

THIS FILING IS

Item 1: An Initial (Original) Submission OR Resubmission No. _____

Form 1 Approved
OMB No.1902-0021
(Expires 12/31/2014)
Form 1-F Approved
OMB No.1902-0029
(Expires 12/31/2014)
Form 3-Q Approved
OMB No.1902-0205
(Expires 05/31/2014)



FERC FINANCIAL REPORT

FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)

PacifiCorp

Year/Period of Report

End of 2012/Q3

INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

GENERAL INFORMATION

I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- (1) one million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus losses).

III. What and Where to Submit

(a) Submit FERC Forms 1 and 3-Q electronically through the forms submission software. Retain one copy of each report for your files. Any electronic submission must be created by using the forms submission software provided free by the Commission at its web site: <http://www.ferc.gov/docs-filing/eforms/form-1/elec-subm-soft.asp>. The software is used to submit the electronic filing to the Commission via the Internet.

(b) The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.

(c) Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

(d) For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

- a) Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- b) Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

| <u>Reference Schedules</u> | <u>Pages</u> |
|--------------------------------|--------------|
| Comparative Balance Sheet | 110-113 |
| Statement of Income | 114-117 |
| Statement of Retained Earnings | 118-119 |
| Statement of Cash Flows | 120-121 |
| Notes to Financial Statements | 122-123 |

- e) The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of _____ for the year ended on which we have reported separately under date of _____, we have also reviewed schedules _____ of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases."

The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- (f) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders," and "CPA Certification Statement" have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission's website at <http://www.ferc.gov/help/how-to.asp>.

- (g) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <http://www.ferc.gov/docs-filing/eforms/form-1/form-1.pdf> and <http://www.ferc.gov/docs-filing/eforms.asp#3Q-gas>.

IV. When to Submit:

FERC Forms 1 and 3-Q must be filed by the following schedule:

- a) FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and
- b) FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,144 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 150 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" included in the header of each page is to be completed only for resubmissions** (see VII. below).
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, submit the electronic filing using the form submission software only. Please explain the reason for the resubmission in a footnote to the data field.
- VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the

termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS

I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

(3) 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

(4) 'Person' means an individual or a corporation;

(5) 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power;

(11) "project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

(a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development -costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special* reports as the Commission may be rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the -proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports salt be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies*.10

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

General Penalties

The Commission may assess up to \$1 million per day per violation of its rules and regulations. *See* FPA § 316(a) (2005), 16 U.S.C. § 825o(a).


**FERC FORM NO. 1/3-Q:
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER**

| IDENTIFICATION | | |
|--|---|---------------------------------------|
| 01 Exact Legal Name of Respondent PacifiCorp | 02 Year/Period of Report End of 2012/Q3 | |
| 03 Previous Name and Date of Change (if name changed during year) / / | | |
| 04 Address of Principal Office at End of Period (Street, City, State, Zip Code) 825 N. E. Multnomah, Suite 1900, Portland, OR 97232 | | |
| 05 Name of Contact Person Henry E. Lay | 06 Title of Contact Person Corporate Controller | |
| 07 Address of Contact Person (Street, City, State, Zip Code) 825 N. E. Multnomah, Suite 1900, Portland, OR 97232 | | |
| 08 Telephone of Contact Person, Including Area Code (503) 813-6179 | 09 This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | 10 Date of Report (Mo, Da, Yr) / / |

QUARTERLY CORPORATE OFFICER CERTIFICATION

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

| | | |
|---|---|--|
| 01 Name Douglas K. Stuver | 03 Signature  Douglas K. Stuver | 04 Date Signed (Mo, Da, Yr) 11/20/2012 |
| 02 Title Senior VP & Chief Financial Officer | | |

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

LIST OF SCHEDULES (Electric Utility)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

| Line No. | Title of Schedule (a) | Reference Page No. (b) | Remarks (c) |
|----------|--|---------------------------|----------------|
| 1 | Important Changes During the Quarter | 108-109 | |
| 2 | Comparative Balance Sheet | 110-113 | |
| 3 | Statement of Income for the Quarter | 114-117 | |
| 4 | Statement of Retained Earnings for the Quarter | 118-119 | |
| 5 | Statement of Cash Flows | 120-121 | |
| 6 | Notes to Financial Statements | 122-123 | |
| 7 | Statement of Accum Comp Income, Comp Income, and Hedging Activities | 122 (a)(b) | |
| 8 | Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep | 200-201 | |
| 9 | Electric Plant In Service and Accum Provision For Depr by Function | 208 | |
| 10 | Transmission Service and Generation Interconnection Study Costs | 231 | |
| 11 | Other Regulatory Assets | 232 | |
| 12 | Other Regulatory Liabilities | 278 | |
| 13 | Elec Operating Revenues (Individual Schedule Lines 300-301) | 300-301 | |
| 14 | Regional Transmission Service Revenues (Account 457.1) | 302 | N/A |
| 15 | Electric Prod, Other Power Supply Exp, Trans and Distrib Exp | 324 | |
| 16 | Electric Customer Accts, Service, Sales, Admin and General Expenses | 325 | |
| 17 | Transmission of Electricity for Others | 328-330 | |
| 18 | Transmission of Electricity by ISO/RTOs | 331 | N/A |
| 19 | Transmission of Electricity by Others | 332 | |
| 20 | Deprec, Depl and Amort of Elec Plant (403,403.1,404,and 405) (except A | 338 | |
| 21 | Amounts Included in ISO/RTO Settlement Statements | 397 | |
| 22 | Monthly Peak Loads and Energy Output | 399 | |
| 23 | Monthly Transmission System Peak Load | 400 | |
| 24 | Monthly ISO/RTO Transmission System Peak Load | 400a | N/A |
| | | | |

| | | | |
|----------------------------------|---|-----------------------|--|
| Name of Respondent PacifiCorp | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report / / | Year/Period of Report End of <u>2012/Q3</u> |
|----------------------------------|---|-----------------------|--|

IMPORTANT CHANGES DURING THE QUARTER/YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

PAGE 108 INTENTIONALLY LEFT BLANK
SEE PAGE 109 FOR REQUIRED INFORMATION.

| | | | |
|---|---|---------------------------------------|----------------------------------|
| Name of Respondent PacifiCorp | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2012/Q3 |
| IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued) | | | |

ITEM 1.

The following table includes new or modified franchise agreements. The fee represents either the fee attached to the franchise agreement, an associated tax or fee.

| <u>State</u> | <u>Effective Date</u> | <u>Expiration Date</u> | <u>Fee</u> |
|------------------------------|-----------------------|------------------------|------------|
| <u>California</u> (1) | | | |
| None | | | |
| <u>Idaho</u> (2) | | | |
| Dubois | 03/15/2012 | 03/15/2047 | 10.0% |
| Bloomington | 05/29/2012 | 05/29/2042 | 10.0% |
| Downey | 06/01/2012 | 06/01/2042 | - |
| Malad | 08/13/2012 | 08/13/2032 | - |
| <u>Oregon</u> (3) | | | |
| Echo | 02/13/2012 | 02/13/2037 | 3.5% |
| Stanfield | 03/26/2012 | 03/26/2032 | 5.5% |
| Independence | 04/16/2012 | 04/16/2022 | 7.0% |
| Medford | 06/21/2012 | 06/21/2022 | 7.0% |
| Redmond | 07/12/2012 | 07/12/2017 | 7.0% |
| Aumsville | 08/13/2012 | 08/13/2022 | 7.0% |
| Mill City | 09/12/2012 | 09/12/2032 | 5.0% |
| <u>Utah</u> (2) | | | |
| Woodruff | 01/18/2012 | 01/18/2022 | 6.0% |
| Randolph | 01/18/2012 | 01/18/2022 | 5.0% |
| Vernal | 01/26/2012 | 01/26/2032 | 6.0% |
| Laketown | 02/16/2012 | 02/16/2032 | - |
| Garden City | 02/27/2012 | 02/27/2027 | - |
| Alta | 03/12/2012 | 03/12/2017 | 4.0% |
| Weber County | 03/20/2012 | 03/20/2022 | - |
| <u>Washington</u> (2) | | | |
| Benton County | 03/09/2012 | 02/28/2022 | - |
| Moxee | 07/31/2012 | 07/31/2032 | 6.0% |
| <u>Wyoming</u> (4) | | | |
| None | | | |

- (1) In California, franchise agreement fees are an expense to PacifiCorp and are embedded in rates.
- (2) In Idaho, Utah and Washington, PacifiCorp collects franchise agreement fees from customers and remits them directly to the applicable municipalities.
- (3) In Oregon, the first 3.5% of the franchise agreement fee is an expense to PacifiCorp and is embedded in rates. Any amount above the 3.5% is collected from customers and remitted directly to the applicable municipalities.
- (4) In Wyoming, the first 1.0% of the franchise agreement fee is an expense to PacifiCorp and is embedded in rates. Any amount above the 1.0% is collected from customers and remitted directly to the applicable municipalities.

ITEM 2.

None

| | | | |
|---|---|---------------------------------------|----------------------------------|
| Name of Respondent PacifiCorp | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2012/Q3 |
| IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued) | | | |

ITEM 3.

In February 2012, the Federal Energy Regulatory Commission ("FERC") in Docket No. AC12-7-000 approved the journal entries required by the Uniform System of Accounts ("USofA") for the sale of the Snake Creek hydroelectric generating facility to Heber Light & Power Company. Accordingly, PacifiCorp cleared account 102, Electric plant purchased or sold, and recorded the sale to the appropriate accounts. For further discussion, refer to Important Changes During the Quarter/Year, Item 3 of PacifiCorp's annual report on Form No. 1 for the year ended December 31, 2011.

In October 2012, PacifiCorp received approval from the FERC in Docket No. EC12-136-000, pursuant to Section 203 of the Federal Power Act, for the acquisition from Brigham City Corporation ("Brigham") of certain 138-kilovolt electric transmission facilities at Brigham's East Substation in Utah and accompanying rights and property. In November 2012, the purchase was recorded in account 102, Electric plant purchased or sold. The journal entries called for by the USofA will be filed with the FERC within the required six months from the date of acquisition.

ITEM 4.

In October 2012, PacifiCorp entered into an agreement with RBS Asset Finance, Inc. to lease the 2-megawatt Black Cap Solar generating facility located near Lakeview, Oregon. The lease has a 16-year term from October 2012 to October 2028 and will be accounted for as an operating lease. Annual rent payments will be \$337,383. PacifiCorp will also pay for certain executory costs. PacifiCorp received the necessary FERC approval in Docket No. EC12-86-000, pursuant to Section 203 of the Federal Power Act.

ITEM 5.

None.

ITEM 6.

Long-term Debt

In January 2012, PacifiCorp issued \$350 million of its 2.95% First Mortgage Bonds due February 1, 2022 and \$300 million of its 4.10% First Mortgage Bonds due February 1, 2042. The net proceeds were used to repay short-term debt, fund capital expenditures and for general corporate purposes. In March 2012, PacifiCorp issued an additional \$100 million of its 2.95% First Mortgage Bonds due February 1, 2022. The net proceeds were used to redeem \$84 million of pollution control revenue bond obligations prior to scheduled maturity with a weighted average interest rate of 5.7%, to repay short-term debt and for general corporate purposes. State commission authorizations for the above issuances and future issuances are as follows:

- Oregon Public Utility Commission ("OPUC") - Docket No. UF-4262, Order No. 10-062, dated February 23, 2010.
- Idaho Public Utilities Commission ("IPUC") - Case No. PAC-E-10-02, Order No. 31018, dated March 5, 2010.

PacifiCorp currently has regulatory authority from the OPUC and the IPUC to issue an additional \$850 million of long-term debt. PacifiCorp must make a notice filing with the Washington Utilities and Transportation Commission prior to any future issuance.

Common Equity

In January 2012, PacifiCorp declared a common stock dividend of \$50 million, which was paid to PPW Holdings LLC, a direct wholly owned subsidiary of MidAmerican Energy Holdings Company and PacifiCorp's direct parent company, in February 2012.

In August 2012, PacifiCorp declared a dividend of \$100 million, which was paid to PPW Holdings LLC in September 2012.

In November 2012, PacifiCorp declared a dividend of \$50 million payable to PPW Holdings LLC in December 2012.

| | | | |
|---|---|---------------------------------------|----------------------------------|
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| IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued) | | | |

ITEM 7.

None.

ITEM 8.

PacifiCorp's bargaining unit wage scale changes were as follows:

| Unions Represented | % Increase (1) | Effective Date(s) | Estimated Annual Financial Impact (2) |
|--------------------------------------|----------------|-------------------|--|
| IBEW 57 Power Delivery (UT, ID & WY) | 1.87% | 1/26/2012 | \$ 1,547,483 |
| IBEW 57 Power Supply (UT, ID & WY) | 1.85% | 1/26/2012 | 720,115 |
| IBEW 125 (OR, WA) | 1.42% | 1/26/2012 | 389,756 |
| IBEW 659 (OR, CA) | 1.30% | 4/26/2012 | 449,430 |
| IBEW 57 Combustion Turbine (UT) | 1.05% | 5/26/2012 | 24,025 |
| UWUA 197 (OR) | 1.20% | 5/26/2012 | 21,075 |
| IBEW 57 Laramie (WY) | 0.77% | 6/26/2012 | 4,618 |
| UWUA 127 (WY) | 0.53% | 9/26/2012 | 230,184 |
| Total | | | <u>\$ 3,386,686</u> |

- (1) This percentage increase represents the increase in wages from the effective date of the increase to the end of the calendar year as compared to the wage scale of the prior calendar year.
- (2) The estimated annual impact is based on the time period from the effective date of the increase to the end of the calendar year. Some amounts may be reimbursed by joint owners.

ITEM 9.

In addition to the discussion contained herein regarding updates to legal proceedings based upon significant changes that occurred subsequent to those disclosed in Important Changes During the Quarter/Year, Item 9 of PacifiCorp's annual report on Form No. 1 for the year ended December 31, 2011, also refer to Note 7 of Notes to Financial Statements included in this Form 3-Q for developments since December 31, 2011, including an update on the USA Power litigation.

In December 2000, Wah Chang, a large industrial customer of PacifiCorp filed an action before the OPUC asserting that the rates set by a special tariff with PacifiCorp and approved by the OPUC were not just and reasonable due to alleged market manipulation during the energy crisis. In October 2001, the OPUC dismissed Wah Chang's petition and found that Wah Chang assumed the risk of price increases under the special tariff. Wah Chang petitioned the Circuit Court for Marion County, Oregon for review of the OPUC's order. In June 2002, the Circuit Court for Marion County, Oregon granted Wah Chang's motion for review and ordered the OPUC to reopen the record to allow Wah Chang the opportunity to present new evidence. In September 2009, the OPUC dismissed Wah Chang's petition and reaffirmed that the rates set by the special tariff were just and reasonable. In October 2009, Wah Chang filed with the Oregon Court of Appeals a petition for judicial review of the OPUC's September 2009 order denying Wah Chang relief. In July 2010, the Oregon Court of Appeals accepted judicial review.

ITEM 10.

In July 2012, PacifiCorp Environmental Remediation Company ("PERCo"), a wholly owned subsidiary of PacifiCorp, was dissolved, and all assets and liabilities of PERCo were assumed by PacifiCorp.

ITEM 11.

(Reserved)

| | | | |
|---|---|---------------------------------------|----------------------------------|
| Name of Respondent PacifiCorp | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2012/Q3 |
| IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued) | | | |

ITEM 12.

For information regarding general regulation, rate proceedings, environmental laws and regulations, and collateral and contingent features, refer to PacifiCorp's Quarterly Report on Form 10-Q for the quarterly period ended September 30, 2012 filed with the United States Securities and Exchange Commission ("SEC").

ITEM 13.

PacifiCorp discloses information for its "named executive officers" consistent with Item 402 of Regulation S-K promulgated by the SEC in its Annual Report on Form 10-K.

In September 2012, Natalie L. Hocken, director of PacifiCorp, accepted the position of Senior Vice President, Transmission and System Operations of PacifiCorp. Ms. Hocken's previous role was Vice President and General Counsel of Pacific Power. There was no change in Ms. Hocken's role as director of PacifiCorp.

ITEM 14.

Not applicable.

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

| Line No. | Title of Account (a) | Ref. Page No. (b) | Current Year End of Quarter/Year Balance (c) | Prior Year End Balance 12/31 (d) |
|-----------|---|----------------------|---|---|
| 1 | UTILITY PLANT | | | |
| 2 | Utility Plant (101-106, 114) | 200-201 | 23,668,228,660 | 23,014,228,731 |
| 3 | Construction Work in Progress (107) | 200-201 | 1,303,304,029 | 1,203,547,965 |
| 4 | TOTAL Utility Plant (Enter Total of lines 2 and 3) | | 24,971,532,689 | 24,217,776,696 |
| 5 | (Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115) | 200-201 | 7,945,100,155 | 7,666,665,056 |
| 6 | Net Utility Plant (Enter Total of line 4 less 5) | | 17,026,432,534 | 16,551,111,640 |
| 7 | Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1) | 202-203 | 0 | 0 |
| 8 | Nuclear Fuel Materials and Assemblies-Stock Account (120.2) | | 0 | 0 |
| 9 | Nuclear Fuel Assemblies in Reactor (120.3) | | 0 | 0 |
| 10 | Spent Nuclear Fuel (120.4) | | 0 | 0 |
| 11 | Nuclear Fuel Under Capital Leases (120.6) | | 0 | 0 |
| 12 | (Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5) | 202-203 | 0 | 0 |
| 13 | Net Nuclear Fuel (Enter Total of lines 7-11 less 12) | | 0 | 0 |
| 14 | Net Utility Plant (Enter Total of lines 6 and 13) | | 17,026,432,534 | 16,551,111,640 |
| 15 | Utility Plant Adjustments (116) | | 0 | 0 |
| 16 | Gas Stored Underground - Noncurrent (117) | | 0 | 0 |
| 17 | OTHER PROPERTY AND INVESTMENTS | | | |
| 18 | Nonutility Property (121) | | 15,221,317 | 15,445,648 |
| 19 | (Less) Accum. Prov. for Depr. and Amort. (122) | | 2,709,805 | 1,917,757 |
| 20 | Investments in Associated Companies (123) | | 69,928 | 69,928 |
| 21 | Investment in Subsidiary Companies (123.1) | 224-225 | 234,606,906 | 240,956,268 |
| 22 | (For Cost of Account 123.1, See Footnote Page 224, line 42) | | | |
| 23 | Noncurrent Portion of Allowances | 228-229 | 0 | 0 |
| 24 | Other Investments (124) | | 83,814,390 | 83,950,135 |
| 25 | Sinking Funds (125) | | 0 | 0 |
| 26 | Depreciation Fund (126) | | 0 | 0 |
| 27 | Amortization Fund - Federal (127) | | 0 | 0 |
| 28 | Other Special Funds (128) | | 17,871,755 | 6,137,779 |
| 29 | Special Funds (Non Major Only) (129) | | 0 | 0 |
| 30 | Long-Term Portion of Derivative Assets (175) | | 4,706,470 | 4,472,312 |
| 31 | Long-Term Portion of Derivative Assets – Hedges (176) | | 0 | 0 |
| 32 | TOTAL Other Property and Investments (Lines 18-21 and 23-31) | | 353,580,961 | 349,114,313 |
| 33 | CURRENT AND ACCRUED ASSETS | | | |
| 34 | Cash and Working Funds (Non-major Only) (130) | | 0 | 0 |
| 35 | Cash (131) | | 23,824,649 | 14,846,926 |
| 36 | Special Deposits (132-134) | | 140,545 | 774,146 |
| 37 | Working Fund (135) | | 1,520 | 1,520 |
| 38 | Temporary Cash Investments (136) | | 150,810,518 | 7,244,794 |
| 39 | Notes Receivable (141) | | 315,913 | 238,519 |
| 40 | Customer Accounts Receivable (142) | | 409,505,533 | 373,179,154 |
| 41 | Other Accounts Receivable (143) | | 49,803,913 | 59,610,652 |
| 42 | (Less) Accum. Prov. for Uncollectible Acct.-Credit (144) | | 10,110,608 | 8,722,762 |
| 43 | Notes Receivable from Associated Companies (145) | | 1,011 | 13,897,305 |
| 44 | Accounts Receivable from Assoc. Companies (146) | | 9,440,559 | 7,455,752 |
| 45 | Fuel Stock (151) | 227 | 268,161,034 | 236,891,214 |
| 46 | Fuel Stock Expenses Undistributed (152) | 227 | 0 | 0 |
| 47 | Residuals (Elec) and Extracted Products (153) | 227 | 0 | 0 |
| 48 | Plant Materials and Operating Supplies (154) | 227 | 202,183,156 | 196,564,767 |
| 49 | Merchandise (155) | 227 | 0 | 0 |
| 50 | Other Materials and Supplies (156) | 227 | 0 | 0 |
| 51 | Nuclear Materials Held for Sale (157) | 202-203/227 | 0 | 0 |
| 52 | Allowances (158.1 and 158.2) | 228-229 | 0 | 0 |

| | | | |
|----------------------------------|---|---------------------------------------|--|
| Name of Respondent PacifiCorp | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of <u>2012/Q3</u> |
|----------------------------------|---|---------------------------------------|--|

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)(Continued)

| Line No. | Title of Account (a) | Ref. Page No. (b) | Current Year End of Quarter/Year Balance (c) | Prior Year End Balance 12/31 (d) |
|----------|---|----------------------|---|---|
| 53 | (Less) Noncurrent Portion of Allowances | | 0 | 0 |
| 54 | Stores Expense Undistributed (163) | 227 | 0 | 0 |
| 55 | Gas Stored Underground - Current (164.1) | | 0 | 0 |
| 56 | Liquefied Natural Gas Stored and Held for Processing (164.2-164.3) | | 0 | 0 |
| 57 | Prepayments (165) | | 24,151,139 | 113,503,388 |
| 58 | Advances for Gas (166-167) | | 0 | 0 |
| 59 | Interest and Dividends Receivable (171) | | 14,459 | 26,887 |
| 60 | Rents Receivable (172) | | 2,429,544 | 2,237,540 |
| 61 | Accrued Utility Revenues (173) | | 236,657,800 | 236,917,500 |
| 62 | Miscellaneous Current and Accrued Assets (174) | | 698,571 | 2,574,464 |
| 63 | Derivative Instrument Assets (175) | | 16,793,012 | 15,812,193 |
| 64 | (Less) Long-Term Portion of Derivative Instrument Assets (175) | | 4,706,470 | 4,472,312 |
| 65 | Derivative Instrument Assets - Hedges (176) | | 0 | 0 |
| 66 | (Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176) | | 0 | 0 |
| 67 | Total Current and Accrued Assets (Lines 34 through 66) | | 1,380,115,798 | 1,268,581,647 |
| 68 | DEFERRED DEBITS | | | |
| 69 | Unamortized Debt Expenses (181) | | 35,464,276 | 33,449,341 |
| 70 | Extraordinary Property Losses (182.1) | 230a | 0 | 0 |
| 71 | Unrecovered Plant and Regulatory Study Costs (182.2) | 230b | 0 | 0 |
| 72 | Other Regulatory Assets (182.3) | 232 | 1,752,798,392 | 1,874,535,671 |
| 73 | Prelim. Survey and Investigation Charges (Electric) (183) | | 5,386,409 | 3,115,357 |
| 74 | Preliminary Natural Gas Survey and Investigation Charges 183.1) | | 0 | 0 |
| 75 | Other Preliminary Survey and Investigation Charges (183.2) | | 0 | 0 |
| 76 | Clearing Accounts (184) | | -38,092 | 0 |
| 77 | Temporary Facilities (185) | | 33,596 | 66,905 |
| 78 | Miscellaneous Deferred Debits (186) | 233 | 102,622,783 | 88,864,233 |
| 79 | Def. Losses from Disposition of Utility Plt. (187) | | 0 | 0 |
| 80 | Research, Devel. and Demonstration Expend. (188) | 352-353 | 0 | 0 |
| 81 | Unamortized Loss on Reaquired Debt (189) | | 9,952,982 | 9,676,901 |
| 82 | Accumulated Deferred Income Taxes (190) | 234 | 583,842,853 | 639,645,755 |
| 83 | Unrecovered Purchased Gas Costs (191) | | 0 | 0 |
| 84 | Total Deferred Debits (lines 69 through 83) | | 2,490,063,199 | 2,649,354,163 |
| 85 | TOTAL ASSETS (lines 14-16, 32, 67, and 84) | | 21,250,192,492 | 20,818,161,763 |

| | | | |
|----------------------------------|---|---------------------------------------|----------------------------------|
| Name of Respondent PacifiCorp | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2012/Q3 |
| FOOTNOTE DATA | | | |

Schedule Page: 110 Line No.: 57 Column: d

As of December 31, 2011, Account 165, Prepayments, included \$67,080,728 of income taxes receivable from MidAmerican Energy Holdings Company, PacifiCorp's indirect parent company.

