

Schedule Page: 332.2 Line No.: 16 Column: a

THIS FOOTNOTE APPLIES TO ALL OCCURENCES OF "PUBLIC SRV. CO. OF NM" ON PAGE 332: Complete name is Public Service Company of New Mexico.

Schedule Page: 332.2 Line No.: 16 Column: b

Public Service Company of New Mexico - Contract Termination Date: December 1, 2012.

Schedule Page: 332.3 Line No.: 1 Column: g

Ancillary Services.

Schedule Page: 332.3 Line No.: 2 Column: a

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "SHELL ENERGY N. AMERICA" ON PAGE 332: Complete name is Shell Energy North America (US), L.P.

Schedule Page: 332.3 Line No.: 2 Column: e

Reassignment of Bonneville Power Administration transmission.

Schedule Page: 332.3 Line No.: 3 Column: a

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "SIERRA PACIFIC POWER CO" ON PAGE 332: Complete name is Sierra Pacific Power Company.

Schedule Page: 332.3 Line No.: 4 Column: g

Ancillary Services.

Schedule Page: 332.3 Line No.: 6 Column: a

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "SURPRISE VALLEY ELECTR." ON PAGE 332: Complete name is Surprise Valley Electrification Corp.

Schedule Page: 332.3 Line No.: 6 Column: b

Surprise Valley Electrification Corp. - Contract Termination Date: Evergreen.

Schedule Page: 332.3 Line No.: 6 Column: g

Use of Facilities.

Schedule Page: 332.3 Line No.: 7 Column: a

Name of Respondent PacifiCorp	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 07/02/2012	Year/Period of Report 2011/Q1
FOOTNOTE DATA			

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "THE ENERGY AUTHORITY" ON PAGE 332: Complete name is The Energy Authority, Inc.

Schedule Page: 332.3 Line No.: 8 Column: a

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "TRANSALTA ENERGY MKTG" ON PAGE 332: Complete name is TransAlta Energy Marketing, Inc.

Schedule Page: 332.3 Line No.: 9 Column: a

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "TRI-STATE GEN. & TRANS." ON PAGE 332: Complete name is Tri-State Generation and Transmission Association, Inc.

Schedule Page: 332.3 Line No.: 9 Column: b

Tri-State Generation and Transmission Association, Inc. - Contract Termination Date: The date that all generating plants comprising PacifiCorp resources have been retired from service or interests transferred.

Schedule Page: 332.3 Line No.: 11 Column: g

Includes depreciation expense associated with transportation equipment and capital lease assets of \$3,849,304 and \$4,297,626 during the three-month periods ended March 31, 2011 and 2010, respectively.

Schedule Page: 332.3 Line No.: 12 Column: a

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "WESTPORT FIELD SRV LLC" ON PAGE 332: Complete name is Westport Field Services, LLC.

Schedule Page: 332.3 Line No.: 12 Column: b

Westport Field Services, LLC - Contract Termination Date: Evergreen.

Schedule Page: 332.3 Line No.: 12 Column: e

Reimbursement for providing third party service.

Schedule Page: 332.3 Line No.: 13 Column: a

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "WESTERN AREA POWER ADM" ON PAGE 332: Complete name is Western Area Power Administration.

Schedule Page: 332.3 Line No.: 13 Column: b

Settlement Adjustment.

Schedule Page: 332.3 Line No.: 13 Column: g

Ancillary Services.

Schedule Page: 332.3 Line No.: 15 Column: b

Western Area Power Administration - Contract Termination Date: May 31, 2022. Transmission service provided year round, financially settled November-April.

Schedule Page: 332.4 Line No.: 1 Column: g

Ancillary Services. Use of Facilities.

Schedule Page: 332.4 Line No.: 2 Column: b

Legacy Contract (Rate Schedule 664) executed between PacifiCorp and Western Area Power Administration concerning the exchange of transmission services over agreed-upon facilities. The contract terminates fifty years from execution. See also FERC Account 456.1 - Transmission of Electricity For Others, page 328 of this Form 3-Q.