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

| Line No. | Title of Account (a) | Ref. Page No. (b) | Current Year End of Quarter/Year Balance (c) | Prior Year End Balance 12/31 (d) |
|----------|---|----------------------|---|---|
| 1 | PROPRIETARY CAPITAL | | | |
| 2 | Common Stock Issued (201) | 250-251 | 3,417,945,896 | 3,417,945,896 |
| 3 | Preferred Stock Issued (204) | 250-251 | 40,733,100 | 40,733,100 |
| 4 | Capital Stock Subscribed (202, 205) | | 0 | 0 |
| 5 | Stock Liability for Conversion (203, 206) | | 0 | 0 |
| 6 | Premium on Capital Stock (207) | | 0 | 0 |
| 7 | Other Paid-In Capital (208-211) | 253 | 1,102,229,981 | 1,102,229,981 |
| 8 | Installments Received on Capital Stock (212) | 252 | 0 | 0 |
| 9 | (Less) Discount on Capital Stock (213) | 254 | 0 | 0 |
| 10 | (Less) Capital Stock Expense (214) | 254b | 41,284,560 | 41,284,560 |
| 11 | Retained Earnings (215, 215.1, 216) | 118-119 | 2,987,527,282 | 2,649,231,266 |
| 12 | Unappropriated Undistributed Subsidiary Earnings (216.1) | 118-119 | 155,253,189 | 151,915,641 |
| 13 | (Less) Reaquired Capital Stock (217) | 250-251 | 0 | 0 |
| 14 | Noncorporate Proprietorship (Non-major only) (218) | | 0 | 0 |
| 15 | Accumulated Other Comprehensive Income (219) | 122(a)(b) | -8,817,629 | -9,055,432 |
| 16 | Total Proprietary Capital (lines 2 through 15) | | 7,653,587,259 | 7,311,715,892 |
| 17 | LONG-TERM DEBT | | | |
| 18 | Bonds (221) | 256-257 | 6,831,180,000 | 6,171,055,000 |
| 19 | (Less) Reaquired Bonds (222) | 256-257 | 0 | 0 |
| 20 | Advances from Associated Companies (223) | 256-257 | 0 | 0 |
| 21 | Other Long-Term Debt (224) | 256-257 | 0 | 0 |
| 22 | Unamortized Premium on Long-Term Debt (225) | | 104,934 | 30,127 |
| 23 | (Less) Unamortized Discount on Long-Term Debt-Debit (226) | | 14,316,952 | 14,072,302 |
| 24 | Total Long-Term Debt (lines 18 through 23) | | 6,816,967,982 | 6,157,012,825 |
| 25 | OTHER NONCURRENT LIABILITIES | | | |
| 26 | Obligations Under Capital Leases - Noncurrent (227) | | 50,155,381 | 53,732,331 |
| 27 | Accumulated Provision for Property Insurance (228.1) | | 0 | 0 |
| 28 | Accumulated Provision for Injuries and Damages (228.2) | | 12,148,000 | 5,468,000 |
| 29 | Accumulated Provision for Pensions and Benefits (228.3) | | 532,362,883 | 580,877,623 |
| 30 | Accumulated Miscellaneous Operating Provisions (228.4) | | 38,528,158 | 38,369,540 |
| 31 | Accumulated Provision for Rate Refunds (229) | | 4,384,496 | 0 |
| 32 | Long-Term Portion of Derivative Instrument Liabilities | | 36,431,792 | 66,449,954 |
| 33 | Long-Term Portion of Derivative Instrument Liabilities - Hedges | | 0 | 0 |
| 34 | Asset Retirement Obligations (230) | | 122,617,251 | 123,312,479 |
| 35 | Total Other Noncurrent Liabilities (lines 26 through 34) | | 796,627,961 | 868,209,927 |
| 36 | CURRENT AND ACCRUED LIABILITIES | | | |
| 37 | Notes Payable (231) | | 0 | 688,527,000 |
| 38 | Accounts Payable (232) | | 470,423,281 | 536,085,457 |
| 39 | Notes Payable to Associated Companies (233) | | 3,669,978 | 0 |
| 40 | Accounts Payable to Associated Companies (234) | | 45,002,734 | 56,292,853 |
| 41 | Customer Deposits (235) | | 36,378,489 | 36,226,196 |
| 42 | Taxes Accrued (236) | 262-263 | 180,445,701 | 52,714,616 |
| 43 | Interest Accrued (237) | | 100,863,180 | 110,248,092 |
| 44 | Dividends Declared (238) | | 512,462 | 512,462 |
| 45 | Matured Long-Term Debt (239) | | 0 | 0 |

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (Continued)

| Line No. | Title of Account (a) | Ref. Page No. (b) | Current Year End of Quarter/Year Balance (c) | Prior Year End Balance 12/31 (d) |
|----------|--|----------------------|---|---|
| 46 | Matured Interest (240) | | 0 | 0 |
| 47 | Tax Collections Payable (241) | | 19,340,461 | 17,536,762 |
| 48 | Miscellaneous Current and Accrued Liabilities (242) | | 66,652,734 | 78,951,246 |
| 49 | Obligations Under Capital Leases-Current (243) | | 5,319,260 | 2,156,201 |
| 50 | Derivative Instrument Liabilities (244) | | 79,381,702 | 156,054,864 |
| 51 | (Less) Long-Term Portion of Derivative Instrument Liabilities | | 36,431,792 | 66,449,954 |
| 52 | Derivative Instrument Liabilities - Hedges (245) | | 0 | 0 |
| 53 | (Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges | | 0 | 0 |
| 54 | Total Current and Accrued Liabilities (lines 37 through 53) | | 971,558,190 | 1,668,855,795 |
| 55 | DEFERRED CREDITS | | | |
| 56 | Customer Advances for Construction (252) | | 20,311,901 | 25,692,158 |
| 57 | Accumulated Deferred Investment Tax Credits (255) | 266-267 | 35,199,900 | 38,010,268 |
| 58 | Deferred Gains from Disposition of Utility Plant (256) | | 0 | 0 |
| 59 | Other Deferred Credits (253) | 269 | 233,291,964 | 220,954,063 |
| 60 | Other Regulatory Liabilities (254) | 278 | 85,561,846 | 111,258,519 |
| 61 | Unamortized Gain on Reaquired Debt (257) | | 0 | 0 |
| 62 | Accum. Deferred Income Taxes-Accel. Amort.(281) | 272-277 | 191,692,712 | 164,676,925 |
| 63 | Accum. Deferred Income Taxes-Other Property (282) | | 3,739,042,505 | 3,505,053,651 |
| 64 | Accum. Deferred Income Taxes-Other (283) | | 706,350,272 | 746,721,740 |
| 65 | Total Deferred Credits (lines 56 through 64) | | 5,011,451,100 | 4,812,367,324 |
| 66 | TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65) | | 21,250,192,492 | 20,818,161,763 |

| | | | |
|----------------------------------|---|---------------------------------------|----------------------------------|
| Name of Respondent PacifiCorp | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2012/Q3 |
| FOOTNOTE DATA | | | |

Schedule Page: 112 Line No.: 42 Column: c
As of September 30, 2012, Account 236, Taxes Accrued, included \$89,897,338 of income taxes payable to MidAmerican Energy Holdings Company, PacifiCorp's indirect parent company.

STATEMENT OF INCOME

Quarterly

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

5. Do not report fourth quarter data in columns (e) and (f)
6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

| Line No. | Title of Account (a) | (Ref.) Page No. (b) | Total Current Year to Date Balance for Quarter/Year (c) | Total Prior Year to Date Balance for Quarter/Year (d) | Current 3 Months Ended Quarterly Only No 4th Quarter (e) | Prior 3 Months Ended Quarterly Only No 4th Quarter (f) |
|----------|--|---------------------------|---|---|--|--|
| 1 | UTILITY OPERATING INCOME | | | | | |
| 2 | Operating Revenues (400) | 300-301 | 3,645,785,966 | 3,383,497,530 | 1,320,400,402 | 1,186,031,879 |
| 3 | Operating Expenses | | | | | |
| 4 | Operation Expenses (401) | 320-323 | 1,823,487,861 | 1,659,555,529 | 648,984,515 | 588,752,689 |
| 5 | Maintenance Expenses (402) | 320-323 | 316,655,654 | 325,163,401 | 95,955,278 | 100,473,561 |
| 6 | Depreciation Expense (403) | 336-337 | 427,010,853 | 406,576,238 | 144,124,158 | 136,153,265 |
| 7 | Depreciation Expense for Asset Retirement Costs (403.1) | 336-337 | | | | |
| 8 | Amort. & Depl. of Utility Plant (404-405) | 336-337 | 32,421,493 | 31,487,211 | 10,805,381 | 8,765,645 |
| 9 | Amort. of Utility Plant Acq. Adj. (406) | 336-337 | 4,142,977 | 4,142,977 | 1,380,992 | 1,380,992 |
| 10 | Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407) | | | 135,566 | | |
| 11 | Amort. of Conversion Expenses (407) | | | | | |
| 12 | Regulatory Debits (407.3) | | 1,653,677 | 1,061,375 | 605,167 | 790,114 |
| 13 | (Less) Regulatory Credits (407.4) | | 1,363,042 | 121,785 | 797,028 | 121,785 |
| 14 | Taxes Other Than Income Taxes (408.1) | 262-263 | 120,961,854 | 112,780,883 | 40,639,899 | 38,538,724 |
| 15 | Income Taxes - Federal (409.1) | 262-263 | -70,997,089 | -92,084,683 | -19,009,245 | -67,573,167 |
| 16 | - Other (409.1) | 262-263 | -560,202 | -2,946,654 | -919,314 | -992,399 |
| 17 | Provision for Deferred Income Taxes (410.1) | 234, 272-277 | 547,950,740 | 537,083,386 | 238,286,366 | 255,496,532 |
| 18 | (Less) Provision for Deferred Income Taxes-Cr. (411.1) | 234, 272-277 | 266,153,844 | 263,474,408 | 121,176,321 | 116,309,126 |
| 19 | Investment Tax Credit Adj. - Net (411.4) | 266 | -1,388,475 | -1,405,653 | -462,825 | -468,551 |
| 20 | (Less) Gains from Disp. of Utility Plant (411.6) | | | | | |
| 21 | Losses from Disp. of Utility Plant (411.7) | | | | | |
| 22 | (Less) Gains from Disposition of Allowances (411.8) | | 27,813 | 164,750 | 25,999 | |
| 23 | Losses from Disposition of Allowances (411.9) | | | | | |
| 24 | Accretion Expense (411.10) | | 5,819 | 10,985 | 1,940 | 3,662 |
| 25 | TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24) | | 2,933,800,463 | 2,717,799,618 | 1,038,392,964 | 944,890,156 |
| 26 | Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117, line 27 | | 711,985,503 | 665,697,912 | 282,007,438 | 241,141,723 |
| | | | | | | |

STATEMENT OF INCOME FOR THE YEAR (Continued)

- 9. Use page 122 for important notes regarding the statement of income for any account thereof.
- 10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
- 11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purches, and a summary of the adjustments made to balance sheet, income, and expense accounts.
- 12. If any notes appearing in the report to stokholders are applicable to the Statement of Income, such notes may be included at page 122.
- 13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
- 14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
- 15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

| ELECTRIC UTILITY | | GAS UTILITY | | OTHER UTILITY | | Line No. |
|---|--|---|--|---|--|----------|
| Current Year to Date (in dollars) (g) | Previous Year to Date (in dollars) (h) | Current Year to Date (in dollars) (i) | Previous Year to Date (in dollars) (j) | Current Year to Date (in dollars) (k) | Previous Year to Date (in dollars) (l) | |
| | | | | | | 1 |
| 3,645,785,966 | 3,383,497,530 | | | | | 2 |
| | | | | | | 3 |
| 1,823,487,861 | 1,659,555,529 | | | | | 4 |
| 316,655,654 | 325,163,401 | | | | | 5 |
| 427,010,853 | 406,576,238 | | | | | 6 |
| | | | | | | 7 |
| 32,421,493 | 31,487,211 | | | | | 8 |
| 4,142,977 | 4,142,977 | | | | | 9 |
| | 135,566 | | | | | 10 |
| | | | | | | 11 |
| 1,653,677 | 1,061,375 | | | | | 12 |
| 1,363,042 | 121,785 | | | | | 13 |
| 120,961,854 | 112,780,883 | | | | | 14 |
| -70,997,089 | -92,084,683 | | | | | 15 |
| -560,202 | -2,946,654 | | | | | 16 |
| 547,950,740 | 537,083,386 | | | | | 17 |
| 266,153,844 | 263,474,408 | | | | | 18 |
| -1,388,475 | -1,405,653 | | | | | 19 |
| | | | | | | 20 |
| | | | | | | 21 |
| 27,813 | 164,750 | | | | | 22 |
| | | | | | | 23 |
| 5,819 | 10,985 | | | | | 24 |
| 2,933,800,463 | 2,717,799,618 | | | | | 25 |
| 711,985,503 | 665,697,912 | | | | | 26 |
| | | | | | | |

STATEMENT OF INCOME FOR THE YEAR (continued)

| Line No. | Title of Account (a) | (Ref.) Page No. (b) | TOTAL | | Current 3 Months Ended Quarterly Only No 4th Quarter (e) | Prior 3 Months Ended Quarterly Only No 4th Quarter (f) |
|----------|--|---------------------------|---------------------|----------------------|--|--|
| | | | Current Year (c) | Previous Year (d) | | |
| 27 | Net Utility Operating Income (Carried forward from page 114) | | 711,985,503 | 665,697,912 | 282,007,438 | 241,141,723 |
| 28 | Other Income and Deductions | | | | | |
| 29 | Other Income | | | | | |
| 30 | Nonutility Operating Income | | | | | |
| 31 | Revenues From Merchandising, Jobbing and Contract Work (415) | | 1,695,058 | 1,309,253 | 345,307 | 612,352 |
| 32 | (Less) Costs and Exp. of Merchandising, Job. & Contract Work (416) | | 1,725,046 | 1,468,633 | 319,579 | 527,449 |
| 33 | Revenues From Nonutility Operations (417) | | 576,017 | 20,838 | 575,806 | |
| 34 | (Less) Expenses of Nonutility Operations (417.1) | | 104,156 | 84,696 | 40,561 | 27,210 |
| 35 | Nonoperating Rental Income (418) | | -9,399 | 137,675 | -54,688 | 22,212 |
| 36 | Equity in Earnings of Subsidiary Companies (418.1) | 119 | 9,165,366 | 345,976 | 4,207,636 | 5,215,084 |
| 37 | Interest and Dividend Income (419) | | 4,758,739 | 4,799,138 | 986,148 | 696,959 |
| 38 | Allowance for Other Funds Used During Construction (419.1) | | 43,714,824 | 34,469,167 | 14,047,524 | 12,630,488 |
| 39 | Miscellaneous Nonoperating Income (421) | | 618,372 | -1,426,826 | 242,931 | -15,382,122 |
| 40 | Gain on Disposition of Property (421.1) | | 809,621 | 444,512 | 151,481 | 82,690 |
| 41 | TOTAL Other Income (Enter Total of lines 31 thru 40) | | 59,499,396 | 38,546,404 | 20,142,005 | 3,323,004 |
| 42 | Other Income Deductions | | | | | |
| 43 | Loss on Disposition of Property (421.2) | | 28,820 | 25,239 | 1,091 | 2,503 |
| 44 | Miscellaneous Amortization (425) | | 968,872 | 967,438 | 323,205 | 322,663 |
| 45 | Donations (426.1) | | 2,033,612 | 2,273,246 | 532,435 | 900,802 |
| 46 | Life Insurance (426.2) | | -3,788,746 | -623,339 | -677,466 | 443,024 |
| 47 | Penalties (426.3) | | 493,656 | 239,270 | 355,717 | 79,840 |
| 48 | Exp. for Certain Civic, Political & Related Activities (426.4) | | 1,153,181 | 1,589,108 | 390,756 | 460,430 |
| 49 | Other Deductions (426.5) | | 31,609,394 | 1,735,612 | 6,498,400 | -10,912,460 |
| 50 | TOTAL Other Income Deductions (Total of lines 43 thru 49) | | 32,498,789 | 6,206,574 | 7,424,138 | -8,703,198 |
| 51 | Taxes Applic. to Other Income and Deductions | | | | | |
| 52 | Taxes Other Than Income Taxes (408.2) | 262-263 | 273,193 | 204,389 | 80,642 | 81,867 |
| 53 | Income Taxes-Federal (409.2) | 262-263 | -1,062,336 | -57,348 | -2,846,464 | -7,415,280 |
| 54 | Income Taxes-Other (409.2) | 262-263 | -144,354 | -7,793 | -386,787 | -1,007,613 |
| 55 | Provision for Deferred Inc. Taxes (410.2) | 234, 272-277 | 71,621,409 | 58,436,050 | 32,992,887 | 14,910,322 |
| 56 | (Less) Provision for Deferred Income Taxes-Cr. (411.2) | 234, 272-277 | 80,805,104 | 58,859,651 | 33,030,392 | 16,089,025 |
| 57 | Investment Tax Credit Adj.-Net (411.5) | | | | | |
| 58 | (Less) Investment Tax Credits (420) | | 1,421,893 | 1,548,945 | 406,112 | 516,315 |
| 59 | TOTAL Taxes on Other Income and Deductions (Total of lines 52-58) | | -11,539,085 | -1,833,298 | -3,596,226 | -10,036,044 |
| 60 | Net Other Income and Deductions (Total of lines 41, 50, 59) | | 38,539,692 | 34,173,128 | 16,314,093 | 22,062,246 |
| 61 | Interest Charges | | | | | |
| 62 | Interest on Long-Term Debt (427) | | 266,949,441 | 276,672,851 | 89,031,368 | 93,660,907 |
| 63 | Amort. of Debt Disc. and Expense (428) | | 2,880,297 | 2,930,334 | 955,384 | 1,017,648 |
| 64 | Amortization of Loss on Reaquired Debt (428.1) | | 1,347,405 | 1,331,535 | 451,714 | 443,845 |
| 65 | (Less) Amort. of Premium on Debt-Credit (429) | | 6,192 | 2,039 | 2,756 | 680 |
| 66 | (Less) Amortization of Gain on Reaquired Debt-Credit (429.1) | | | | | |
| 67 | Interest on Debt to Assoc. Companies (430) | | -16,318 | -4,870 | -5,069 | -3,149 |
| 68 | Other Interest Expense (431) | | 7,718,816 | 11,725,053 | 2,471,742 | 5,532,426 |
| 69 | (Less) Allowance for Borrowed Funds Used During Construction-Cr. (432) | | 21,519,203 | 18,252,497 | 6,867,224 | 6,659,744 |
| 70 | Net Interest Charges (Total of lines 62 thru 69) | | 257,354,246 | 274,400,367 | 86,035,159 | 93,991,253 |
| 71 | Income Before Extraordinary Items (Total of lines 27, 60 and 70) | | 493,170,949 | 425,470,673 | 212,286,372 | 169,212,716 |
| 72 | Extraordinary Items | | | | | |
| 73 | Extraordinary Income (434) | | | | | |
| 74 | (Less) Extraordinary Deductions (435) | | | | | |
| 75 | Net Extraordinary Items (Total of line 73 less line 74) | | | | | |
| 76 | Income Taxes-Federal and Other (409.3) | 262-263 | | | | |
| 77 | Extraordinary Items After Taxes (line 75 less line 76) | | | | | |
| 78 | Net Income (Total of line 71 and 77) | | 493,170,949 | 425,470,673 | 212,286,372 | 169,212,716 |

| | | | |
|----------------------------------|---|---------------------------------------|----------------------------------|
| Name of Respondent PacifiCorp | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2012/Q3 |
| FOOTNOTE DATA | | | |

Schedule Page: 114 Line No.: 6 Column: c

Depreciation expense associated with transportation equipment is generally charged to operations and maintenance expense and construction work in progress. Depreciation expense associated with transportation equipment was \$11,926,859 and \$10,589,818 during the nine-month periods ended September 30, 2012 and 2011, respectively, and \$3,976,251 and \$3,604,902 during the three-month periods ended September 30, 2012 and 2011, respectively.

Schedule Page: 114 Line No.: 7 Column: c

Generally, PacifiCorp records the depreciation expense of asset retirement obligations as either a regulatory asset or liability.

Schedule Page: 114 Line No.: 14 Column: c

Payroll taxes are generally charged to operations and maintenance expense and construction work in progress. Payroll taxes were \$32,004,649 and \$32,304,068 during the nine-month periods ended September 30, 2012 and 2011, respectively, and \$9,387,384 and \$9,658,766 during the three-month periods ended September 30, 2012 and 2011, respectively.

Schedule Page: 114 Line No.: 24 Column: c

Generally, PacifiCorp records the accretion expense of asset retirement obligations as either a regulatory asset or liability.

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

| Line No. | Item (a) | Contra Primary Account Affected (b) | Current Quarter/Year Year to Date Balance (c) | Previous Quarter/Year Year to Date Balance (d) |
|----------|---|-------------------------------------|---|--|
| | UNAPPROPRIATED RETAINED EARNINGS (Account 216) | | | |
| 1 | Balance-Beginning of Period | | 2,645,655,455 | 2,652,408,336 |
| 2 | Changes | | | |
| 3 | Adjustments to Retained Earnings (Account 439) | | | |
| 4 | | | | |
| 5 | | | | |
| 6 | | | | |
| 7 | | | | |
| 8 | | | | |
| 9 | TOTAL Credits to Retained Earnings (Acct. 439) | | | |
| 10 | | | | |
| 11 | | | | |
| 12 | | | | |
| 13 | | | | |
| 14 | | | | |
| 15 | TOTAL Debits to Retained Earnings (Acct. 439) | | | |
| 16 | Balance Transferred from Income (Account 433 less Account 418.1) | | 484,005,583 | 425,124,697 |
| 17 | Appropriations of Retained Earnings (Acct. 436) | | | |
| 18 | Appropriation of excess earnings at certain hydroelectric generating facilities | 215.1 | -1,225,845 | |
| 19 | | | | |
| 20 | | | | |
| 21 | | | | |
| 22 | TOTAL Appropriations of Retained Earnings (Acct. 436) | | -1,225,845 | |
| 23 | Dividends Declared-Preferred Stock (Account 437) | | | |
| 24 | Preferred Stock, various series and rates | 238 | -1,537,385 | (1,537,385) |
| 25 | | | | |
| 26 | | | | |
| 27 | | | | |
| 28 | | | | |
| 29 | TOTAL Dividends Declared-Preferred Stock (Acct. 437) | | -1,537,385 | (1,537,385) |
| 30 | Dividends Declared-Common Stock (Account 438) | | | |
| 31 | Common Stock | 238 | -150,000,000 | (549,997,605) |
| 32 | | | | |
| 33 | | | | |
| 34 | | | | |
| 35 | | | | |
| 36 | TOTAL Dividends Declared-Common Stock (Acct. 438) | | -150,000,000 | (549,997,605) |
| 37 | Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings | | 5,827,818 | |
| 38 | Balance - End of Period (Total 1,9,15,16,22,29,36,37) | | 2,982,725,626 | 2,525,998,043 |
| | APPROPRIATED RETAINED EARNINGS (Account 215) | | | |
| 39 | | | | |
| 40 | | | | |

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

| Line No. | Item (a) | Contra Primary Account Affected (b) | Current Quarter/Year Year to Date Balance (c) | Previous Quarter/Year Year to Date Balance (d) |
|----------|--|-------------------------------------|---|--|
| 41 | | | | |
| 42 | | | | |
| 43 | | | | |
| 44 | | | | |
| 45 | TOTAL Appropriated Retained Earnings (Account 215) | | | |
| | APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1) | | | |
| 46 | TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1) | | 4,801,656 | 3,575,811 |
| 47 | TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46) | | 4,801,656 | 3,575,811 |
| 48 | TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1) | | 2,987,527,282 | 2,529,573,854 |
| | UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account | | | |
| | Report only on an Annual Basis, no Quarterly | | | |
| 49 | Balance-Beginning of Year (Debit or Credit) | | | |
| 50 | Equity in Earnings for Year (Credit) (Account 418.1) | | | |
| 51 | (Less) Dividends Received (Debit) | | | |
| 52 | | | | |
| 53 | Balance-End of Year (Total lines 49 thru 52) | | | |

| | | | |
|----------------------------------|---|---------------------------------------|----------------------------------|
| Name of Respondent PacifiCorp | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2012/Q3 |
| FOOTNOTE DATA | | | |

Schedule Page: 118 Line No.: 24 Column: c

Outstanding shares of preferred stock as of September 30, 2012 and dividends on preferred stock during the nine-month period ended September 30, 2012 were as follows:

| | <u>Shares</u> | <u>Dividends</u> |
|------------------------|----------------|------------------|
| 4.52% Serial Preferred | 2,065 | \$ 7,000 |
| 4.56% Serial Preferred | 81,326 | 278,135 |
| 4.72% Serial Preferred | 65,854 | 233,123 |
| 5.00% Serial Preferred | 41,908 | 157,155 |
| 5.40% Serial Preferred | 65,959 | 267,134 |
| 6.00% Serial Preferred | 5,930 | 26,685 |
| 7.00% Serial Preferred | 18,046 | 94,742 |
| 5.00% Preferred | <u>126,243</u> | <u>473,411</u> |
| | 407,331 | \$1,537,385 |

Schedule Page: 118 Line No.: 24 Column: d

Outstanding shares on preferred stock as of September 30, 2011 and dividends on preferred stock during the nine-month period ended September 30, 2011 were as follows:

| | <u>Shares</u> | <u>Dividends</u> |
|------------------------|----------------|------------------|
| 4.52% Serial Preferred | 2,065 | \$ 7,000 |
| 4.56% Serial Preferred | 81,326 | 278,135 |
| 4.72% Serial Preferred | 65,854 | 233,123 |
| 5.00% Serial Preferred | 41,908 | 157,155 |
| 5.40% Serial Preferred | 65,959 | 267,134 |
| 6.00% Serial Preferred | 5,930 | 26,685 |
| 7.00% Serial Preferred | 18,046 | 94,742 |
| 5.00% Preferred | <u>126,243</u> | <u>473,411</u> |
| | 407,331 | \$1,537,385 |

Schedule Page: 118 Line No.: 31 Column: c

For information regarding common stock dividends declared, refer to Important Changes During the Quarter/Year, Item 6, of this Form No. 3-Q.

Schedule Page: 118 Line No.: 37 Column: c

For information regarding the dissolution of PacifiCorp Environmental Remediation Company, refer to Important Changes During the Quarter/Year, Item 10, of this Form No. 3-Q.

Schedule Page: 118 Line No.: 47 Column: c

The balance in Account 215.1, Appropriated retained earnings - amortization reserve, federal, is due to requirements of certain hydroelectric relicensing projects.

Schedule Page: 118 Line No.: 47 Column: d

See footnote for column (c) line 47.

STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

| Line No. | Description (See Instruction No. 1 for Explanation of Codes) (a) | Current Year to Date Quarter/Year (b) | Previous Year to Date Quarter/Year (c) |
|----------|---|---|--|
| 1 | Net Cash Flow from Operating Activities: | | |
| 2 | Net Income (Line 78(c) on page 117) | 493,170,949 | 425,470,673 |
| 3 | Noncash Charges (Credits) to Income: | | |
| 4 | Depreciation and Depletion | 439,895,668 | 418,215,917 |
| 5 | Amortization: | 37,787,828 | 37,382,230 |
| 6 | | | |
| 7 | | | |
| 8 | Deferred Income Taxes (Net) | 272,613,201 | 273,185,377 |
| 9 | Investment Tax Credit Adjustment (Net) | -2,810,368 | -2,954,598 |
| 10 | Net (Increase) Decrease in Receivables | 1,403,452 | -12,589,841 |
| 11 | Net (Increase) Decrease in Inventory | -36,888,209 | -33,757,156 |
| 12 | Net (Increase) Decrease in Allowances Inventory | | |
| 13 | Net Increase (Decrease) in Payables and Accrued Expenses | 1,677,895 | 14,612,811 |
| 14 | Net (Increase) Decrease in Other Regulatory Assets | 2,871,581 | -56,275,394 |
| 15 | Net Increase (Decrease) in Other Regulatory Liabilities | -30,099,181 | 33,125,180 |
| 16 | (Less) Allowance for Other Funds Used During Construction | 43,714,824 | 34,469,167 |
| 17 | (Less) Undistributed Earnings from Subsidiary Companies | 3,337,548 | 345,976 |
| 18 | Amounts Due To/From Affiliates (Net) | 149,802,845 | 332,884,267 |
| 19 | Derivative Collateral (Net) | 55,650,000 | 43,476,007 |
| 20 | Other Operating Activities: | 18,364,686 | 14,580,335 |
| 21 | | | |
| 22 | Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21) | 1,356,387,975 | 1,452,540,665 |
| 23 | | | |
| 24 | Cash Flows from Investment Activities: | | |
| 25 | Construction and Acquisition of Plant (including land): | | |
| 26 | Gross Additions to Utility Plant (less nuclear fuel) | -1,075,156,969 | -1,083,528,168 |
| 27 | Gross Additions to Nuclear Fuel | | |
| 28 | Gross Additions to Common Utility Plant | | |
| 29 | Gross Additions to Nonutility Plant | | |
| 30 | (Less) Allowance for Other Funds Used During Construction | -43,714,824 | -34,469,167 |
| 31 | Other (provide details in footnote): | | |
| 32 | | | |
| 33 | | | |
| 34 | Cash Outflows for Plant (Total of lines 26 thru 33) | -1,031,442,145 | -1,049,059,001 |
| 35 | | | |
| 36 | Acquisition of Other Noncurrent Assets (d) | | |
| 37 | Proceeds from Disposal of Noncurrent Assets (d) | 558,283 | 1,727,471 |
| 38 | | | |
| 39 | Investments in and Advances to Assoc. and Subsidiary Companies | | -20,320,000 |
| 40 | Contributions and Advances from Assoc. and Subsidiary Companies | 23,579,113 | 423,169 |
| 41 | Disposition of Investments in (and Advances to) | | |
| 42 | Associated and Subsidiary Companies | | |
| 43 | | | |
| 44 | Purchase of Investment Securities (a) | | |
| 45 | Proceeds from Sales of Investment Securities (a) | | |

STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

| Line No. | Description (See Instruction No. 1 for Explanation of Codes) (a) | Current Year to Date Quarter/Year (b) | Previous Year to Date Quarter/Year (c) |
|----------|---|---|--|
| 46 | Loans Made or Purchased | | |
| 47 | Collections on Loans | | |
| 48 | | | |
| 49 | Net (Increase) Decrease in Receivables | | |
| 50 | Net (Increase) Decrease in Inventory | | |
| 51 | Net (Increase) Decrease in Allowances Held for Speculation | | |
| 52 | Net Increase (Decrease) in Payables and Accrued Expenses | | |
| 53 | Other Investing Activities: | -10,566,423 | 1,066,235 |
| 54 | | | |
| 55 | | | |
| 56 | Net Cash Provided by (Used in) Investing Activities | | |
| 57 | Total of lines 34 thru 55) | -1,017,871,172 | -1,066,162,126 |
| 58 | | | |
| 59 | Cash Flows from Financing Activities: | | |
| 60 | Proceeds from Issuance of: | | |
| 61 | Long-Term Debt (b) | 748,786,000 | 399,256,000 |
| 62 | Preferred Stock | | |
| 63 | Common Stock | | |
| 64 | Other (provide details in footnote): | | |
| 65 | | | |
| 66 | Net Increase in Short-Term Debt (c) | | |
| 67 | Other (provide details in footnote): | 3,669,513 | |
| 68 | | | |
| 69 | | | |
| 70 | Cash Provided by Outside Sources (Total 61 thru 69) | 752,455,513 | 399,256,000 |
| 71 | | | |
| 72 | Payments for Retirement of: | | |
| 73 | Long-term Debt (b) | -89,875,000 | -73,000,000 |
| 74 | Preferred Stock | | |
| 75 | Common Stock | | |
| 76 | Other (provide details in footnote): | -7,621,921 | -3,006,553 |
| 77 | Repayment of Capital Lease Obligations | -957,956 | -1,049,862 |
| 78 | Net Decrease in Short-Term Debt (c) | -688,436,607 | -35,999,320 |
| 79 | | | |
| 80 | Dividends on Preferred Stock | -1,537,385 | -1,537,385 |
| 81 | Dividends on Common Stock | -150,000,000 | -549,997,605 |
| 82 | Net Cash Provided by (Used in) Financing Activities | | |
| 83 | (Total of lines 70 thru 81) | -185,973,356 | -265,334,725 |
| 84 | | | |
| 85 | Net Increase (Decrease) in Cash and Cash Equivalents | | |
| 86 | (Total of lines 22,57 and 83) | 152,543,447 | 121,043,814 |
| 87 | | | |
| 88 | Cash and Cash Equivalents at Beginning of Period | 22,093,240 | 4,395,676 |
| 89 | | | |
| 90 | Cash and Cash Equivalents at End of period | 174,636,687 | 125,439,490 |
| | | | |

| | | | |
|----------------------------------|---|---------------------------------------|----------------------------------|
| Name of Respondent PacifiCorp | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2012/Q3 |
| FOOTNOTE DATA | | | |

Schedule Page: 120 Line No.: 4 Column: b

Includes depreciation expense associated with transportation equipment and capital lease assets of \$12,884,815 and \$11,639,679 during the nine-month periods ended September 30, 2012 and 2011, respectively.

Schedule Page: 120 Line No.: 5 Column: a

| | Nine-Month Periods Ended September 30, | |
|--|--|---------------------|
| | 2012 | 2011 |
| | Amortization of software development & other intangibles | \$33,390,365 |
| Amortization of electric plant acquisition adjustments | 4,142,977 | 4,142,977 |
| Amortization of regulatory assets | 254,486 | 784,604 |
| | <u>\$37,787,828</u> | <u>\$37,382,230</u> |

Schedule Page: 120 Line No.: 20 Column: a

| | Nine-Month Periods Ended September 30, | |
|---|---|---------------------|
| | 2012 | 2011 |
| | Depreciation and depletion included in cost of fuel | \$ 9,281,487 |
| Gain on sale of property | (972,558) | (445,575) |
| Write-off of assets under construction | 7,066,901 | 2,006,798 |
| Unrealized losses on derivative contracts | - | 1,116,177 |
| Other | 2,988,856 | 3,185,677 |
| | <u>18,364,686</u> | <u>\$14,580,335</u> |

Schedule Page: 120 Line No.: 22 Column: c

Certain prior period amounts have been reclassified. These reclassifications had no effect on net cash provided by (used in) operating activities.

Schedule Page: 120 Line No.: 37 Column: b

Represents proceeds from disposal of fixed assets.

Schedule Page: 120 Line No.: 37 Column: c

Represents proceeds from disposal of fixed assets.

Schedule Page: 120 Line No.: 53 Column: a

| | Nine-Month Periods Ended September 30, | |
|----------------------|---|---------------------|
| | 2012 | 2011 |
| | Other investments/special funds | \$ 771,120 |
| Temporary facilities | 33,309 | (19,819) |
| Restricted cash | (11,370,852) | (1,519,307) |
| | <u>(10,566,423)</u> | <u>\$ 1,066,235</u> |

Schedule Page: 120 Line No.: 67 Column: b

Intercompany borrowing from subsidiary company, Pacific Minerals, Inc.

Schedule Page: 120 Line No.: 76 Column: a

Long-term debt issuance and other financing costs.

Schedule Page: 120 Line No.: 83 Column: c

Certain prior period amounts have been reclassified. These reclassifications had no effect on net cash provided by (used in) financing activities.

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| Name of Respondent PacifiCorp | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report / / | Year/Period of Report End of <u>2012/Q3</u> |
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NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Recquired Debt, and 257, Unamortized Gain on Recquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK
SEE PAGE 123 FOR REQUIRED INFORMATION.

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| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

PACIFICORP
NOTES TO FINANCIAL STATEMENTS
(Unaudited)

(1) General

PacifiCorp is a United States regulated electric company serving retail customers, including residential, commercial, industrial and other customers in portions of the states of Utah, Oregon, Wyoming, Washington, Idaho and California. PacifiCorp owns, or has interests in, a number of thermal, hydroelectric, wind-powered and geothermal generating facilities, as well as electric transmission and distribution assets. PacifiCorp also buys and sells electricity on the wholesale market with public and private utilities, energy marketing companies, financial institutions and incorporated municipalities. PacifiCorp is subject to comprehensive state and federal regulation. PacifiCorp's subsidiaries support its electric utility operations by providing coal mining services. PacifiCorp is an indirect subsidiary of MidAmerican Energy Holdings Company ("MEHC"), a holding company based in Des Moines, Iowa that owns subsidiaries principally engaged in energy businesses. MEHC is a consolidated subsidiary of Berkshire Hathaway Inc.

Basis of Presentation

These unaudited financial statements are prepared in accordance with the requirements of the Federal Energy Regulatory Commission ("FERC") as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting other than accounting principles generally accepted in the United States of America ("GAAP"). These notes include certain applicable disclosures required by GAAP adjusted to the FERC basis of presentation and include specific information requested by the FERC. These unaudited financial statements do not include all of the disclosures required by the FERC and GAAP for annual financial statements. Management believes the unaudited financial statements contain all adjustments (consisting only of normal recurring adjustments) considered necessary for the fair presentation of the financial statements as of September 30, 2012 and for the nine-month periods ended September 30, 2012 and 2011. The results of operations for the three- and nine-month periods ended September 30, 2012 are not necessarily indicative of the results to be expected for the full year.

The following are the significant differences between the FERC accounting and reporting standards and GAAP.

Investments in Subsidiaries

In accordance with FERC Order No. AC11-132, PacifiCorp accounts for its investment in subsidiaries using the equity method for FERC reporting purposes rather than consolidating the assets, liabilities, revenues and expenses of subsidiaries as required by GAAP. GAAP requires that entities in which a company holds a controlling financial interest be consolidated. Also in accordance with FERC Order No. AC11-132, PacifiCorp does not eliminate intercompany profit on transactions with equity investees as would be required under GAAP. The accounting treatment described above has no effect on net income or the combined retained earnings of PacifiCorp and undistributed earnings of subsidiaries.

Costs of Removal

Estimated removal costs that are recovered through approved depreciation rates, but that do not meet the requirements of a legal asset retirement obligation are reflected in the cost of removal regulatory liability under GAAP and as accumulated depreciation under the FERC accounting and reporting standards.

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| PacifiCorp | | | |
| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

Income Taxes

Accumulated deferred income taxes are classified as current and non-current on the balance sheet for GAAP. Under the FERC accounting and reporting standards, accumulated deferred income taxes are classified as gross non-current assets and gross non-current liabilities. Additionally, there are certain presentational differences between FERC and GAAP for amounts related to unrecognized tax benefits associated with temporary differences in accordance with FERC Docket No. AI07-2-000, "Accounting and Financial Reporting for Uncertainty in Income Taxes."

Interest and penalties on income taxes for GAAP are classified as income tax expense. All such amounts are classified as interest income, interest expense and penalties under the FERC accounting and reporting standards.

Reclassifications

Certain other reclassifications of balance sheet, income statement and cash flow amounts have been made in order to conform to the FERC basis of presentation. These reclassifications had no effect on net income.

Use of Estimates in Preparation of Financial Statements

The preparation of unaudited financial statements in conformity with GAAP requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities at the date of the financial statements and the reported amounts of revenue and expenses during the period. Actual results may differ from the estimates used in preparing the unaudited financial statements. Note 2 of Notes to Financial Statements included in PacifiCorp's annual report on Form No. 1 for the year ended December 31, 2011 describes the most significant accounting policies used in the preparation of the financial statements. There have been no significant changes in PacifiCorp's assumptions regarding significant accounting estimates and policies during the nine-month period ended September 30, 2012.

(2) New Accounting Pronouncements

In December 2011, the Financial Accounting Standards Board ("FASB") issued Accounting Standards Update ("ASU") No. 2011-11, which amends FASB Accounting Standards Codification ("ASC") Topic 210, "Balance Sheet." The amendments in this guidance require an entity to provide quantitative disclosures about offsetting financial instruments and derivative instruments. Additionally, this guidance requires qualitative and quantitative disclosures about master netting agreements or similar agreements when the financial instruments and derivative instruments are not offset. This guidance is effective for fiscal years beginning on or after January 1, 2013, and for interim periods within those fiscal years. PacifiCorp is currently evaluating the impact of adopting this guidance on its disclosures included within Notes to Financial Statements.

In May 2011, the FASB issued ASU No. 2011-04, which amends FASB ASC Topic 820, "Fair Value Measurements and Disclosures." The amendments in this guidance are not intended to result in a change in current accounting. ASU No. 2011-04 requires additional disclosures relating to fair value measurements categorized within Level 3 of the fair value hierarchy, including quantitative information about unobservable inputs, the valuation process used by the entity and the sensitivity of unobservable input measurements. Additionally, entities are required to disclose the level of the fair value hierarchy for assets and liabilities that are not measured at fair value in the balance sheet, but for which disclosure of the fair value is required. This guidance is effective for interim and annual reporting periods beginning after December 15, 2011. PacifiCorp adopted ASU No. 2011-04 on January 1, 2012. The adoption of this guidance did not have a material impact on PacifiCorp's disclosures included within Notes to Financial Statements.

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| Name of Respondent PacifiCorp | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2012/Q3 |
| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

(3) Fair Value Measurements

The carrying value of PacifiCorp's cash, certain cash equivalents, receivables, other special funds, other investments, payables, accrued liabilities and short-term borrowings approximates fair value because of the short-term maturity of these instruments. PacifiCorp has various financial assets and liabilities that are measured at fair value on the financial statements using inputs from the three levels of the fair value hierarchy. A financial asset or liability classification within the hierarchy is determined based on the lowest level input that is significant to the fair value measurement. The three levels are as follows:

- Level 1 - Inputs are unadjusted quoted prices in active markets for identical assets or liabilities that PacifiCorp has the ability to access at the measurement date.
- Level 2 - Inputs include quoted prices for similar assets or liabilities in active markets, quoted prices for identical or similar assets or liabilities in markets that are not active, inputs other than quoted prices that are observable for the asset or liability and inputs that are derived principally from or corroborated by observable market data by correlation or other means (market corroborated inputs).
- Level 3 - Unobservable inputs reflect PacifiCorp's judgments about the assumptions market participants would use in pricing the asset or liability since limited market data exists. PacifiCorp develops these inputs based on the best information available, including its own data.