Schedule Page: 332.4 Line No.: 4 Column: g

Represents the difference between actual wheeling expenses for the period as reflected on the individual line items within this schedule, and the accruals charged to Account 565 - Transmission of Electricity by Others during the period.

Depreciation, Depletion and Amortization of Electric Plant (Accts 403, 403.1, 404, and 405) (Except Amortization of Acquisition Adjustments)

1. Report the year to date amounts of depreciation expense, asset retirement cost depreciation, depletion and amortization, except amortization of acquisition adjustments for the accounts indicated and classified according to the plant functional groups described.

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Other Limited-Term Electric Plant (Account 404) (e)	Amortization of Other Electric Plant (Account 405) (e)	Total (f)
1	Intangible Plant			10,502,702		10,502,702
2	Steam Production Plant	34,331,703				34,331,703
3	Nuclear Production Plant					
4	Hydraulic Production Plant Conv	5,074,892		63,026		5,137,918
5	Hydraulic Production Plant - Pumped Storage					
6	Other Production Plant	28,841,797				28,841,797
7	Transmission Plant	20,920,602				20,920,602
8	Distribution Plant	37,200,666				37,200,666
9	General Plant	9,012,146		849,809		9,861,955
10	Common Plant					
11	TOTAL ELECTRIC (lines 2 through 10)	135,381,806		11,415,537		146,797,343

Name of Respondent PacifiCorp	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 07/02/2012	Year/Period of Report 2011/Q1
FOOTNOTE DATA			

Schedule Page: 338 Line No.: 11 Column: b

Depreciation expense associated with transportation equipment is generally charged to operations and maintenance expense and construction work in progress. During the three-month period ended March 31, 2011, depreciation expense associated with transportation equipment was \$3,511,469.

Schedule Page: 338 Line No.: 11 Column: c

Generally, PacifiCorp records the depreciation expense of asset retirement obligations as either a regulatory asset or liability.

AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)				
3	Net Sales (Account 447)				
4	Transmission Rights				
5	Ancillary Services				
6	Other Items (list separately)				
7					
8					
9					
10					
11					
12					
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38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL				

Name of Respondent PacifiCorp	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 07/02/2012	Year/Period of Report End of <u>2011/Q1</u>
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MONTHLY PEAKS AND OUTPUT

(1) (1) Report the monthly peak load and energy output. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non- integrated system. In quarter 1 report January, February, and March only. In quarter 2 report April, May, and June only. In quarter 3 report July, August, and September only.

(2) Report on column (b) by month the system's output in Megawatt hours for each month.

(3) Report on column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.

(4) Report on column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.

(5) Report on columns (e) and (f) the specified information for each monthly peak load reported on column (d).

(6) Report Monthly Peak Hours in military time; 0100 for 1:00 AM, 1200 for 12 AM, and 1830 for 6:30 PM, etc.

NAME OF SYSTEM:

Line No.	Month (a)	Total Monthly Energy (MWH) (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
1	January	6,137,296	829,592	8,682	11	1800
2	February	5,480,055	787,993	8,602	2	800
3	March	5,614,224	695,388	7,696	7	1900
4	Total	17,231,575	2,312,973	24,980		
5	April				0	0
6	May				0	0
7	June				0	0
8	Total					
9	July				0	0
10	August				0	0
11	September				0	0
12	Total					

Name of Respondent PacifiCorp	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 07/02/2012	Year/Period of Report 2011/Q1
FOOTNOTE DATA			

Schedule Page: 399 Line No.: 3 Column: d

Peak load data is acquired from the system operational log which, in some cases, uses schedules to estimate actual values of borderline loads.

Schedule Page: 399 Line No.: 3 Column: e

Peak load data is acquired from the system operational log which, in some cases, uses schedules to estimate actual values of borderline loads.

Schedule Page: 399 Line No.: 3 Column: f

Peak load data is acquired from the system operational log which, in some cases, uses schedules to estimate actual values of borderline loads.