The following table presents PacifiCorp's assets and liabilities recognized on the Comparative Balance Sheet and measured at fair value on a recurring basis (in millions):

| | Input Levels for Fair Value Measurements | | | | Total |
|--|---|-----------------|----------------|----------------------------|-----------------|
| | Level 1 | Level 2 | Level 3 | Other⁽¹⁾ | |
| As of September 30, 2012 | | | | | |
| Assets: | | | | | |
| Commodity derivatives | \$ — | \$ 52 | \$ 1 | \$ (36) | \$ 17 |
| Money market mutual funds ⁽²⁾ | 166 | — | — | — | 166 |
| | <u>\$ 166</u> | <u>\$ 52</u> | <u>\$ 1</u> | <u>\$ (36)</u> | <u>\$ 183</u> |
| Liabilities - Commodity derivatives | <u>\$ —</u> | <u>\$ (183)</u> | <u>\$ —</u> | <u>\$ 103</u> | <u>\$ (80)</u> |
| As of December 31, 2011 | | | | | |
| Assets: | | | | | |
| Commodity derivatives | \$ — | \$ 114 | \$ 1 | \$ (100) | \$ 15 |
| Money market mutual funds ⁽²⁾ | 9 | — | — | — | 9 |
| | <u>\$ 9</u> | <u>\$ 114</u> | <u>\$ 1</u> | <u>\$ (100)</u> | <u>\$ 24</u> |
| Liabilities - Commodity derivatives | <u>\$ —</u> | <u>\$ (379)</u> | <u>\$ —</u> | <u>\$ 223</u> | <u>\$ (156)</u> |

(1) Represents netting under master netting arrangements and a net cash collateral receivable of \$67 million and \$123 million as of September 30, 2012 and December 31, 2011, respectively.

(2) Amounts are included in other special funds and temporary cash investments on the Comparative Balance Sheet. The fair value of these money market mutual funds approximates cost.

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| PacifiCorp | | | |
| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

Derivative contracts are recorded on the Comparative Balance Sheet as either assets or liabilities and are stated at fair value unless they are designated as normal purchases or normal sales and qualify for the exception afforded by GAAP. When available, the fair value of derivative contracts is estimated using unadjusted quoted prices for identical contracts in the market in which PacifiCorp transacts. When quoted prices for identical contracts are not available, PacifiCorp uses forward price curves. Forward price curves represent PacifiCorp's estimates of the prices at which a buyer or seller could contract today for delivery or settlement at future dates. PacifiCorp bases its forward price curves upon market price quotations, when available, or internally developed and commercial models, with internal and external fundamental data inputs. Market price quotations are obtained from independent energy brokers, exchanges, direct communication with market participants and actual transactions executed by PacifiCorp. Market price quotations for certain major electricity and natural gas trading hubs are generally readily obtainable for the first six years; therefore, PacifiCorp's forward price curves for those locations and periods reflect observable market quotes. Market price quotations for other electricity and natural gas trading hubs are not as readily obtainable for the first six years. Given that limited market data exists for these contracts, as well as for those contracts that are not actively traded, PacifiCorp uses forward price curves derived from internal models based on perceived pricing relationships to major trading hubs that are based on unobservable inputs. The estimated fair value of these derivative contracts is a function of underlying forward commodity prices, interest rates, currency rates, related volatility, counterparty creditworthiness and duration of contracts. Refer to Note 4 for further discussion regarding PacifiCorp's risk management and hedging activities.

PacifiCorp's investments in money market mutual funds are accounted for as available-for-sale securities and are stated at fair value. PacifiCorp uses a readily observable quoted market price or net asset value of an identical security in an active market to record the fair value.

The following table reconciles the beginning and ending balances of PacifiCorp's commodity derivative assets and liabilities measured at fair value on a recurring basis using significant Level 3 inputs (in millions):

| | Three-Month Periods Ended September 30, | | Nine-Month Periods Ended September 30, | |
|---|--|-----------------|---|-----------------|
| | 2012 | 2011 | 2012 | 2011 |
| Beginning balance | \$ 2 | \$ (240) | \$ 1 | \$ (345) |
| Changes in fair value recognized in net regulatory assets | — | 5 | 1 | 84 |
| Settlements | (1) | 18 | (1) | 44 |
| Ending balance | \$ 1 | \$ (217) | \$ 1 | \$ (217) |

PacifiCorp's long-term debt is carried at cost on the financial statements. The fair value of PacifiCorp's long-term debt is a Level 2 fair value measurement and has been estimated based upon quoted market prices, where available, or at the present value of future cash flows discounted at rates consistent with comparable maturities with similar credit risks. The carrying value of PacifiCorp's variable-rate long-term debt approximates fair value because of the frequent repricing of these instruments at market rates. The following table presents the carrying value and estimated fair value of PacifiCorp's long-term debt (in millions):

| | As of September 30, 2012 | | As of December 31, 2011 | |
|----------------|--------------------------|------------|-------------------------|------------|
| | Carrying Value | Fair Value | Carrying Value | Fair Value |
| Long-term debt | \$ 6,817 | \$ 8,479 | \$ 6,157 | \$ 7,804 |

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| PacifiCorp | | | |
| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

(4) Risk Management and Hedging Activities

PacifiCorp is exposed to the impact of market fluctuations in commodity prices and interest rates. PacifiCorp is principally exposed to electricity, natural gas, coal and fuel oil commodity price risk as it has an obligation to serve retail customer load in its regulated service territories. PacifiCorp's load and generating facilities represent substantial underlying commodity positions. Exposures to commodity prices consist mainly of variations in the price of fuel required to generate electricity and wholesale electricity that is purchased and sold. Commodity prices are subject to wide price swings as supply and demand are impacted by, among many other unpredictable items, weather, market liquidity, generating facility availability, customer usage, storage, and transmission and transportation constraints. Interest rate risk exists on variable-rate debt and future debt issuances. PacifiCorp does not engage in a material amount of proprietary trading activities.

PacifiCorp has established a risk management process that is designed to identify, assess, monitor, report, manage and mitigate each of the various types of risk involved in its business. To mitigate a portion of its commodity price risk, PacifiCorp uses commodity derivative contracts, which may include forwards, options, swaps and other agreements, to effectively secure future supply or sell future production generally at fixed prices. PacifiCorp manages its interest rate risk by limiting its exposure to variable interest rates primarily through the issuance of fixed-rate long-term debt and by monitoring market changes in interest rates. Additionally, PacifiCorp may from time to time enter into interest rate derivative contracts, such as interest rate swaps or locks, to mitigate PacifiCorp's exposure to interest rate risk. No interest rate derivatives were in place during the periods presented. PacifiCorp does not hedge all of its commodity price and interest rate risks, thereby exposing the unhedged portion to changes in market prices.

There have been no significant changes in PacifiCorp's accounting policies related to derivatives. Refer to Note 3 for additional information on derivative contracts.

The following table, which reflects master netting arrangements and excludes contracts that have been designated as normal under the normal purchases or normal sales exception afforded by GAAP, summarizes the fair value of PacifiCorp's derivative contracts, on a gross basis, and reconciles those amounts to the amounts presented on a net basis on the Comparative Balance Sheet (in millions):

| | Derivative Contracts - Current Assets | Derivative Contracts - Long-term Assets | Derivative Contracts - Current Liabilities | Derivative Contracts - Long-term Liabilities | Total |
|---|--|--|---|---|-----------------|
| <u>As of September 30, 2012</u> | | | | | |
| Not designated as hedging contracts⁽¹⁾: | | | | | |
| Commodity assets | \$ 16 | \$ 6 | \$ 27 | \$ 4 | \$ 53 |
| Commodity liabilities | (4) | (1) | (132) | (46) | (183) |
| Total | <u>12</u> | <u>5</u> | <u>(105)</u> | <u>(42)</u> | <u>(130)</u> |
| Total derivatives | 12 | 5 | (105) | (42) | (130) |
| Cash collateral (payable) receivable | — | — | 62 | 5 | 67 |
| Total derivatives - net basis | <u>\$ 12</u> | <u>\$ 5</u> | <u>\$ (43)</u> | <u>\$ (37)</u> | <u>\$ (63)</u> |
| <u>As of December 31, 2011</u> | | | | | |
| Not designated as hedging contracts⁽¹⁾: | | | | | |
| Commodity assets | \$ 30 | \$ 7 | \$ 66 | \$ 12 | \$ 115 |
| Commodity liabilities | (17) | (3) | (242) | (117) | (379) |
| Total | <u>13</u> | <u>4</u> | <u>(176)</u> | <u>(105)</u> | <u>(264)</u> |
| Total derivatives | 13 | 4 | (176) | (105) | (264) |
| Cash collateral (payable) receivable | (2) | — | 86 | 39 | 123 |
| Total derivatives - net basis | <u>\$ 11</u> | <u>\$ 4</u> | <u>\$ (90)</u> | <u>\$ (66)</u> | <u>\$ (141)</u> |

(1) PacifiCorp's commodity derivatives are generally included in rates and as of September 30, 2012 and December 31, 2011, a net regulatory asset of \$130 million and \$264 million, respectively, was recorded related to the net derivative liability of \$130 million and \$264 million, respectively.

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| PacifiCorp | | | |
| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

The following table reconciles the beginning and ending balances of PacifiCorp's net regulatory assets and summarizes the pre-tax gains and losses on commodity derivative contracts recognized in net regulatory assets, as well as amounts reclassified to earnings (in millions):

| | <u>Three-Month Periods</u> | | <u>Nine-Month Periods</u> | |
|---|----------------------------|---------------|----------------------------|---------------|
| | <u>Ended September 30,</u> | | <u>Ended September 30,</u> | |
| | <u>2012</u> | <u>2011</u> | <u>2012</u> | <u>2011</u> |
| Beginning balance | \$ 217 | \$ 438 | \$ 264 | \$ 487 |
| Changes in fair value recognized in net regulatory assets | (21) | 42 | 27 | (24) |
| Net gains (losses) reclassified to operating revenue | 11 | (3) | 29 | 7 |
| Net losses reclassified to energy costs | (77) | (54) | (190) | (47) |
| Ending balance | <u>\$ 130</u> | <u>\$ 423</u> | <u>\$ 130</u> | <u>\$ 423</u> |

Derivative Contract Volumes

The following table summarizes the net notional amounts of outstanding commodity derivative contracts with fixed price terms that comprise the mark-to-market values as of (in millions):

| | <u>Unit of Measure</u> | <u>September 30, 2012</u> | <u>December 31, 2011</u> |
|-----------------------|------------------------|---------------------------|--------------------------|
| Electricity sales | Megawatt hours | (2) | (2) |
| Natural gas purchases | Decatherms | 73 | 96 |
| Fuel oil purchases | Gallons | 4 | 17 |

Credit Risk

PacifiCorp extends unsecured credit to other utilities, energy marketing companies, financial institutions and other market participants in conjunction with its wholesale energy supply and marketing activities. Credit risk relates to the risk of loss that might occur as a result of nonperformance by counterparties on their contractual obligations to make or take delivery of electricity, natural gas or other commodities and to make financial settlements of these obligations. Credit risk may be concentrated to the extent that one or more groups of counterparties have similar economic, industry or other characteristics that would cause their ability to meet contractual obligations to be similarly affected by changes in market or other conditions. In addition, credit risk includes not only the risk that a counterparty may default due to circumstances relating directly to it, but also the risk that a counterparty may default due to circumstances involving other market participants that have a direct or indirect relationship with the counterparty.

PacifiCorp analyzes the financial condition of each significant wholesale counterparty before entering into any transactions, establishes limits on the amount of unsecured credit to be extended to each counterparty and evaluates the appropriateness of unsecured credit limits on an ongoing basis. To mitigate exposure to the financial risks of wholesale counterparties, PacifiCorp enters into netting and collateral arrangements that may include margining and cross-product netting agreements and obtains third-party guarantees, letters of credit and cash deposits. Counterparties may be assessed fees for delayed payments. If required, PacifiCorp exercises rights under these arrangements, including calling on the counterparty's credit support arrangement.

Collateral and Contingent Features

In accordance with industry practice, certain wholesale derivative contracts contain provisions that require PacifiCorp to maintain specific credit ratings from one or more of the major credit rating agencies on its unsecured debt. These derivative contracts may either specifically provide bilateral rights to demand cash or other security if credit exposures on a net basis exceed specified rating-dependent threshold levels ("credit-risk-related contingent features") or provide the right for counterparties to demand "adequate assurance" in the event of a material adverse change in PacifiCorp's creditworthiness. These rights can vary by contract and by counterparty. As of September 30, 2012, PacifiCorp's credit ratings from the three recognized credit rating agencies were investment grade.

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| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

The aggregate fair value of PacifiCorp's derivative contracts in liability positions with specific credit-risk-related contingent features totaled \$183 million and \$378 million as of September 30, 2012 and December 31, 2011, respectively, for which PacifiCorp had posted collateral of \$68 million and \$125 million, respectively, in the form of cash deposits and letters of credit. If all credit-risk-related contingent features for derivative contracts in liability positions had been triggered as of September 30, 2012 and December 31, 2011, PacifiCorp would have been required to post \$77 million and \$155 million, respectively, of additional collateral. PacifiCorp's collateral requirements could fluctuate considerably due to market price volatility, changes in credit ratings, changes in legislation or regulation or other factors.

(5) Recent Financing Transactions

Long-Term Debt

In January 2012, PacifiCorp issued \$350 million of its 2.95% First Mortgage Bonds due February 2022 and \$300 million of its 4.10% First Mortgage Bonds due February 2042. The net proceeds were used to repay short-term debt, fund capital expenditures and for general corporate purposes. In March 2012, PacifiCorp issued an additional \$100 million of its 2.95% First Mortgage Bonds due February 2022. The net proceeds were used to redeem \$84 million of pollution control revenue bond obligations prior to scheduled maturity with a weighted average interest rate of 5.7%, repay short-term debt and for general corporate purposes.

Credit Facilities

In June 2012, PacifiCorp replaced its existing \$635 million unsecured credit facility expiring in October 2012 with a \$600 million unsecured credit facility expiring in June 2017. The replacement credit facility has a variable interest rate based on the London Interbank Offered Rate or a base rate, at PacifiCorp's option, plus a spread that varies based on PacifiCorp's credit ratings for its senior unsecured long-term debt securities. This facility is for general corporate purposes, including supporting PacifiCorp's commercial paper program, and provides for the issuance of letters of credit. As of September 30, 2012, PacifiCorp had no borrowings outstanding under this credit facility. The credit facility requires that PacifiCorp's ratio of consolidated debt, including current maturities, to total capitalization not exceed 0.65 to 1.0 as of the last day of each quarter.

(6) Employee Benefit Plans

Net periodic benefit cost for the pension and other postretirement benefit plans included the following components (in millions):

| | <u>Three-Month Periods</u> | | <u>Nine-Month Periods</u> | |
|--------------------------------|----------------------------|-------------|----------------------------|--------------|
| | <u>Ended September 30,</u> | | <u>Ended September 30,</u> | |
| | <u>2012</u> | <u>2011</u> | <u>2012</u> | <u>2011</u> |
| Pension: | | | | |
| Service cost | \$ 2 | \$ 2 | \$ 6 | \$ 7 |
| Interest cost | 15 | 16 | 45 | 48 |
| Expected return on plan assets | (19) | (19) | (56) | (56) |
| Net amortization | 9 | 6 | 26 | 15 |
| Net periodic benefit cost | <u>\$ 7</u> | <u>\$ 5</u> | <u>\$ 21</u> | <u>\$ 14</u> |
| Other postretirement: | | | | |
| Service cost | \$ 2 | \$ 2 | \$ 5 | \$ 5 |
| Interest cost | 7 | 7 | 21 | 23 |
| Expected return on plan assets | (7) | (8) | (22) | (23) |
| Net amortization | 1 | 5 | 3 | 14 |
| Net periodic benefit cost | <u>\$ 3</u> | <u>\$ 6</u> | <u>\$ 7</u> | <u>\$ 19</u> |

Employer contributions to the pension and other postretirement benefit plans are expected to be \$49 million and \$9 million, respectively, during 2012. As of September 30, 2012, \$48 million and \$4 million of contributions had been made to the pension and other postretirement benefit plans, respectively.

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| PacifiCorp | | | |
| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

(7) Commitments and Contingencies

Legal Matters

PacifiCorp is party to a variety of legal actions arising out of the normal course of business. Plaintiffs occasionally seek punitive or exemplary damages. PacifiCorp does not believe that such normal and routine litigation will have a material impact on its financial results. PacifiCorp is also involved in other kinds of legal actions, some of which assert or may assert claims or seek to impose fines, penalties and other costs in substantial amounts and are described below.

USA Power

In October 2005, prior to MEHC's ownership of PacifiCorp, PacifiCorp was added as a defendant to a lawsuit originally filed in February 2005 in the Third District Court of Salt Lake County, Utah ("Third District Court") by USA Power, LLC, USA Power Partners, LLC and Spring Canyon Energy, LLC (collectively, the "Plaintiff"). The Plaintiff's complaint alleged that PacifiCorp misappropriated confidential proprietary information in violation of Utah's Uniform Trade Secrets Act and accused PacifiCorp of breach of contract and related claims in regard to the Plaintiff's 2002 and 2003 proposals to build a natural gas-fueled generating facility in Juab County, Utah. In October 2007, the Third District Court granted PacifiCorp's motion for summary judgment on all counts and dismissed the Plaintiff's claims in their entirety. In February 2008, the Plaintiff filed a petition requesting consideration by the Utah Supreme Court on two of its five claims. In May 2010, the Utah Supreme Court remanded the case back to the Third District Court for further consideration, which led to a trial that began in April 2012. On May 21, 2012, the jury reached a verdict in favor of the Plaintiff on both claims. The jury awarded the Plaintiff breach of contract damages of \$18 million and unjust enrichment damages of \$113 million against PacifiCorp; however, a final judgment has not been rendered on the verdict. On May 24, 2012, the Plaintiff filed a motion seeking exemplary damages. Under the Utah Uniform Trade Secrets law, the judge may award exemplary damages in an additional amount not to exceed twice the original award. The Plaintiff also filed a motion to seek recovery of attorneys' fees in an amount equal to 40% of all amounts ultimately awarded in the case. On October 15, 2012, PacifiCorp filed post-trial motions for a judgment notwithstanding the verdict and a new trial (collectively, "PacifiCorp's post-trial motions"). The trial judge stayed briefing on the Plaintiff's motions, pending resolution of PacifiCorp's post-trial motions. PacifiCorp strongly disagrees with the verdict and will aggressively pursue available options in an effort to vacate or reduce the verdict, including, if necessary, appellate measures. If the judge grants either of PacifiCorp's post-trial motions, then the Plaintiff's motions for exemplary damages and attorneys' fees will be moot. If the judge does not grant either of PacifiCorp's post-trial motions, then the judge will set a schedule for PacifiCorp to respond to the Plaintiff's motions for exemplary damages and attorneys' fees. In the event the judge does not grant either of PacifiCorp's post-trial motions, PacifiCorp expects a decision on the Plaintiff's motions for exemplary damages and attorneys' fees in 2013. PacifiCorp believes there is meritorious basis for such post-trial motions and appeal. PacifiCorp has accrued its estimated liability as of September 30, 2012, and believes the ultimate outcome of the case will not be material to PacifiCorp's financial results; however, this matter could have a material effect on PacifiCorp's financial results in the event of an unfavorable outcome. Any payment of damages will be at the end of the appeal process, which could take several years.

Northwest Refund Case

In October 2011, the FERC issued an order on remand by the United States Court of Appeals for the Ninth Circuit, in which it determined that additional procedures are needed to address possible unlawful activity that may have influenced prices in the Pacific Northwest wholesale spot market during the period from December 2000 through June 2001. PacifiCorp was a participant in the Pacific Northwest wholesale spot market during this period. The FERC ordered an evidentiary, trial-type hearing before an administrative law judge to permit parties to present evidence of alleged unlawful market activity. However, the FERC held the hearing in abeyance pending settlement discussions with all parties. PacifiCorp engaged in settlement discussions with certain of the parties to the proceeding. One settlement agreement has been approved by the FERC while another remains pending before the FERC. The outcome of such settlements will not have a material impact on its financial results. A FERC hearing with all parties has been set for April 2013.

| | | | |
|---|---|---------------------------------------|----------------------------------|
| Name of Respondent PacifiCorp | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2012/Q3 |
| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

Environmental Laws and Regulations

PacifiCorp is subject to federal, state and local laws and regulations regarding air and water quality, renewable portfolio standards, emissions performance standards, climate change, coal combustion byproduct disposal, hazardous and solid waste disposal, protected species and other environmental matters that have the potential to impact PacifiCorp's current and future operations. PacifiCorp believes it is in material compliance with all applicable laws and regulations.

Hydroelectric Relicensing

PacifiCorp's Klamath hydroelectric system is currently operating under annual licenses with the FERC. In February 2010, PacifiCorp, the United States Department of the Interior, the United States Department of Commerce, the State of California, the State of Oregon and various other governmental and non-governmental settlement parties signed the Klamath Hydroelectric Settlement Agreement ("KHSA"). Among other things, the KHSA provides that the United States Department of the Interior conduct scientific and engineering studies to assess whether removal of the Klamath hydroelectric system's mainstem dams is in the public interest and will advance restoration of the Klamath Basin's salmonid fisheries. If it is determined that dam removal should proceed, dam removal is expected to commence no earlier than 2020.

Under the KHSA, PacifiCorp and its customers are protected from uncapped dam removal costs and liabilities. For dam removal to occur, federal legislation consistent with the KHSA must be enacted to provide, among other things, protection for PacifiCorp from all liabilities associated with dam removal activities. If Congress does not enact legislation, then PacifiCorp will resume relicensing with the FERC. In November 2011, bills were introduced in both chambers of the United States Congress that, if passed, would enact the KHSA and a companion agreement that seeks to resolve other water-related conflicts and restore habitat in the Klamath basin.

In addition, the KHSA limits PacifiCorp's contribution to dam removal costs to no more than \$200 million, of which up to \$184 million would be collected from PacifiCorp's Oregon customers with the remainder to be collected from PacifiCorp's California customers. An additional \$250 million for dam removal costs is expected to be raised through a California bond measure or other appropriate State of California financing mechanism. If dam removal costs exceed \$200 million and if the State of California is unable to raise the additional funds necessary for dam removal costs, sufficient funds would need to be provided by an entity other than PacifiCorp in order for the KHSA and dam removal to proceed.

PacifiCorp has begun collection of surcharges from Oregon customers for their share of dam removal costs, as approved by the Oregon Public Utility Commission ("OPUC"), and is depositing the proceeds into trust accounts maintained by the OPUC. PacifiCorp has begun collection of surcharges from California customers for their share of dam removal costs, as approved by the California Public Utilities Commission ("CPUC"), and is depositing the proceeds into trust accounts maintained by the CPUC. PacifiCorp is authorized to collect the surcharges through 2019.

As of September 30, 2012, PacifiCorp's assets included \$118 million of costs associated with the Klamath hydroelectric system's mainstem dams and the associated relicensing and settlement costs. PacifiCorp has received approvals from the OPUC, the CPUC and the Wyoming Public Service Commission to depreciate the Klamath hydroelectric system's mainstem dams and the associated relicensing and settlement costs through the expected dam removal date. The depreciation rate changes were effective January 1, 2011 and will allow for full depreciation of the assets by December 2019 for those jurisdictions. PacifiCorp filed for consistent ratemaking treatment in Idaho and Washington general rate cases, which were settled in January 2012 and March 2012, respectively, without a decision on this matter. As part of the September 2012 Utah general rate case order, the Utah Public Service Commission approved recovery of Utah's share of costs associated with the Klamath hydroelectric system's mainstem dams and the associated relicensing and settlement costs through December 31, 2022.

| | | | |
|---|---|---------------------------------------|----------------------------------|
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| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

(8) Supplemental Cash Flows Information

The summary of supplemental cash flows information for the nine-month periods ended September 30 is as follows (in millions):

| | <u>2012</u> | <u>2011</u> |
|---|---------------|---------------|
| Interest paid, net of amounts capitalized | \$ 256 | \$ 265 |
| Income taxes received, net | <u>\$ 207</u> | <u>\$ 425</u> |

Supplemental disclosure of non-cash investing and financing activities:

| | | |
|---|---------------|---------------|
| Utility plant additions in accounts payable | <u>\$ 165</u> | <u>\$ 205</u> |
|---|---------------|---------------|

Cash and cash equivalents consist of the following amounts as of September 30 (in millions):

| | <u>2012</u> | <u>2011</u> |
|----------------------------------|---------------|---------------|
| Cash (131) | \$ 24 | \$ 8 |
| Working funds (135) | - | - |
| Temporary cash investments (136) | <u>151</u> | <u>117</u> |
| Total cash and cash equivalents | <u>\$ 175</u> | <u>\$ 125</u> |

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STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

1. Report in columns (b),(c),(d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.
4. Report data on a year-to-date basis.

| Line No. | Item (a) | Unrealized Gains and Losses on Available-for-Sale Securities (b) | Minimum Pension Liability adjustment (net amount) (c) | Foreign Currency Hedges (d) | Other Adjustments (e) |
|----------|--|---|--|------------------------------------|------------------------------|
| 1 | Balance of Account 219 at Beginning of Preceding Year | | | | (6,961,899) |
| 2 | Preceding Qtr/Yr to Date Reclassifications from Acct 219 to Net Income | | | | 161,483 |
| 3 | Preceding Quarter/Year to Date Changes in Fair Value | | | | |
| 4 | Total (lines 2 and 3) | | | | 161,483 |
| 5 | Balance of Account 219 at End of Preceding Quarter/Year | | | | (6,800,416) |
| 6 | Balance of Account 219 at Beginning of Current Year | | | | (9,055,432) |
| 7 | Current Qtr/Yr to Date Reclassifications from Acct 219 to Net Income | | | | 237,803 |
| 8 | Current Quarter/Year to Date Changes in Fair Value | | | | |
| 9 | Total (lines 7 and 8) | | | | 237,803 |
| 10 | Balance of Account 219 at End of Current Quarter/Year | | | | (8,817,629) |
| | | | | | |

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STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

| Line No. | Other Cash Flow Hedges Interest Rate Swaps (f) | Other Cash Flow Hedges [Specify] (g) | Totals for each category of items recorded in Account 219 (h) | Net Income (Carried Forward from Page 117, Line 78) (i) | Total Comprehensive Income (j) |
|----------|--|--------------------------------------|---|---|--------------------------------|
| 1 | | | (6,961,899) | | |
| 2 | | (741,398) | (579,915) | | |
| 3 | | 741,398 | 741,398 | | |
| 4 | | | 161,483 | 425,470,673 | 425,632,156 |
| 5 | | | (6,800,416) | | |
| 6 | | | (9,055,432) | | |
| 7 | | | 237,803 | | |
| 8 | | | | | |
| 9 | | | 237,803 | 493,170,949 | 493,408,752 |
| 10 | | | (8,817,629) | | |

| | | | |
|----------------------------------|---|---------------------------------------|----------------------------------|
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| FOOTNOTE DATA | | | |

Schedule Page: 122(a)(b) Line No.: 1 Column: g

Other Cash Flow Hedges relate to commodity derivatives.

**SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION**

Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.

| Line No. | Classification (a) | Total Company for the Current Year/Quarter Ended (b) | Electric (c) |
|----------|---|--|-----------------|
| 1 | Utility Plant | | |
| 2 | In Service | | |
| 3 | Plant in Service (Classified) | 23,387,913,277 | 23,387,913,277 |
| 4 | Property Under Capital Leases | 65,393,121 | 65,393,121 |
| 5 | Plant Purchased or Sold | | |
| 6 | Completed Construction not Classified | 34,927,316 | 34,927,316 |
| 7 | Experimental Plant Unclassified | | |
| 8 | Total (3 thru 7) | 23,488,233,714 | 23,488,233,714 |
| 9 | Leased to Others | | |
| 10 | Held for Future Use | 20,819,438 | 20,819,438 |
| 11 | Construction Work in Progress | 1,303,304,029 | 1,303,304,029 |
| 12 | Acquisition Adjustments | 159,175,508 | 159,175,508 |
| 13 | Total Utility Plant (8 thru 12) | 24,971,532,689 | 24,971,532,689 |
| 14 | Accum Prov for Depr, Amort, & Depl | 7,945,100,155 | 7,945,100,155 |
| 15 | Net Utility Plant (13 less 14) | 17,026,432,534 | 17,026,432,534 |
| 16 | Detail of Accum Prov for Depr, Amort & Depl | | |
| 17 | In Service: | | |
| 18 | Depreciation | 7,309,385,281 | 7,309,385,281 |
| 19 | Amort & Depl of Producing Nat Gas Land/Land Right | | |
| 20 | Amort of Underground Storage Land/Land Rights | | |
| 21 | Amort of Other Utility Plant | 524,202,662 | 524,202,662 |
| 22 | Total In Service (18 thru 21) | 7,833,587,943 | 7,833,587,943 |
| 23 | Leased to Others | | |
| 24 | Depreciation | | |
| 25 | Amortization and Depletion | | |
| 26 | Total Leased to Others (24 & 25) | | |
| 27 | Held for Future Use | | |
| 28 | Depreciation | | |
| 29 | Amortization | | |
| 30 | Total Held for Future Use (28 & 29) | | |
| 31 | Abandonment of Leases (Natural Gas) | | |
| 32 | Amort of Plant Acquisition Adj | 111,512,212 | 111,512,212 |
| 33 | Total Accum Prov (equals 14) (22,26,30,31,32) | 7,945,100,155 | 7,945,100,155 |

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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION

| Gas (d) | Other (Specify) (e) | Other (Specify) (f) | Other (Specify) (g) | Common (h) | Line No. |
|------------|------------------------|------------------------|------------------------|---------------|-------------|
| | | | | | 1 |
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ELECTRIC PLANT IN SERVICE AND ACCUMULATED PROVISION FOR DEPRECIATION BY FUNCTION

1. Report below the original cost of plant in service by function. In addition to Account 101, include Account 102, and Account 106. Report in column (b) the original cost of plant in service and in column(c) the accumulated provision for depreciation and amortization by function.

| Line No. | Item (a) | Plant in Service Balance at End of Quarter (b) | Accumulated Depreciation and Amortization Balance at End of Quarter (c) |
|----------|--|---|--|
| 1 | Intangible Plant | 865,760,448 | 488,104,684 |
| 2 | Steam Production Plant | 6,698,882,480 | 2,476,287,543 |
| 3 | Nuclear Production Plant | | |
| 4 | Hydraulic Production - Conventional | 757,056,599 | 267,693,247 |
| 5 | Hydraulic Production - Pumped Storage | | |
| 6 | Other Production | 3,323,817,195 | 560,986,321 |
| 7 | Transmission | 4,616,772,210 | 1,268,905,274 |
| 8 | Distribution | 5,819,506,988 | 2,243,117,227 |
| 9 | Regional Transmission and Market Operation | | |
| 10 | General | 1,341,044,673 | 518,575,166 |
| 11 | TOTAL (Total of lines 1 through 10) | 23,422,840,593 | 7,823,669,462 |

Transmission Service and Generation Interconnection Study Costs

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

| Line No. | Description (a) | Costs Incurred During Period (b) | Account Charged (c) | Reimbursements Received During the Period (d) | Account Credited With Reimbursement (e) |
|-----------|-----------------------------|----------------------------------|---------------------|---|---|
| 1 | Transmission Studies | | | | |
| 2 | AREF 784538 | 13,917 | 561.6 | 13,917 | 456 |
| 3 | AREF 792853 | 16,953 | 561.6 | 16,953 | 456 |
| 4 | AREF 648008 | (2,054) | 561.6 | | |
| 5 | Accruals | (30,870) | 561.6 | | |
| 6 | AREF 781578 | 3,522 | 107 | | |
| 7 | AREF 802603 | 2,499 | 107 | | |
| 8 | | | | | |
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| 21 | Generation Studies | | | | |
| 22 | GIQ0255 | 341 | 561.7 | 341 | 456 |
| 23 | GIQ0311 | 4,463 | 561.7 | 4,463 | 456 |
| 24 | GIQ0316 | 1,363 | 561.7 | 1,363 | 456 |
| 25 | GIQ0332 | 227 | 561.7 | 227 | 456 |
| 26 | GIQ0335 | 1,325 | 561.7 | 1,325 | 456 |
| 27 | GIQ0367 | 1,742 | 561.7 | 1,742 | 456 |
| 28 | GIQ0372 | 8,618 | 561.7 | 8,618 | 456 |
| 29 | GIQ0375 | 1,905 | 561.7 | 1,905 | 456 |
| 30 | GIQ0377 | 598 | 561.7 | 598 | 456 |
| 31 | GIQ0384 | 2,867 | 561.7 | 2,867 | 456 |
| 32 | GIQ0393 | 1,475 | 561.7 | 1,475 | 456 |
| 33 | GIQ0395 | 240 | 561.7 | 240 | 456 |
| 34 | GIQ0397 | 11,977 | 561.7 | 11,977 | 456 |
| 35 | GIQ0401 | 2,991 | 561.7 | 2,991 | 456 |
| 36 | GIQ0403 | 10,755 | 561.7 | 10,755 | 456 |
| 37 | GIQ0404 | 151 | 561.7 | 151 | 456 |
| 38 | GIQ0407 | 10,089 | 561.7 | 10,089 | 456 |
| 39 | GIQ0408 | 38 | 561.7 | 38 | 456 |
| 40 | GIQ0409 | 16,069 | 561.7 | 16,069 | 456 |

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(Mo, Da, Yr)
/ /

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Transmission Service and Generation Interconnection Study Costs (continued)

| Line No. | Description (a) | Costs Incurred During Period (b) | Account Charged (c) | Reimbursements Received During the Period (d) | Account Credited With Reimbursement (e) |
|----------|-----------------------------|----------------------------------|---------------------|---|---|
| 1 | Transmission Studies | | | | |
| 2 | | | | | |
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| 21 | Generation Studies | | | | |
| 22 | GIQ0411 | 16,004 | 561.7 | 16,004 | 456 |
| 23 | GIQ0412 | 480 | 561.7 | 480 | 456 |
| 24 | GIQ0413 | 4,277 | 561.7 | 4,277 | 456 |
| 25 | GIQ0414 | 9,186 | 561.7 | 9,186 | 456 |
| 26 | GIQ0415 | 1,051 | 561.7 | 1,051 | 456 |
| 27 | GIQ0417 | 6,895 | 561.7 | 6,895 | 456 |
| 28 | GIQ0420 | 5,270 | 561.7 | 5,270 | 456 |
| 29 | GIQ0422 | 6,661 | 561.7 | 6,661 | 456 |
| 30 | GIQ0423 | 382 | 561.7 | 382 | 456 |
| 31 | GIQ0424 | 114 | 561.7 | 114 | 456 |
| 32 | GIQ0425 | 10,451 | 561.7 | 10,451 | 456 |
| 33 | GIQ0426 | 2,185 | 561.7 | 2,185 | 456 |
| 34 | GIQ0427 | 4,323 | 561.7 | 4,323 | 456 |
| 35 | GIQ0428 | 391 | 561.7 | 391 | 456 |
| 36 | GIQ0429 | 568 | 561.7 | 568 | 456 |
| 37 | GIQ0430 | 7,481 | 561.7 | 7,481 | 456 |
| 38 | GIQ0431 | 4,893 | 561.7 | 4,893 | 456 |
| 39 | GIQ0432 | 2,530 | 561.7 | 2,530 | 456 |
| 40 | GIQ0433 | 1,926 | 561.7 | 1,926 | 456 |
| | | | | | |

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/ /

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Transmission Service and Generation Interconnection Study Costs (continued)

| Line No. | Description (a) | Costs Incurred During Period (b) | Account Charged (c) | Reimbursements Received During the Period (d) | Account Credited With Reimbursement (e) |
|----------|-----------------------------|----------------------------------|---------------------|---|---|
| 1 | Transmission Studies | | | | |
| 2 | | | | | |
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| 19 | | | | | |
| 20 | | | | | |
| 21 | Generation Studies | | | | |
| 22 | GIQ0434 | 727 | 561.7 | 727 | 456 |
| 23 | GIQ0435 | 1,008 | 561.7 | 1,008 | 456 |
| 24 | GIQ0436 | 1,953 | 561.7 | 1,953 | 456 |
| 25 | GIQ0437 | 265 | 561.7 | 265 | 456 |
| 26 | Accruals | 47,299 | 561.7 | | |
| 27 | GIQ1497 | 8,444 | 107 | | |
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OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

| Line No. | Description and Purpose of Other Regulatory Assets (a) | Balance at Beginning of Current Quarter/Year (b) | Debits (c) | CREDITS | | Balance at end of Current Quarter/Year (f) |
|----------|---|---|-------------------|--|---|---|
| | | | | Written off During the Quarter/Year Account Charged (d) | Written off During the Period Amount (e) | |
| 1 | DSM Regulatory Asset - CA | (1,824,269) | 574,728 | 908,431 | 69,498 | -1,319,039 |
| 2 | DSM Regulatory Asset - ID | 1,545,681 | 1,110,230 | 908,431 | 2,101,035 | 554,876 |
| 3 | DSM Regulatory Asset - UT | (10,293,262) | 13,896,866 | 908,431 | 15,066,230 | -11,462,626 |
| 4 | DSM Regulatory Asset - WA | 1,950,706 | 2,074,863 | 908 | 2,856,665 | 1,168,904 |
| 5 | DSM Regulatory Asset - WY | 917,975 | 1,017,204 | 908,431 | 1,221,385 | 713,794 |
| 6 | DSM Regulatory Asset - OR | | 109 | | | 109 |
| 7 | Alternative Rate For Energy (CARE) - CA | (197,608) | 6,849 | 142,431 | 396,536 | -587,295 |
| 8 | 2006 Transition Plan - OR (2) | 697 | | 920 | 697 | |
| 9 | Deferred Income Taxes Electric | 451,183,470 | 180,881 | | | 451,364,351 |
| 10 | Tax Revenue Requirement Adjustment - WY | 70,531 | | | | 70,531 |
| 11 | Deferred Excess Net Power Costs/ECAC - CA (1) | 1,421,717 | 377,367 | 555,431 | 102,439 | 1,696,645 |
| 12 | Deferred Excess Net Power Costs/ECAC - CA 2012 | 90,436 | 716,855 | | | 807,291 |
| 13 | Deferred Excess Net Power Costs - WY 2011 (3) | 23,665,711 | 101,765 | 555 | 2,083,605 | 21,683,871 |
| 14 | Deferred Excess Net Power Costs - WY 2012 | 5,246,826 | 11,715,725 | | | 16,962,551 |
| 15 | Deferred Excess Net Power Costs - WA Hydro (3) | (97,975) | | 555,431 | 3,661 | -101,636 |
| 16 | Deferred Excess Net Power Costs - ID 2011 (1) | 10,538,409 | 19,673 | 555 | 4,961,962 | 5,596,120 |
| 17 | Deferred Excess NPC - ID 2011 Monsanto (3) | 6,272,864 | 14,849 | 555 | 655,557 | 5,632,156 |
| 18 | Deferred Excess NPC - ID 2011 Agrium (3) | 406,787 | 911 | 555 | 84,741 | 322,957 |
| 19 | Deferred Excess Net Power Costs - ID 2012 | 8,947,506 | 4,227,997 | | | 13,175,503 |
| 20 | Deferred Excess NPC - UT Pre Oct 2011 (3) | 58,539,640 | | 555 | 6,253,987 | 52,285,653 |
| 21 | Deferred Excess NPC - UT Oct 2011- Dec 2011 | 9,264,443 | 126,619 | | | 9,391,062 |
| 22 | Deferred Excess NPC - UT 2012 | 3,484,638 | 8,993,677 | | | 12,478,315 |
| 23 | Deferred Excess RECs in Rates - UT Sep'11-Dec 2011 | (133,670) | 133,670 | | | |
| 24 | Deferred Excess RECs in Rates - UT 2012 | (3,796,663) | 9,835,156 | | | 6,038,493 |
| 25 | Deferred Excess RECs in Rates - WA | 1,334,551 | 101,956 | 456 | 1,436,507 | |
| 26 | Deferred Excess RECs in Rates - WY 2011-2012 (1) | 1,898,036 | 7,058 | 456 | 534,142 | 1,370,952 |
| 27 | Deferred Excess RECs/SO2 in Rates - WY 2012 | (1,510,141) | 3,148,264 | | | 1,638,123 |
| 28 | Environmental Costs (10) | 10,028,834 | 617,234 | 925 | 302,796 | 10,343,272 |
| 29 | Environmental Costs - WA (10) | (772,282) | 33,055 | 925 | 56,953 | -796,180 |
| 30 | Reg Asset - Environmental Costs | 20,604,752 | 970,153 | | | 21,574,905 |
| 31 | Cholla Plant Transaction Costs (26) | 4,771,381 | 45,948 | 557 | 280,606 | 4,536,723 |
| 32 | Washington Colstrip #3 (22) | 447,977 | | 456 | 13,047 | 434,930 |
| 33 | Unamortized Contract Values | 176,330,644 | | 242,253 | 20,716,835 | 155,613,809 |
| 34 | Derivative Net Regulatory Asset | 216,824,177 | | 175,244 | 86,935,487 | 129,888,690 |
| 35 | Asset Retirement Obligations Regulatory Difference | 54,579,940 | 464,590 | | | 55,044,530 |
| 36 | Pension/Other Postretirement | 709,680,242 | | | 9,408,708 | 700,271,534 |
| 37 | RTO Grid West N/R - OR (3) | 156,737 | 682 | 904 | 95,678 | 61,741 |
| 38 | Deferred Independent Evaluator Fee - UT (1) | 26,463 | 33,219 | 557 | 165,058 | -105,376 |
| 39 | Deferred Independent Evaluator Fee - OR (1) | (5,524) | 110,203 | | | 104,679 |
| 40 | Deferred Intervenor Funding Grants - CA | 32,919 | 17 | | | 32,936 |
| 41 | Deferred Intervenor Funding Grants - ID (2) | 71,102 | | 928 | 9,802 | 61,300 |
| 42 | Deferred Intervenor Funding Grants - OR | 408,088 | 74,419 | | | 482,507 |
| 43 | BPA Balancing Account - ID | 1,183,318 | | 440,442 | 822,942 | 360,376 |
| 44 | TOTAL | 1,819,877,306 | 97,734,962 | | 164,813,876 | 1,752,798,392 |

OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

| Line No. | Description and Purpose of Other Regulatory Assets (a) | Balance at Beginning of Current Quarter/Year (b) | Debits (c) | CREDITS | | Balance at end of Current Quarter/Year (f) |
|----------|---|---|---------------|--|---|---|
| | | | | Written off During the Quarter/Year Account Charged (d) | Written off During the Period Amount (e) | |
| 1 | Renewable Adjustment Clause - OR (1) | (115,512) | 116,226 | 431 | 714 | |
| 2 | Goodnoe Hills Settlement - WY (24) | 456,875 | | 930.2 | 5,312 | 451,563 |
| 3 | Lake Side Settlement - WY (39) | 963,412 | | 930.2 | 6,832 | 956,580 |
| 4 | SB 408 Regulatory Asset - OR (1) | (33,830) | 14,385 | 431 | 170 | -19,615 |
| 5 | SB 408 Regulatory Asset - MCBIT (1) | 1,060 | 6 | 431 | 123 | 943 |
| 6 | Chehalis Generating Facility Deferral - WA (6) | 10,500,000 | | | 750,000 | 9,750,000 |
| 7 | Powerdale Decommissioning - ID (10) | 204,086 | | 407.3 | 5,146 | 198,940 |
| 8 | Powerdale Decommissioning - WA (3) | 496,876 | | 407.3 | 70,982 | 425,894 |
| 9 | Powerdale Decommissioning - CA (2) | 14,562 | | 407.3 | 9,253 | 5,309 |
| 10 | Solar Feed-In Tariff Deferral - OR | 1,750,863 | 788,384 | 407.3 | 237,380 | 2,301,867 |
| 11 | Solar Feed-In Tariff Deferral - CA | (559,742) | 573,495 | 407.3 | 296,253 | -282,500 |
| 12 | Tax Adj on Postretirement Benefits - CA (3) | 198,874 | | 283,410.1 | 41,140 | 157,734 |
| 13 | Tax Adj on Postretirement Benefits - ID (4) | 523,969 | | 283,410.1 | 65,985 | 457,984 |
| 14 | Tax Adj on Postretirement Benefits - OR | 4,471,643 | | | | 4,471,643 |
| 15 | Tax Adj on Postretirement Benefits - UT (4) | 3,622,704 | | 283,410.1 | 505,677 | 3,117,027 |
| 16 | Tax Adj on Postretirement Benefits - WY (4) | 1,429,140 | | 283,410.1 | 179,976 | 1,249,164 |
| 17 | Storm Damage Deferral - CA (1) | 5,580 | 1,228 | | | 6,808 |
| 18 | Deferred Overburden Cost - ID | 228,121 | 53,260 | 501 | 66,570 | 214,811 |
| 19 | Deferred Overburden Cost - WY | 635,126 | 148,412 | 501 | 185,363 | 598,175 |
| 20 | Postemployment Costs | 6,775,084 | | | 273,250 | 6,501,834 |
| 21 | Naughton Unit No. 3 Environmental Costs | 5,068,259 | | | | 5,068,259 |
| 22 | Klamath Hydroelectric Relicensing Costs - UT | | 35,306,774 | | | 35,306,774 |
| 23 | Regulatory Assets - Reclassifications | 19,944,352 | | 254 | 5,477,191 | 14,467,161 |
| 24 | | | | | | |
| 25 | | | | | | |
| 26 | | | | | | |
| 27 | | | | | | |
| 28 | | | | | | |
| 29 | | | | | | |
| 30 | | | | | | |
| 31 | | | | | | |
| 32 | | | | | | |
| 33 | | | | | | |
| 34 | | | | | | |
| 35 | | | | | | |
| 36 | | | | | | |
| 37 | | | | | | |
| 38 | | | | | | |
| 39 | | | | | | |
| 40 | | | | | | |
| 41 | | | | | | |
| 42 | | | | | | |
| 43 | | | | | | |
| 44 | TOTAL | 1,819,877,306 | 97,734,962 | | 164,813,876 | 1,752,798,392 |

| | | | |
|----------------------------------|---|---------------------------------------|----------------------------------|
| Name of Respondent PacifiCorp | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2012/Q3 |
| FOOTNOTE DATA | | | |

Schedule Page: 232 Line No.: 9 Column: a

Weighted average remaining life is 33 years. Amounts primarily represent income tax benefits related to certain property-related basis differences and other various items that PacifiCorp is required to pass on to its customers.