Name of Respondent

PacifiCorp

This Report Is:

(1) An Original(2) A Resubmission

Date of Report

(Mo, Da, Yr)

07/02/2012

Year/Period of Report

End of 2011/Q1

MONTHLY TRANSMISSION SYSTEM PEAK LOAD

(1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.

(2) Report on Column (b) by month the transmission system's peak load.

(3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).

(4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

NAME OF SYSTEM:

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
1	January	16,312	11	1800	8,682	118	4,999		840	1,673
2	February	17,334	2	800	8,602	119	4,999		1,947	1,667
3	March	15,438	7	1900	7,696	104	4,999		1,186	1,453
4	Total for Quarter 1	49,084			24,980	341	14,997		3,973	4,793
5	April									
6	May									
7	June									
8	Total for Quarter 2									
9	July									
10	August									
11	September									
12	Total for Quarter 3									
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total Year to Date/Year	49,084			24,980	341	14,997		3,973	4,793

Name of Respondent PacifiCorp	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 07/02/2012	Year/Period of Report 2011/Q1
FOOTNOTE DATA			

Schedule Page: 400 Line No.: 1 Column: c

1st Quarter 2011 Net System Load information was estimated using metering and/or scheduling data.

Schedule Page: 400 Line No.: 1 Column: d

PST. 1st Quarter 2011 Net System Load information was estimated using metering and/or scheduling data.

Schedule Page: 400 Line No.: 2 Column: c

Refer to footnote for line 1 column (c).

Schedule Page: 400 Line No.: 2 Column: d

Refer to footnote for line 1 column (d).

Schedule Page: 400 Line No.: 3 Column: c

Refer to footnote for line 1 column (c).

Schedule Page: 400 Line No.: 3 Column: d

Refer to footnote for line 1 column (d).

Schedule Page: 400 Line No.: 4 Column: e

1st Quarter 2011 Net System Load information was estimated using metering and/or scheduling data. Reflects actual demands of control area load at time of Transmission System Peak.

Schedule Page: 400 Line No.: 4 Column: f

1st Quarter 2011 Net System Load information was estimated using metering and/or scheduling data. Reflects actual demands of control area load at time of Transmission System Peak.

Schedule Page: 400 Line No.: 4 Column: g

1st Quarter 2011 Net System Load information was estimated using metering and/or scheduling data. Reflects reservations in OASIS at time of Transmission System Peak.

Schedule Page: 400 Line No.: 4 Column: i

1st Quarter 2011 Net System Load information was estimated using metering and/or scheduling data. Reflects reservations in OASIS at time of Transmission System Peak.

Name of Respondent

PacifiCorp

This Report Is:

(1) An Original

(2) A Resubmission

Date of Report

(Mo, Da, Yr)

07/02/2012

Year/Period of Report

End of 2011/Q1

MONTHLY ISO/RTO TRANSMISSION SYSTEM PEAK LOAD

- (1) Report the monthly peak load on the respondent's transmission system. If the Respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
- (2) Report on Column (b) by month the transmission system's peak load.
- (3) Report on Column (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
- (4) Report on Columns (e) through (i) by month the system's transmission usage by classification. Amounts reported as Through and Out Service in Column (g) are to be excluded from those amounts reported in Columns (e) and (f).
- (5) Amounts reported in Column (j) for Total Usage is the sum of Columns (h) and (i).

NAME OF SYSTEM:

Line No.	Month	Monthly Peak MW - Total	Day of Monthly Peak	Hour of Monthly Peak	Imports into ISO/RTO	Exports from ISO/RTO	Through and Out Service	Network Service Usage	Point-to-Point Service Usage	Total Usage
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	January									
2	February									
3	March									
4	Total for Quarter 1									
5	April									
6	May									
7	June									
8	Total for Quarter 2									
9	July									
10	August									
11	September									
12	Total for Quarter 3									
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total Year to Date/Year									

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