Schedule Page: 232 Line No.: 33 Column: a

Weighted average remaining life is 9 years. Represents frozen values of contracts previously accounted for as derivatives and recorded at fair value.

Schedule Page: 232 Line No.: 34 Column: a

Weighted average remaining life is 1 year.

Schedule Page: 232 Line No.: 36 Column: a

Weighted average remaining life is 10 years. Substantially represents amounts not yet recognized as a component of net periodic benefit cost that are expected to be included in rates when recognized.

Schedule Page: 232 Line No.: 36 Column: d

Pensions and benefits are associated with labor and generally charged to operations and maintenance expense and construction work in progress.

Schedule Page: 232.1 Line No.: 6 Column: d

Account 440, Residential sales
Account 442, Commercial and industrial sales
Account 444, Public street and highway lighting

Schedule Page: 232.1 Line No.: 20 Column: a

Weighted average remaining life is 7 years.

Schedule Page: 232.1 Line No.: 20 Column: d

Pensions and benefits are associated with labor and generally charged to operations and maintenance expense and construction work in progress.

Schedule Page: 232.1 Line No.: 23 Column: f

The following summarizes regulatory assets reclassifications:

| | As of |
|--|-----------------------|
| Reclassified from Regulatory Assets to Regulatory Liabilities: | <u>Sept. 30, 2012</u> |
| DSM Regulatory Asset - CA | \$ 1,319,039 |
| DSM Regulatory Asset - UT | 11,412,718 |
| Alternative Rate For Energy (CARE) - CA | 587,295 |
| Deferred Excess Net Power Costs - WA Hydro | 101,636 |
| Deferred Independent Evaluator Fee - UT | 105,376 |
| SB 408 Regulatory Asset - OR and MCBIT | 18,672 |
| Solar Feed-In Tariff Deferral - CA | 282,500 |

Reclassified from Regulatory Liabilities to Regulatory Assets:

| | |
|---------------------------------|---------------------|
| Injuries & Damages Reserve - OR | 639,925 |
| | <u>\$14,467,161</u> |

OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

| Line No. | Description and Purpose of Other Regulatory Liabilities (a) | Balance at Beginning of Current Quarter/Year (b) | DEBITS | | Credits (e) | Balance at End of Current Quarter/Year (f) |
|----------|--|---|-----------------------------|-------------------|--------------------|---|
| | | | Account Credited (c) | Amount (d) | | |
| 1 | Investment Tax Credit Regulatory Liability | 17,706,889 | 190 | 249,992 | | 17,456,897 |
| 2 | Income Tax Reg. Liab. - WA Flow Through | 3,349,534 | | | | 3,349,534 |
| 3 | Gain on Sale of Assets - OR (1) | 121,071 | | 53,601 | 581 | 68,051 |
| 4 | Injuries & Damage Reserve - OR | (724,036) | | | 84,111 | -639,925 |
| 5 | Property Insurance Reserve - OR | (959,670) | 924 | 223,815 | 1,319,336 | 135,851 |
| 6 | Property Insurance Reserve - ID | 144,984 | | | 28,386 | 173,370 |
| 7 | Property Insurance Reserve - UT | 82,261 | | | 539,885 | 622,146 |
| 8 | Property Insurance Reserve - WY | 446,666 | | | 87,452 | 534,118 |
| 9 | SMUD Revenue Imputation (11) | 6,235,610 | 440, 442 | 772,546 | 3,010 | 5,466,074 |
| 10 | Utah Home Energy Lifeline | 41,540 | 142 | 30,178 | 143,167 | 154,529 |
| 11 | BPA Balancing Account - WA | 1,409,366 | 440, 442 | 265,639 | | 1,143,727 |
| 12 | BPA Balancing Account - OR | 2,690,792 | 440, 442 | 811,386 | | 1,879,406 |
| 13 | Asset Retirement Obligations Reg. Difference | 12,536,883 | 230 | 106,369 | | 12,430,514 |
| 14 | Washington Low Income Program | 315,380 | 142 | 1,079 | 408,913 | 723,214 |
| 15 | Misc. Regulatory Liabilities - OR | 192,556 | | | 90,076 | 282,632 |
| 16 | Blue Sky - OR | 2,135,743 | 440, 442 | 174,500 | 455,791 | 2,417,034 |
| 17 | Blue Sky - WA | 171,174 | 440, 442 | 17,195 | 39,465 | 193,444 |
| 18 | Blue Sky - CA | 79,175 | 440, 442 | 7,574 | 17,062 | 88,663 |
| 19 | Blue Sky - UT | 2,271,141 | 440, 442 | 507,596 | 655,461 | 2,419,006 |
| 20 | Blue Sky - ID | 39,446 | 440, 442 | 3,985 | 13,485 | 48,946 |
| 21 | Blue Sky - WY | 167,457 | 440, 442 | 22,943 | 52,563 | 197,077 |
| 22 | OR Energy Conservation Charge | 1,976,679 | | 5,671,421 | 5,888,763 | 2,194,021 |
| 23 | Renewable Energy Credit Sales Deferral | 23,233,800 | 456 | 5,122,020 | 504,236 | 18,616,016 |
| 24 | Tax Revenue Requirement Adj. - UT | 61,696 | | | | 61,696 |
| 25 | 2010 Protocol Deferral - OR (1) | 1,385,678 | | 584,355 | 6,904 | 808,227 |
| 26 | Powerdale Decommissioning Costs Giveback - UT (2) | 360,556 | | 90,139 | | 270,417 |
| 27 | Regulatory Liability - Reclassifications | 19,944,352 | 182.3 | 5,477,191 | | 14,467,161 |
| 28 | | | | | | |
| 29 | | | | | | |
| 30 | | | | | | |
| 31 | | | | | | |
| 32 | | | | | | |
| 33 | | | | | | |
| 34 | | | | | | |
| 35 | | | | | | |
| 36 | | | | | | |
| 37 | | | | | | |
| 38 | | | | | | |
| 39 | | | | | | |
| 40 | | | | | | |
| 41 | TOTAL | 95,416,723 | | 20,193,524 | 10,338,647 | 85,561,846 |

| | | | |
|----------------------------------|---|---------------------------------------|----------------------------------|
| Name of Respondent PacifiCorp | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2012/Q3 |
| FOOTNOTE DATA | | | |

Schedule Page: 278 Line No.: 1 Column: a

Weighted average life is 46 years.

Schedule Page: 278 Line No.: 3 Column: c

Account 440, Residential sales
Account 442, Commercial and industrial sales
Account 444, Public street and highway lighting

Schedule Page: 278 Line No.: 22 Column: c

Account 440, Residential sales
Account 442, Commercial and industrial sales
Account 444, Public street and highway lighting
Account 445, Other sales to public authorities

Schedule Page: 278 Line No.: 25 Column: c

Account 440, Residential sales
Account 442, Commercial and industrial sales
Account 444, Public street and highway lighting

Schedule Page: 278 Line No.: 26 Column: c

Account 440, Residential sales
Account 442, Commercial and industrial sales
Account 444, Public street and highway lighting
Account 445, Other sales to public authorities

Schedule Page: 278 Line No.: 27 Column: f

The following summarizes regulatory liabilities reclassifications:

| | |
|--|----------------|
| Reclassified from Regulatory Liabilities to Regulatory Assets: | As of |
| Injuries & Damage Reserve - OR | Sept. 30, 2012 |
| | \$ 639,925 |

Reclassified from Regulatory Assets to Regulatory Liabilities:

| | |
|--|--------------|
| DSM Regulatory Asset - CA | 1,319,039 |
| DSM Regulatory Asset - UT | 11,412,718 |
| Alternative Rate For Energy (CARE) - CA | 587,295 |
| Deferred Excess Net Power Costs - WA Hydro | 101,636 |
| Deferred Independent Evaluator Fee - UT | 105,376 |
| SB 408 Regulatory Asset - OR and MCBIT | 18,672 |
| Solar Feed-In Tariff Deferral - CA | 282,500 |
| | \$14,467,161 |

ELECTRIC OPERATING REVENUES (Account 400)

1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
5. Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.

| Line No. | Title of Account (a) | Operating Revenues Year to Date Quarterly/Annual (b) | Operating Revenues Previous year (no Quarterly) (c) |
|----------|---|---|--|
| 1 | Sales of Electricity | | |
| 2 | (440) Residential Sales | 1,209,038,891 | |
| 3 | (442) Commercial and Industrial Sales | | |
| 4 | Small (or Comm.) (See Instr. 4) | 1,040,224,094 | |
| 5 | Large (or Ind.) (See Instr. 4) | 950,957,856 | |
| 6 | (444) Public Street and Highway Lighting | 15,433,717 | |
| 7 | (445) Other Sales to Public Authorities | 12,741,583 | |
| 8 | (446) Sales to Railroads and Railways | | |
| 9 | (448) Interdepartmental Sales | | |
| 10 | TOTAL Sales to Ultimate Consumers | 3,228,396,141 | |
| 11 | (447) Sales for Resale | 221,176,020 | |
| 12 | TOTAL Sales of Electricity | 3,449,572,161 | |
| 13 | (Less) (449.1) Provision for Rate Refunds | | |
| 14 | TOTAL Revenues Net of Prov. for Refunds | 3,449,572,161 | |
| 15 | Other Operating Revenues | | |
| 16 | (450) Forfeited Discounts | 7,098,263 | |
| 17 | (451) Miscellaneous Service Revenues | 4,890,713 | |
| 18 | (453) Sales of Water and Water Power | 455 | |
| 19 | (454) Rent from Electric Property | 14,377,788 | |
| 20 | (455) Interdepartmental Rents | | |
| 21 | (456) Other Electric Revenues | 110,215,192 | |
| 22 | (456.1) Revenues from Transmission of Electricity of Others | 59,631,394 | |
| 23 | (457.1) Regional Control Service Revenues | | |
| 24 | (457.2) Miscellaneous Revenues | | |
| 25 | | | |
| 26 | TOTAL Other Operating Revenues | 196,213,805 | |
| 27 | TOTAL Electric Operating Revenues | 3,645,785,966 | |

ELECTRIC OPERATING REVENUES (Account 400)

6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.
8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
9. Include unmetered sales. Provide details of such Sales in a footnote.

| MEGAWATT HOURS SOLD | | AVG.NO. CUSTOMERS PER MONTH | | Line No. |
|--------------------------------------|--|------------------------------------|-------------------------------------|----------|
| Year to Date Quarterly/Annual (d) | Amount Previous year (no Quarterly) (e) | Current Year (no Quarterly) (f) | Previous Year (no Quarterly) (g) | |
| | | | | 1 |
| 11,896,028 | | | | 2 |
| | | | | 3 |
| 12,632,489 | | | | 4 |
| 16,086,373 | | | | 5 |
| 105,628 | | | | 6 |
| 228,281 | | | | 7 |
| | | | | 8 |
| | | | | 9 |
| 40,948,799 | | | | 10 |
| 8,368,335 | | | | 11 |
| 49,317,134 | | | | 12 |
| | | | | 13 |
| 49,317,134 | | | | 14 |

Line 12, column (b) includes \$ 0 of unbilled revenues.
 Line 12, column (d) includes 0 MWH relating to unbilled revenues

| | | | |
|----------------------------------|---|---------------------------------------|----------------------------------|
| Name of Respondent PacifiCorp | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2012/Q3 |
| FOOTNOTE DATA | | | |

Schedule Page: 300 Line No.: 17 Column: b

(451) Miscellaneous service revenues include the following items that were \$250,000 or greater during the nine-month period ended September 30, 2012:

| | |
|---|--------------|
| Account service charges - | |
| disconnects/reconnects/returned check charges | \$ 3,373,911 |
| Customer contract flat rate billings | 1,471,267 |

Schedule Page: 300 Line No.: 21 Column: b

(456) Other electric revenues include the following items that were \$250,000 or greater during the nine-month period ended September 30, 2012:

| | |
|---|--------------|
| Renewable energy credit sales, net of deferrals and amortization | \$88,882,113 |
| Wind-based ancillary services | 8,919,577 |
| Energy exchange credits | 5,410,473 |
| Steam sales | 2,931,982 |
| Flyash/by-product sales | 2,341,122 |
| Power sale and exchange agreements | 818,469 |
| Maintenance charges for work on transmission facilities | 521,638 |
| Revenue from generation interconnection and transmission service request studies | 582,828 |

ELECTRIC PRODUCTION, OTHER POWER SUPPLY EXPENSES, TRANSMISSION AND DISTRIBUTION EXPENSES

Report Electric production, other power supply expenses, transmission, regional control and market operation, and distribution expenses through the reporting period.

| Line No. | Account (a) | Year to Date Quarter (b) |
|----------|--|--------------------------------|
| 1 | 1. POWER PRODUCTION AND OTHER SUPPLY EXPENSES | |
| 2 | Steam Power Generation - Operation (500-509) | 660,161,397 |
| 3 | Steam Power Generation - Maintenance (510-515) | 145,957,612 |
| 4 | Total Power Production Expenses - Steam Power | 806,119,009 |
| 5 | Nuclear Power Generation - Operation (517-525) | |
| 6 | Nuclear Power Generation - Maintenance (528-532) | |
| 7 | Total Power Production Expenses - Nuclear Power | |
| 8 | Hydraulic Power Generation - Operation (535-540.1) | 20,607,456 |
| 9 | Hydraulic Power Generation - Maintenance (541-545.1) | 5,643,448 |
| 10 | Total Power Production Expenses - Hydraulic Power | 26,250,904 |
| 11 | Other Power Generation - Operation (546-550.1) | 305,163,844 |
| 12 | Other Power Generation - Maintenance (551-554.1) | 17,329,689 |
| 13 | Total Power Production Expenses - Other Power | 322,493,533 |
| 14 | Other Power Supply Expenses | |
| 15 | Purchased Power (555) | 372,331,701 |
| 16 | System Control and Load Dispatching (556) | 1,169,666 |
| 17 | Other Expenses (557) | 46,056,137 |
| 18 | Total Other Power Supply Expenses (line 15-17) | 419,557,504 |
| 19 | Total Power Production Expenses (Total of lines 4, 7, 10, 13 and 18) | 1,574,420,950 |
| 20 | 2. TRANSMISSION EXPENSES | |
| 21 | Transmission Operation Expenses | |
| 22 | (560) Operation Supervision and Engineering | 3,603,502 |
| 23 | | |
| 24 | (561.1) Load Dispatch-Reliability | |
| 25 | (561.2) Load Dispatch-Monitor and Operate Transmission System | 5,129,089 |
| 26 | (561.3) Load Dispatch-Transmission Service and Scheduling | |
| 27 | (561.4) Scheduling, System Control and Dispatch Services | 181,750 |
| 28 | (561.5) Reliability, Planning and Standards Development | 574,960 |
| 29 | (561.6) Transmission Service Studies | 95,736 |
| 30 | (561.7) Generation Interconnection Studies | 518,664 |
| 31 | (561.8) Reliability, Planning and Standards Development Services | |
| 32 | (562) Station Expenses | 2,167,771 |
| 33 | (563) Overhead Line Expenses | 244,534 |
| 34 | (564) Underground Line Expenses | |
| 35 | (565) Transmission of Electricity by Others | 106,862,902 |
| 36 | (566) Miscellaneous Transmission Expenses | 2,194,556 |
| 37 | (567) Rents | 838,332 |
| 38 | (567.1) Operation Supplies and Expenses (Non-Major) | |

ELECTRIC PRODUCTION, OTHER POWER SUPPLY EXPENSES, TRANSMISSION AND DISTRIBUTION EXPENSES

Report Electric production, other power supply expenses, transmission, regional control and market operation, and distribution expenses through the reporting period.

| Line No. | Account (a) | Year to Date Quarter (b) |
|----------|--|--------------------------------|
| 39 | TOTAL Transmission Operation Expenses (Lines 22 - 38) | 122,411,796 |
| 40 | Transmission Maintenance Expenses | |
| 41 | (568) Maintenance Supervision and Engineering | 1,831,833 |
| 42 | (569) Maintenance of Structures | 1,143 |
| 43 | (569.1) Maintenance of Computer Hardware | 183,526 |
| 44 | (569.2) Maintenance of Computer Software | 701,414 |
| 45 | (569.3) Maintenance of Communication Equipment | 2,573,025 |
| 46 | (569.4) Maintenance of Miscellaneous Regional Transmission Plant | |
| 47 | (570) Maintenance of Station Equipment | 8,133,225 |
| 48 | (571) Maintenance Overhead Lines | 15,323,862 |
| 49 | (572) Maintenance of Underground Lines | 59,934 |
| 50 | (573) Maintenance of Miscellaneous Transmission Plant | 2,127,847 |
| 51 | (574) Maintenance of Transmission Plant | |
| 52 | TOTAL Transmission Maintenance Expenses (Lines 41 - 51) | 30,935,809 |
| 53 | Total Transmission Expenses (Lines 39 and 52) | 153,347,605 |
| 54 | 3. REGIONAL MARKET EXPENSES | |
| 55 | Regional Market Operation Expenses | |
| 56 | (575.1) Operation Supervision | |
| 57 | (575.2) Day-Ahead and Real-Time Market Facilitation | |
| 58 | (575.3) Transmission Rights Market Facilitation | |
| 59 | (575.4) Capacity Market Facilitation | |
| 60 | (575.5) Ancillary Services Market Facilitation | |
| 61 | (575.6) Market Monitoring and Compliance | |
| 62 | (575.7) Market Facilitation, Monitoring and Compliance Services | |
| 63 | Regional Market Operation Expenses (Lines 55 - 62) | |
| 64 | Regional Market Maintenance Expenses | |
| 65 | (576.1) Maintenance of Structures and Improvements | |
| 66 | (576.2) Maintenance of Computer Hardware | |
| 67 | (576.3) Maintenance of Computer Software | |
| 68 | (576.4) Maintenance of Communication Equipment | |
| 69 | (576.5) Maintenance of Miscellaneous Market Operation Plant | |
| 70 | Regional Market Maintenance Expenses (Lines 65-69) | |
| 71 | TOTAL Regional Control and Market Operation Expenses (Lines 63,70) | |
| 72 | 4. DISTRIBUTION EXPENSES | |
| 73 | Distribution Operation Expenses (580-589) | 48,561,354 |
| 74 | Distribution Maintenance Expenses (590-598) | 100,740,291 |
| 75 | Total Distribution Expenses (Lines 73 and 74) | 149,301,645 |

ELECTRIC CUSTOMER ACCOUNTS, SERVICE, SALES, ADMINISTRATIVE AND GENERAL EXPENSES

Report the amount of expenses for customer accounts, service, sales, and administrative and general expenses year to date.

| Line No. | Account (a) | Year to Date Quarter (b) |
|----------|---|--------------------------------|
| 1 | (901-905) Customer Accounts Expenses | 68,499,841 |
| 2 | (907-910) Customer Service and Information Expenses | 78,255,196 |
| 3 | (911-917) Sales Expenses | |
| 4 | 8. ADMINISTRATIVE AND GENERAL EXPENSES | |
| 5 | Operations | |
| 6 | 920 Administrative and General Salaries | 55,433,364 |
| 7 | 921 Office Supplies and Expenses | 6,632,533 |
| 8 | (Less) 922 Administrative Expenses Transferred-Credit | 20,116,665 |
| 9 | 923 Outside Services Employed | 9,472,536 |
| 10 | 924 Property Insurance | 12,081,097 |
| 11 | 925 Injuries and Damages | 13,118,209 |
| 12 | 926 Employee Pensions and Benefits | |
| 13 | 927 Franchise Requirements | |
| 14 | 928 Regulatory Commission Expenses | 17,680,832 |
| 15 | (Less) 929 Duplicate Charges-Credit | 4,184,993 |
| 16 | 930.1 General Advertising Expenses | 1,326 |
| 17 | 930.2 Miscellaneous General Expenses | 5,177,263 |
| 18 | 931 Rents | 4,973,971 |
| 19 | TOTAL Operation (Total of lines 6 thru 18) | 100,269,473 |
| 20 | Maintenance | |
| 21 | 935 Maintenance of General Plant | 16,048,805 |
| 22 | TOTAL Administrative and General Expenses (Total of lines 19 and 21) | 116,318,278 |

| | | | |
|----------------------------------|---|---------------------------------------|----------------------------------|
| Name of Respondent PacifiCorp | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2012/Q3 |
| FOOTNOTE DATA | | | |

Schedule Page: 325 Line No.: 12 Column: b

Pensions and benefits expense is associated with labor and generally charged to operations and maintenance expense and construction work in progress. During the nine-month period ended September 30, 2012, pensions and benefits expense was \$99,040,634.

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

| Line No. | Payment By (Company of Public Authority) (Footnote Affiliation) (a) | Energy Received From (Company of Public Authority) (Footnote Affiliation) (b) | Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c) | Statistical Classification (d) |
|----------|--|--|---|-----------------------------------|
| 1 | Arizona Public Service Company | Arizona Public Service Company | | OS |
| 2 | Basin Electric Power Cooperative | Western Area Power Administration | Powder River Energy Corporation | FNO |
| 3 | Black Hills Corporation | | Montana-Dakota Utilities | FNO |
| 4 | Black Hills Corporation | | | NF |
| 5 | Black Hills Corporation | | | SFP |
| 6 | Black Hills Corporation | | Black Hills Corporation | LFP |
| 7 | Bonneville Power Administration | | | OS |
| 8 | Bonneville Power Administration | Bonneville Power Administration | Bonneville Power Administration | OS |
| 9 | Bonneville Power Administration | Bonneville Power Administration | Bonneville Power Administration | LFP |
| 10 | Bonneville Power Administration | Bonneville Power Administration | Umpqua Indian Utility Cooperative | FNO |
| 11 | Bonneville Power Administration | Bonneville Power Administration | Benton REA | FNO |
| 12 | Bonneville Power Administration | Bonneville Power Administration | Umatilla Electric & Columbia | FNO |
| 13 | Bonneville Power Administration | U.S. Bureau of Reclamation | Bonneville Power Administration | LFP |
| 14 | Bonneville Power Administration | Bonneville Power Administration | Bonneville Power Administration | OS |
| 15 | Bonneville Power Administration | Bonneville Power Administration | Yakama Power | FNO |
| 16 | Bonneville Power Administration | Bonneville Power Administration | Bonneville Power Administration | OS |
| 17 | Bonneville Power Administration | | | NF |
| 18 | Bonneville Power Administration | Bonneville Power Administration | Clark Public Utilities | FNO |
| 19 | Cargill Power Markets, LLC | | | NF |
| 20 | Cargill Power Markets, LLC | | | SFP |
| 21 | Constellation Energy Commodities Group | | | NF |
| 22 | Coral Power | | | NF |
| 23 | Cowlitz County PUD | Cowlitz County PUD | Bonneville Power Administration | OS |
| 24 | Cyrq Energy, Inc. | | | LFP |
| 25 | Deseret Generation & Trans. | Deseret Generation & Trans. | Deseret Generation & Trans. | OS |
| 26 | EDF Trading North America, LLC | | | NF |
| 27 | EDF Trading North America, LLC | | | SFP |
| 28 | Eugene Water | | | NF |
| 29 | Fall River Rural Electric Cooperative | Marysville Hydro Partners | Idaho Power Company | OS |
| 30 | Foote Creek III, LLC | Foote Creek III, LLC | | OS |
| 31 | Iberdrola Renewables, LLC | | | NF |
| 32 | Iberdrola Renewables, LLC | Iberdrola Renewables, LLC | | OS |
| 33 | Iberdrola Renewables, LLC | Exxon Mobil | Nevada Power Company | LFP |
| 34 | Idaho Power Company | Idaho Power Company | Idaho Power Company | OS |
| | TOTAL | | | |

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

| FERC Rate Schedule of Tariff Number (e) | Point of Receipt (Substation or Other Designation) (f) | Point of Delivery (Substation or Other Designation) (g) | Billing Demand (MW) (h) | TRANSFER OF ENERGY | | Line No. |
|---|--|---|-------------------------|-----------------------------|------------------------------|----------|
| | | | | MegaWatt Hours Received (i) | MegaWatt Hours Delivered (j) | |
| R.S. 436 | | Borah/Brady Sub | | | | 1 |
| V11-1,2,3 | Yellowtail Sub | Sheridan Substation | 1 | 1,038 | 1,038 | 2 |
| V11-1,2 | Various | Sheridan Substation | 54 | 138 | 138 | 3 |
| V11-1,2,8 | Various | Various | | 5,383 | 5,383 | 4 |
| V11-1,2,7 | Various | Various | | 8,667 | 8,667 | 5 |
| V11-1,2,7 | Various | Wyodak Substation | 53 | 56,020 | 56,020 | 6 |
| R.S. 369 | Midpoint Substation | Summer Lake Sub | | | | 7 |
| R.S. 237 | Various | Various | 306 | 396,741 | 396,741 | 8 |
| V11-2,7 | Lost Creek Hydro Plt | Alvey Substation | 59 | 32,652 | 32,652 | 9 |
| V11-1,2,3,4 | Bonneville Power Adm | Gazley Substation | 3 | 6,177 | 6,177 | 10 |
| V11-1,2,3 | Bonneville Power Adm | Tieton Substation | 1 | 820 | 820 | 11 |
| V11-1,2,3 | McNary Substation | Hinkle Substation | 1 | 196 | 196 | 12 |
| V11-2,7 | USBR Green Springs | Bonneville Power Adm | 19 | 20,745 | 20,745 | 13 |
| R.S. 368 | Malin Substation | Malin Substation | | 217,394 | 217,394 | 14 |
| V11-1,2,3,4 | Bonneville Power Adm | White Swan/Toppenish | 6 | 8,858 | 8,858 | 15 |
| R.S. 299 | Various | Various | 220 | 315,786 | 315,786 | 16 |
| V11-1,2,8 | Various | Various | | 870 | 870 | 17 |
| V11-1,2,3,4 | Cardwell-Merwin | | 11 | 22,054 | 22,054 | 18 |
| V11-1,2,3,8 | Various | Various | | 96,618 | 96,618 | 19 |
| V11-1,2,7 | Various | Various | | 4,695 | 4,695 | 20 |
| V11-1-3,5-8 | Various | Various | | | | 21 |
| V11-1-3,8 | Various | Various | | 6,059 | 6,059 | 22 |
| R.S. 234 | Swift Unit No. 2 | Woodland Substation | | | | 23 |
| V11-1-3,5-7,9 | South Milford Sub | Mona Substation | 12 | 10,663 | 10,663 | 24 |
| R.S. 280 | Various | Various | 106 | 218,586 | 218,586 | 25 |
| V11-1,2,8 | Various | Various | | 119 | 119 | 26 |
| V11-1,2,7 | Various | Various | | 400 | 400 | 27 |
| V11-1,2,8 | Various | Various | | | | 28 |
| R.S. 322 | Targhee Substation | Goshen Substation | | | | 29 |
| S.A. 130 | Footee Creek Sub | Various | | | | 30 |
| V11-1,2,8,9,11 | Various | Various | | 60,178 | 60,178 | 31 |
| V11-5,6 | | | | | | 32 |
| V11-1,2,7 | Trona Substation | Red Butte/Mona Sub | 32 | 12,427 | 12,427 | 33 |
| R.S. 427 | Goshen Substation | Goshen Substation | | | | 34 |
| | | | 2,246 | 4,251,272 | 4,222,378 | |

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

| Demand Charges (\$) (k) | Energy Charges (\$) (l) | (Other Charges) (\$) (m) | Total Revenues (\$) (k+l+m) (n) | Line No. |
|-------------------------------|-------------------------------|--------------------------------|---------------------------------------|-------------|
| | | | | 1 |
| 2,315 | | 4,095 | 6,410 | 2 |
| 329,401 | | 23,276 | 352,677 | 3 |
| | 8,086 | 571 | 8,657 | 4 |
| | 40,735 | 2,829 | 43,564 | 5 |
| 323,190 | | 22,838 | 346,028 | 6 |
| | | | | 7 |
| 1,040,689 | | 18,531 | 1,059,220 | 8 |
| 361,973 | | 16,758 | 378,731 | 9 |
| 20,630 | | 44,450 | 65,080 | 10 |
| 1,937 | | 453 | 2,390 | 11 |
| 54 | | 13 | 67 | 12 |
| 116,348 | | 5,387 | 121,735 | 13 |
| | | 67,349 | 67,349 | 14 |
| 34,334 | | 37,781 | 72,115 | 15 |
| 273,135 | | 279,429 | 552,564 | 16 |
| | 29,794 | 2,202 | 31,996 | 17 |
| 64,730 | | 15,443 | 80,173 | 18 |
| | 567,935 | 39,184 | 607,119 | 19 |
| | 26,970 | 1,784 | 28,754 | 20 |
| | 298 | 19 | 317 | 21 |
| | 34,802 | 2,770 | 37,572 | 22 |
| | | 29,608 | 29,608 | 23 |
| 71,102 | | 26,581 | 97,683 | 24 |
| 660,274 | | 427,747 | 1,088,021 | 25 |
| | 1,069 | 66 | 1,135 | 26 |
| | 9,975 | 630 | 10,605 | 27 |
| | 3 | | 3 | 28 |
| | | 37,827 | 37,827 | 29 |
| | | 9,046 | 9,046 | 30 |
| | 585,301 | 43,684 | 628,985 | 31 |
| | | 40,129 | 40,129 | 32 |
| 193,914 | | 13,703 | 207,617 | 33 |
| | | | | 34 |
| 10,122,287 | 7,355,748 | 4,482,581 | 21,960,616 | |

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.

2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).

3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

| Line No. | Payment By (Company of Public Authority) (Footnote Affiliation) (a) | Energy Received From (Company of Public Authority) (Footnote Affiliation) (b) | Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c) | Statistical Classification (d) |
|----------|--|--|---|-----------------------------------|
| 1 | Idaho Power Company | | | OS |
| 2 | Idaho Power Company | | | OS |
| 3 | Idaho Power Company | | | NF |
| 4 | Idaho Power Company | | | SFP |
| 5 | Idaho Power Company | Exxon Mobil | Nevada Power Company | LFP |
| 6 | JP Morgan Ventures Energy Corp. | | | NF |
| 7 | JP Morgan Ventures Energy Corp. | | | SFP |
| 8 | Moon Lake Electric Association | Moon Lake Electric Association | Moon Lake Electric Association | OS |
| 9 | Morgan Stanley Capital Group, Inc. | | | NF |
| 10 | Morgan Stanley Capital Group, Inc. | | | SFP |
| 11 | NextEra Energy Resources, LLC | NextEra Energy Resources, LLC | Grant County PUD | LFP |
| 12 | NextEra Energy Resources, LLC | NextEra Energy Resources, LLC | Grant County PUD | NF |
| 13 | Noble Americas Energy Solutions LLC | Bonneville Power Administration | Oregon Direct Access | FNO |
| 14 | Pacific Gas & Electric Company | | | OS |
| 15 | Pacific Gas & Electric Company | NextEra Energy Resources, LLC | Grant County PUD | NF |
| 16 | Portland General Electric Company | | | OS |
| 17 | Powder River Energy Corporation | Western Area Power Administration | Sheridan-Johnson Rural Elect. | OS |
| 18 | Powerex Corporation | Bonneville Power Administration | CAISO | LFP |
| 19 | Powerex Corporation | Powerex Corporation | CAISO | LFP |
| 20 | Powerex Corporation | Powerex Corporation | CAISO | LFP |
| 21 | Powerex Corporation | Powerex Corporation | CAISO | LFP |
| 22 | Powerex Corporation | | | NF |
| 23 | Powerex Corporation | | | SFP |
| 24 | PPL Energy Plus, LLC | | | NF |
| 25 | PPL Energy Plus, LLC | | | SFP |
| 26 | Rainbow Energy Marketing Corporation | | | NF |
| 27 | Rainbow Energy Marketing Corporation | | | SFP |
| 28 | Sierra Pacific Power Company d/b/a NV | | | OS |
| 29 | Sierra Pacific Power Company d/b/a NV | | | NF |
| 30 | Sierra Pacific Power Company d/b/a NV | | | SFP |
| 31 | Southern California Edison Company | | | SFP |
| 32 | Southern California Edison Company | | | NF |
| 33 | Southern California Public Power | Powerex Corporation | Southern California Public Power | OS |
| 34 | State of South Dakota | Western Area Power Administration | Black Hills Corporation | LFP |
| | TOTAL | | | |

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

| FERC Rate Schedule of Tariff Number (e) | Point of Receipt (Substation or Other Designation) (f) | Point of Delivery (Substation or Other Designation) (g) | Billing Demand (MW) (h) | TRANSFER OF ENERGY | | Line No. |
|---|--|---|-------------------------|-----------------------------|------------------------------|----------|
| | | | | MegaWatt Hours Received (i) | MegaWatt Hours Delivered (j) | |
| R.S. 257 | Antelope Substation | Antelope Substation | | 38,174 | 38,174 | 1 |
| R.S. 203 | Jim Bridger Sub | Bridger Pump Sub | | 17,301 | 17,301 | 2 |
| V11-1,2,8 | Various | Various | | 30,842 | 30,842 | 3 |
| V11-1,2,7 | Various | Various | | 7,438 | 7,438 | 4 |
| V11-1,2,7 | Trona Substation | Red Butte/Mona Sub | 79 | 15,692 | 15,692 | 5 |
| V11-1,2,3,8,9 | Various | Various | | 20,720 | 20,720 | 6 |
| V11-1,2,7 | Various | Various | | 25 | 25 | 7 |
| R.S. 302 | Duchesne | Duchesne | | 6,219 | 6,219 | 8 |
| V11-1,2,3,8 | Various | Various | | 31,465 | 31,465 | 9 |
| V11-1,2,7 | Various | Various | | 17,581 | 17,581 | 10 |
| | Wallula Substation | Wala-MIDC Path | 84 | 60,849 | 60,849 | 11 |
| V11-1,2,3,8 | Various | Various | | 298 | 298 | 12 |
| V11-1,2,3,4 | Bonneville Power Adm | Various | 29 | 53,250 | 53,250 | 13 |
| R.S. 607 | | | | | | 14 |
| V11-1,2,8 | Various | Various | | | | 15 |
| R.S. 137 | Dalreed Substation | Dalreed Substation | | | | 16 |
| R.S. 123 | Various | Buffalo Substation | | | | 17 |
| V11-1,2,7 | Bonneville Power Adm | CRAG View Substation | 84 | 160,344 | 160,344 | 18 |
| V11-1,7 | Malin 500 Substation | Round Mountain Sub | 50 | | | 19 |
| V11-1,7 | Malin 500 Substation | Round Mountain Sub | 50 | | | 20 |
| V11-1,7 | Malin 500 Substation | Round Mountain Sub | 50 | | | 21 |
| V11-1,2,8 | Various | Various | | 748,023 | 748,023 | 22 |
| V11-1,2,7 | Various | Various | | 56,287 | 56,287 | 23 |
| V11-1,2,8 | Various | Various | | 2,267 | 2,267 | 24 |
| V11-1,2,7 | Various | Various | | 171 | 171 | 25 |
| V11-1,2,8 | Various | Various | | 16,753 | 16,753 | 26 |
| V11-1,2,7 | Various | Various | | 1,021 | 1,021 | 27 |
| R.S. 674 | Sigurd Substation | Utah-Nevada Border | | | | 28 |
| V11-1,2,8 | Various | Various | | 6,100 | 6,100 | 29 |
| V11-1,2,7 | Various | Various | | 11,304 | 11,304 | 30 |
| V11-1-3,5-7 | Various | Various | | 5,061 | 5,061 | 31 |
| V11-1-3,8,9,11 | Various | Various | | 65,276 | 65,276 | 32 |
| V11-9,11 | Tieton Substation | Various | | 90 | 90 | 33 |
| V11-1,2,7 | Yellowtail Sub | Wyodak Sub | 4 | 5,149 | 5,149 | 34 |
| | | | 2,246 | 4,251,272 | 4,222,378 | |

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

| Demand Charges (\$) (k) | Energy Charges (\$) (l) | (Other Charges) (\$) (m) | Total Revenues (\$) (k+l+m) (n) | Line No. |
|-------------------------------|-------------------------------|--------------------------------|---------------------------------------|-------------|
| | | 18,456 | 18,456 | 1 |
| | | 4,071 | 4,071 | 2 |
| | 182,018 | 12,045 | 194,063 | 3 |
| | 75,800 | 5,210 | 81,010 | 4 |
| 484,785 | | 34,256 | 519,041 | 5 |
| | 226,258 | 52,992 | 279,250 | 6 |
| | 155 | 11 | 166 | 7 |
| | | 5,535 | 5,535 | 8 |
| | 172,674 | 11,955 | 184,629 | 9 |
| | 83,415 | 5,389 | 88,804 | 10 |
| 517,104 | | 273,673 | 790,777 | 11 |
| | 18,232 | 3,361 | 21,593 | 12 |
| 111,174 | | 29,901 | 141,075 | 13 |
| | | 4,125,000 | 4,125,000 | 14 |
| | 197 | 13 | 210 | 15 |
| | | 3,314 | 3,314 | 16 |
| | | 106 | 106 | 17 |
| 517,104 | | 36,540 | 553,644 | 18 |
| 297,480 | | 21,490 | 318,970 | 19 |
| 297,480 | | 21,490 | 318,970 | 20 |
| 297,480 | | 21,490 | 318,970 | 21 |
| | 3,245,263 | 233,920 | 3,479,183 | 22 |
| | 1,155,029 | 57,536 | 1,212,565 | 23 |
| | 13,221 | 934 | 14,155 | 24 |
| | 1,604 | 113 | 1,717 | 25 |
| | 57,272 | 4,000 | 61,272 | 26 |
| | 5,431 | 351 | 5,782 | 27 |
| | | 18,796 | 18,796 | 28 |
| | 38,210 | 2,638 | 40,848 | 29 |
| | 49,237 | 3,250 | 52,487 | 30 |
| | 118,503 | 44,179 | 162,682 | 31 |
| | 388,731 | 172,761 | 561,492 | 32 |
| | | 6,041 | 6,041 | 33 |
| 25,855 | | 1,827 | 27,682 | 34 |
| 10,122,287 | 7,355,748 | 4,482,581 | 21,960,616 | |

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

| Line No. | Payment By (Company of Public Authority) (Footnote Affiliation) (a) | Energy Received From (Company of Public Authority) (Footnote Affiliation) (b) | Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c) | Statistical Classification (d) |
|----------|--|--|---|-----------------------------------|
| 1 | Tenaska Power Services Co. | | | NF |
| 2 | Tenaska Power Services Co. | | | SFP |
| 3 | The Energy Authority, Inc. | | | NF |
| 4 | TransAlta Energy Marketing | | | NF |
| 5 | Tri-State Generation & Trans. | | Tri-State Generation & Trans | OS |
| 6 | Tri-State Generation & Trans. | | Tri-State Generation & Trans | FNO |
| 7 | Tri-State Generation & Trans. | | | NF |
| 8 | Tri-State Generation & Trans. | | | SFP |
| 9 | U.S. Bureau of Reclamation | Bonneville Power Administration | U.S. Bureau of Reclamation | FNO |
| 10 | U.S. Bureau of Reclamation | Bonneville Power Administration | Crooked River Irrigation District | OS |
| 11 | U.S. Bureau of Reclamation | Western Area Power Administration | Weber Basin Water Conserv. | OS |
| 12 | Utah Associated Municipal Power Systems | Utah Associated Municipal Power | Utah Associated Municipal Power | OS |
| 13 | Utah Associated Municipal Power Systems | | | NF |
| 14 | Utah Municipal Power Agency | Utah Municipal Power Agency | Utah Municipal Power Agency | OS |
| 15 | Warm Springs Power Enterprises | Warm Springs Power Enterprises | Portland General Electric Co. | OS |
| 16 | Western Area Power Administration | Western Area Power Administration | | OS |
| 17 | Western Area Power Administration | Western Area Power Administration | | OS |
| 18 | Western Area Power Administration | Western Area Power Administration | | OS |
| 19 | Western Area Power Administration | Western Area Power Administration | Western Area Power Administration | FNO |
| 20 | Western Area Power Adm. CO MO | Western Area Power Adm. CO MO | | NF |
| 21 | Western Area Power Adm. CO MO | Western Area Power Adm. CO MO | | SFP |
| 22 | Western Area Power Adm. CO River | Western Area Power Adm. CO River | | NF |
| 23 | Accrual | | | |
| 24 | | | | |
| 25 | | | | |
| 26 | | | | |
| 27 | | | | |
| 28 | | | | |
| 29 | | | | |
| 30 | | | | |
| 31 | | | | |
| 32 | | | | |
| 33 | | | | |
| 34 | | | | |
| | TOTAL | | | |

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

8. Report in column (i) and (j) the total megawatthours received and delivered.

| FERC Rate Schedule of Tariff Number (e) | Point of Receipt (Substation or Other Designation) (f) | Point of Delivery (Substation or Other Designation) (g) | Billing Demand (MW) (h) | TRANSFER OF ENERGY | | Line No. |
|---|--|---|-------------------------|-----------------------------|------------------------------|----------|
| | | | | MegaWatt Hours Received (i) | MegaWatt Hours Delivered (j) | |
| V11-1,2,8 | Various | Various | | 971 | 971 | 1 |
| V11-1-2,3-6,7 | Various | Various | | 5,651 | 5,651 | 2 |
| V11-1,2,8 | Various | Various | | 580 | 580 | 3 |
| V11-1,2,8 | Various | Various | | 1,859 | 1,859 | 4 |
| R.S. 123 | Various | Various | 24 | 45,186 | 45,186 | 5 |
| V11-1,2,3,4 | Dave Johnston Sub | Thermopolis Sub | 9 | 29,082 | 29,082 | 6 |
| V11-1,2,8 | Various | Various | | 28,943 | 28,943 | 7 |
| V11-1,2,7 | Various | Various | | 977 | 977 | 8 |
| V11-1,2,3 | Walla Walla Sub | Burbank Pumps | 1 | 1,202 | 1,202 | 9 |
| R.S. 67 | Redmond Substation | Crooked River Pumps | | 6,271 | 6,271 | 10 |
| R.S. 286 | Various | Various | | 12,684 | 12,684 | 11 |
| R.S. 297 | Various | Various | 400 | 959,073 | 959,073 | 12 |
| V11-1,2,3,8 | Various | Various | | 1,146 | 1,146 | 13 |
| R.S. 637 | Various | Various | 165 | 222,868 | 222,868 | 14 |
| R.S. 591 | Pelton Reregulating | Round Butte Sub | | 20,258 | 20,258 | 15 |
| R.S. 262 | Various | Various | 330 | 474,277 | 445,821 | 16 |
| R.S. 263 | Various | Various | | 22,164 | 20,521 | 17 |
| R.S. 664 | Dave Johnston Sub | Various | | | | 18 |
| V11-1,2 | Wyoming Distribution | Wyoming Distribution | 3 | 6,898 | 6,898 | 19 |
| V11-1,2,8 | Various | Various | | 17 | 17 | 20 |
| V11-1,2,7 | Various | Various | | 300 | 300 | 21 |
| V11-1,2,8 | Various | Various | | 5 | 5 | 22 |
| | | | | -470,124 | -468,919 | 23 |
| | | | | | | 24 |
| | | | | | | 25 |
| | | | | | | 26 |
| | | | | | | 27 |
| | | | | | | 28 |
| | | | | | | 29 |
| | | | | | | 30 |
| | | | | | | 31 |
| | | | | | | 32 |
| | | | | | | 33 |
| | | | | | | 34 |
| | | | 2,246 | 4,251,272 | 4,222,378 | |

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

| Demand Charges (\$) (k) | Energy Charges (\$) (l) | (Other Charges) (\$) (m) | Total Revenues (\$) (k+l+m) (n) | Line No. |
|-------------------------------|-------------------------------|--------------------------------|---------------------------------------|-------------|
| | 8,171 | 558 | 8,729 | 1 |
| | 25,878 | 2,124 | 28,002 | 2 |
| | 2,072 | 146 | 2,218 | 3 |
| | 17,433 | 1,229 | 18,662 | 4 |
| 24,717 | | | 24,717 | 5 |
| 55,144 | | 15,254 | 70,398 | 6 |
| | 147,526 | 9,458 | 156,984 | 7 |
| | 7,693 | 511 | 8,204 | 8 |
| 3,536 | | 5,919 | 9,455 | 9 |
| 629 | | | 629 | 10 |
| | | 12,684 | 12,684 | 11 |
| 2,428,022 | | 586,491 | 3,014,513 | 12 |
| | 9,196 | 2,102 | 11,298 | 13 |
| 1,008,411 | | 255,142 | 1,263,553 | 14 |
| | | 29,925 | 29,925 | 15 |
| 540,259 | | 150,000 | 690,259 | 16 |
| | | 14,099 | 14,099 | 17 |
| | | | | 18 |
| 19,081 | | 26,362 | 45,443 | 19 |
| | 148 | 10 | 158 | 20 |
| | 1,376 | 97 | 1,473 | 21 |
| | 37 | 3 | 40 | 22 |
| | | -3,076,360 | -3,076,360 | 23 |
| | | | | 24 |
| | | | | 25 |
| | | | | 26 |
| | | | | 27 |
| | | | | 28 |
| | | | | 29 |
| | | | | 30 |
| | | | | 31 |
| | | | | 32 |
| | | | | 33 |
| | | | | 34 |
| 10,122,287 | 7,355,748 | 4,482,581 | 21,960,616 | |

| | | | |
|----------------------------------|---|---------------------------------------|----------------------------------|
| Name of Respondent PacifiCorp | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2012/Q3 |
| FOOTNOTE DATA | | | |

Schedule Page: 328 Line No.: 1 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 1 Column: d

Legacy Contract executed between PacifiCorp and Arizona Public Service Company concerning the exchange of transmission services over agreed-upon facilities (Restated Transmission Agreement between PacifiCorp and Arizona Public Service Company ("Restated TSA"), Rate Schedule 436). The contract terminates October 31, 2020. See also FERC Account 565, Transmission of electricity by others, page 332 of this Form 3-Q.

Schedule Page: 328 Line No.: 1 Column: f

Glenn Canyon/Four Corners Substation.

Schedule Page: 328 Line No.: 2 Column: d

Network Transmission Service under the Open Access Transmission Tariff (2nd Revised Service Agreement 505) terminating no earlier than 12 months from notice by the customer.

Schedule Page: 328 Line No.: 2 Column: m

Distribution voltage service charge. Primary delivery service. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service.

Schedule Page: 328 Line No.: 3 Column: b

PacifiCorp Energy, a business unit of PacifiCorp responsible for electric generation and commodity trading activities.

Schedule Page: 328 Line No.: 3 Column: d

Network Transmission Service under the Open Access Transmission Tariff (2nd Revised Service Agreement 347) terminating on December 31, 2017.

Schedule Page: 328 Line No.: 3 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 4 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 4 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 4 Column: d

Non-Firm or Short-Term Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 4 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 5 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 5 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 5 Column: d

Non-Firm or Short-Term Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 5 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 6 Column: b

PacifiCorp Energy, a business unit of PacifiCorp responsible for electric generation and commodity trading activities.

Schedule Page: 328 Line No.: 6 Column: d

Point-to-Point Transmission Service under the Open Access Transmission Tariff (2nd Revised Service Agreement 67) terminating on December 31, 2023.

Schedule Page: 328 Line No.: 6 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control

| | | | |
|----------------------------------|---|---------------------------------------|----------------------------------|
| Name of Respondent PacifiCorp | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2012/Q3 |
| FOOTNOTE DATA | | | |

service.

Schedule Page: 328 Line No.: 7 Column: b

Capacity exchanged and operated by each transmission provider with no receipt or delivery of energy.

Schedule Page: 328 Line No.: 7 Column: c

Capacity exchanged and operated by each transmission provider with no receipt or delivery of energy.

Schedule Page: 328 Line No.: 7 Column: d

Legacy Contract executed between PacifiCorp and Bonneville Power Administration concerning the exchange of transmission services over agreed-upon facilities ("Midpoint-Meridian Transmission Agreement", Rate Schedule 369). This agreement runs concurrently with the AC Intertie Agreement (Rate Schedule 368), which terminates when the facilities subject to that agreement are taken out of service. See also FERC Account 565, Transmission of electricity by others, page 332 of this Form 3-Q.

Schedule Page: 328 Line No.: 8 Column: d

Legacy Contract (2nd Revised Rate Schedule 237) executed between PacifiCorp and Bonneville Power Administration ("BPA") for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Contract subject to termination upon the earlier of the termination of the "Exchange Agreement" between PacifiCorp and BPA or the time of the termination of all deliveries as defined in the agreement.

Schedule Page: 328 Line No.: 8 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge.

Schedule Page: 328 Line No.: 9 Column: d

Point-to-Point Transmission Service under the Open Access Transmission Tariff (1st Revised Service Agreement 656) terminating on August 31, 2030.

Schedule Page: 328 Line No.: 9 Column: m

Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 10 Column: d

Network Transmission Service and Distribution Delivery Service under the Open Access Transmission Tariff (6th Revised Service Agreement 229) terminating on September 30, 2028.

Schedule Page: 328 Line No.: 10 Column: m

Distribution voltage service charge. Primary delivery service. Penalty revenues covering imbalance charges per Schedules 4 and 9. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service.

Schedule Page: 328 Line No.: 11 Column: c

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "BENTON REA" ON PAGES 328 - 330: Complete name is Benton Rural Electric Association.

Schedule Page: 328 Line No.: 11 Column: d

Network Transmission Service and Distribution Delivery Service under the Open Access Transmission Tariff (1st Revised Service Agreement 539) terminating on November 30, 2013.

Schedule Page: 328 Line No.: 11 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service.

Schedule Page: 328 Line No.: 12 Column: c

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "UMATILLA ELECTRIC & COLUMBIA" ON PAGES 328 - 330: Complete name is Umatilla Electric Cooperative Association and Columbia Basin Electric Cooperative, Inc.

Schedule Page: 328 Line No.: 12 Column: d

Network Transmission Service under the Open Access Transmission Tariff (1st Revised Service Agreement 538) terminating on December 31, 2013.

Schedule Page: 328 Line No.: 12 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service.

| | | | |
|----------------------------------|---|---------------------------------------|----------------------------------|
| Name of Respondent PacifiCorp | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2012/Q3 |
| FOOTNOTE DATA | | | |

Schedule Page: 328 Line No.: 13 Column: b

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "U.S. BUREAU OF RECLAMATION" ON PAGES 328 - 330: Complete name is United States Department of the Interior Bureau of Reclamation.

Schedule Page: 328 Line No.: 13 Column: d

Point-to-Point Transmission Service under the Open Access Transmission Tariff (2nd Revised Service Agreement 179) terminating on September 30, 2025.

Schedule Page: 328 Line No.: 13 Column: m

Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 14 Column: d

Legacy Contract (5th Revised Rate Schedule 368) executed between PacifiCorp and Bonneville Power Administration for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Subject to termination upon mutual agreement.

Schedule Page: 328 Line No.: 14 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract.

Schedule Page: 328 Line No.: 15 Column: d

Network Transmission Service and Distribution Delivery Service under the Open Access Transmission Tariff (3rd Revised Service Agreement 328) terminated on July 31, 2012.

Schedule Page: 328 Line No.: 15 Column: m

Distribution voltage service charge. Primary delivery service. Penalty revenues covering imbalance charges per Schedules 4 and 9. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service.

Schedule Page: 328 Line No.: 16 Column: d

Legacy Contract (1st Revised Rate Schedule 299) executed between PacifiCorp and Bonneville Power Administration ("BPA") for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Contract terminates with three years notice by BPA or five years notice by PacifiCorp. PacifiCorp provided notice of termination in June 2011.

Schedule Page: 328 Line No.: 16 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Charges for scheduling and operating reserves.

Schedule Page: 328 Line No.: 17 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 17 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 17 Column: d

Non-Firm or Short-Term Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 17 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 18 Column: d

Network Transmission Service under the Open Access Transmission Tariff (1st Revised Service Agreement 370) terminating on December 7, 2012 or with six months written notice.

Schedule Page: 328 Line No.: 18 Column: g

Chelatchie/View 115 kV.

Schedule Page: 328 Line No.: 18 Column: m

Penalty revenues covering imbalance charges per Schedules 4 and 9. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service.

Schedule Page: 328 Line No.: 19 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 19 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

| | | | |
|----------------------------------|---|---------------------------------------|----------------------------------|
| Name of Respondent PacifiCorp | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2012/Q3 |
| FOOTNOTE DATA | | | |

Schedule Page: 328 Line No.: 19 Column: d

Non-Firm or Short-Term Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 19 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service.

Schedule Page: 328 Line No.: 20 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 20 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 20 Column: d

Non-Firm or Short-Term Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 20 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 21 Column: a

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "CONSTELLATION ENERGY COMMODITIES GROUP" ON PAGES 328 - 330: Complete name is Constellation Energy Commodities Group, Inc.

Schedule Page: 328 Line No.: 21 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 21 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 21 Column: d

Non-Firm or Short-Term Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 21 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 22 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 22 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 22 Column: d

Non-Firm or Short-Term Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 22 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service.

Schedule Page: 328 Line No.: 23 Column: a

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "COWLITZ COUNTY PUD" ON PAGES 328 - 330: Complete name is Public Utility District No. 1 of Cowlitz County.

Schedule Page: 328 Line No.: 23 Column: d

Legacy Contract (Rate Schedule 234) providing for transmission and operation of Swift Hydroelectric Plant No. 2, and for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Agreement may be terminated subsequent to the termination of the Power Contract as defined in the Agreement by the customer providing at least six months written notice and specifying the date on which the customer will assume responsibility of operations and maintenance of Swift Hydroelectric Plant No. 2.

Schedule Page: 328 Line No.: 23 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract.

Schedule Page: 328 Line No.: 24 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

| | | | |
|----------------------------------|---|---------------------------------------|----------------------------------|
| Name of Respondent PacifiCorp | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2012/Q3 |
| FOOTNOTE DATA | | | |

Schedule Page: 328 Line No.: 24 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 24 Column: d

Point-to-Point Transmission Service under the Open Access Transmission Tariff (2nd Revised Service Agreement 568) terminating April 30, 2029.

Schedule Page: 328 Line No.: 24 Column: m

Penalty revenues covering imbalance charges per Schedules 4 and 9. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328 Line No.: 25 Column: a

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "DESERET GENERATION & TRANS." ON PAGES 328 - 330: Complete name is Deseret Generation and Transmission Co-operative.

Schedule Page: 328 Line No.: 25 Column: d

Legacy Contract executed between PacifiCorp and Deseret Generation and Transmission Co-operative for transmission service over agreed-upon facilities (5th Amended and Restated Transmission Service and Operating Agreement, Rate Schedule 280). Agreement subject to termination upon mutual agreement.

Schedule Page: 328 Line No.: 25 Column: m

Meter interrogation services. Penalty revenues covering imbalance charges per Schedules 4 and 9. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service.

Schedule Page: 328 Line No.: 26 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 26 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 26 Column: d

Non-Firm or Short-Term Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 26 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 27 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 27 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 27 Column: d

Non-Firm or Short-Term Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 27 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 28 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 28 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 28 Column: d

Non-Firm or Short-Term Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 29 Column: d

Legacy Contract (Rate Schedule 322) executed between PacifiCorp and Fall River Rural Electric Cooperative for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Terminating on July 31, 2027.

Schedule Page: 328 Line No.: 29 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use

| | | | |
|----------------------------------|---|---------------------------------------|----------------------------------|
| Name of Respondent PacifiCorp | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2012/Q3 |
| FOOTNOTE DATA | | | |

or facilities charge based on a capacity factor and/or proportional use as defined in the contract.

Schedule Page: 328 Line No.: 30 Column: c

PacifiCorp Energy, a business unit of PacifiCorp responsible for electric generation and commodity trading activities.

Schedule Page: 328 Line No.: 30 Column: d

Service Agreement 130 executed between PacifiCorp and Foote Creek III, LLC (Seawest) for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Terminating July 2014.

Schedule Page: 328 Line No.: 30 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge.

Schedule Page: 328 Line No.: 31 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 31 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 31 Column: d

Non-Firm or Short-Term Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 31 Column: m

Unauthorized use of transmission service. Penalty revenues covering imbalance charges per Schedules 4 and 9. Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 32 Column: c

Iberdrola Renewables, LLC and Utah Associated Municipal Power Systems.

Schedule Page: 328 Line No.: 32 Column: d

Ancillary Services under the Open Access Transmission Tariff (1st Revised Service Agreement 476) in effect until superseded.

Schedule Page: 328 Line No.: 32 Column: f

Long Hollow, WY Switching Station

Schedule Page: 328 Line No.: 32 Column: g

Long Hollow, WY Switching Station

Schedule Page: 328 Line No.: 32 Column: m

Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328 Line No.: 33 Column: d

Point-to-Point Transmission Service under the Open Access Transmission Tariff (6th Revised Service Agreement 279). Agreement terminating April 30, 2014.

Schedule Page: 328 Line No.: 33 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 34 Column: d

Legacy Contract (Rate Schedule 427) executed between PacifiCorp and Idaho Power Company concerning the exchange of transmission services over agreed-upon facilities (Draft Transmission Services Agreement between PacifiCorp and Idaho Power Company, Draft 1 - 5/19/95 ("Goshen Agreement")). Termination of this agreement occurs at the end of the calendar month following the earlier of the effectiveness of a replacement contract, or upon three years written notice of termination as long as PacifiCorp has facilities in place to serve PacifiCorp's Big Grassy load. See also FERC Account 565, Transmission of electricity by others, page 332 of this Form 3-Q.

Schedule Page: 328.1 Line No.: 1 Column: b

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.1 Line No.: 1 Column: c

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.1 Line No.: 1 Column: d

| | | | |
|----------------------------------|---|---------------------------------------|----------------------------------|
| Name of Respondent PacifiCorp | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2012/Q3 |
| FOOTNOTE DATA | | | |

Legacy Contract (Rate Schedule 257) executed between PacifiCorp and Idaho Power Company for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge for the Antelope Substation terminating coterminous with the Idaho/United States Department of Energy Supply Agreement.

Schedule Page: 328.1 Line No.: 1 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge.

Schedule Page: 328.1 Line No.: 2 Column: b

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.1 Line No.: 2 Column: c

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.1 Line No.: 2 Column: d

Legacy Contract (Rate Schedule 203) executed between PacifiCorp and Idaho Power Company for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge (Service Agreement 203) for the Bridger Pump Substation. Agreement terminates upon 12 months written notice.

Schedule Page: 328.1 Line No.: 2 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge.

Schedule Page: 328.1 Line No.: 3 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 3 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 3 Column: d

Non-Firm or Short-Term Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 3 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.1 Line No.: 4 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 4 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 4 Column: d

Non-Firm or Short-Term Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 4 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.1 Line No.: 5 Column: d

Point-to-Point Transmission Service under the Open Access Transmission Tariff (6th Revised Service Agreement 212) terminating May 31, 2014.

Schedule Page: 328.1 Line No.: 5 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.1 Line No.: 6 Column: a

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "JP MORGAN VENTURES ENERGY CORP." ON PAGES 328 - 330: Complete name is JP Morgan Ventures Energy Corporation.

Schedule Page: 328.1 Line No.: 6 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 6 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 6 Column: d

Non-Firm or Short-Term Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

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| Name of Respondent PacifiCorp | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2012/Q3 |
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Schedule Page: 328.1 Line No.: 6 Column: m

Penalty revenues covering imbalance charges per Schedules 4 and 9. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service.

Schedule Page: 328.1 Line No.: 7 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 7 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 7 Column: d

Non-Firm or Short-Term Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 7 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.1 Line No.: 8 Column: d

Legacy Contract (2nd Revised Rate Schedule 302) executed between PacifiCorp and Moon Lake Electric Association for transmission and interconnection service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Either party may terminate the agreement at any time after October 14, 2011, by providing two years' written notice.

Schedule Page: 328.1 Line No.: 8 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract.

Schedule Page: 328.1 Line No.: 9 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 9 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 9 Column: d

Non-Firm or Short-Term Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 9 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service.

Schedule Page: 328.1 Line No.: 10 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 10 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 10 Column: d

Non-Firm or Short-Term Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 10 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.1 Line No.: 11 Column: c

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "GRANT COUNTY PUD" ON PAGES 328 - 330: Complete name is Grant County Public Utility District.

Schedule Page: 328.1 Line No.: 11 Column: d

Point-to-Point Transmission Service under the Open Access Transmission Tariff (Service Agreement 626) assignment from Seattle City Light, terminating December 31, 2011. Customer executed extension of service through assignment from Seattle City Light (Service Agreement 708) through October 31, 2014.

Schedule Page: 328.1 Line No.: 11 Column: e

V11-1-3,5-7,9,11

Schedule Page: 328.1 Line No.: 11 Column: m

Unauthorized use of transmission service. Scheduling, system control and dispatch service.

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| Name of Respondent PacifiCorp | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2012/Q3 |
| FOOTNOTE DATA | | | |

Penalty revenues covering imbalance charges per Schedules 4 and 9. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.1 Line No.: 12 Column: d

Non-Firm or Short-Term Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 12 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service.

Schedule Page: 328.1 Line No.: 13 Column: d

Transmission Service under the Open Access Transmission Tariff (4th Revised Service Agreement 299). Service provided pursuant to rules and regulations of Oregon Direct Access. Agreement termination upon notification pursuant to Oregon Direct Access and Open Access Transmission Tariff.

Schedule Page: 328.1 Line No.: 13 Column: m

Penalty revenues covering imbalance charges per Schedules 4 and 9. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service.

Schedule Page: 328.1 Line No.: 14 Column: b

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.1 Line No.: 14 Column: c

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.1 Line No.: 14 Column: d

Legacy Contract (Rate Schedule 607) executed between PacifiCorp and Pacific Gas & Electric Company for transmission service over agreed-upon facilities (Malin to Round Mountain) and/or subject to a sole-use or facilities charge. Terminating December 31, 2017. See PacifiCorp, Docket No. ER07-882, et al, Settlement Agreement, Appendix 2 (filed November 20, 2007).

Schedule Page: 328.1 Line No.: 14 Column: f

Malin to Indian Springs line segment.

Schedule Page: 328.1 Line No.: 14 Column: g

Malin to Indian Springs line segment.

Schedule Page: 328.1 Line No.: 14 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge.

Schedule Page: 328.1 Line No.: 15 Column: d

Non-Firm or Short-Term Transmission Service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 15 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.1 Line No.: 16 Column: b

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.1 Line No.: 16 Column: c

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.1 Line No.: 16 Column: d

Legacy Contract (Rate Schedule 137) executed between PacifiCorp and Portland General Electric for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge for the Dalreed Substation terminating on December 12, 2012.

Schedule Page: 328.1 Line No.: 16 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge.

Schedule Page: 328.1 Line No.: 17 Column: c

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "SHERIDAN-JOHNSON RURAL ELECT." ON PAGES 328 -

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| Name of Respondent PacifiCorp | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2012/Q3 |
| FOOTNOTE DATA | | | |

330: Complete name is Sheridan-Johnson Rural Electric Association.

Schedule Page: 328.1 Line No.: 17 Column: d

Agreement providing for transmission service from Western Area Power Administration's Casper Substation in Wyoming and Yellowtail Substation in Montana to Sheridan-Johnson Rural Electric Association's load at PacifiCorp's Buffalo Substation in Wyoming.

Schedule Page: 328.1 Line No.: 17 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge.

Schedule Page: 328.1 Line No.: 18 Column: c

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "CAISO" ON PAGES 328 - 330: Complete name is California Independent System Operator Corporation.

Schedule Page: 328.1 Line No.: 18 Column: d

Point-to-Point Transmission Service under the Open Access Transmission Tariff (6th Revised Service Agreement 169) terminating on October 31, 2020.

Schedule Page: 328.1 Line No.: 18 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.1 Line No.: 19 Column: d

Point-to-Point Transmission Service under the Open Access Transmission Tariff (1st Revised Service Agreement 701) terminating on March 31, 2017.

Schedule Page: 328.1 Line No.: 19 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.1 Line No.: 20 Column: d

Point-to-Point Transmission Service under the Open Access Transmission Tariff (1st Revised Service Agreement 702) terminating on March 31, 2017.

Schedule Page: 328.1 Line No.: 20 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.1 Line No.: 21 Column: d

Point-to-Point Transmission Service under the Open Access Transmission Tariff (1st Revised Service Agreement 703) terminating on March 31, 2017.

Schedule Page: 328.1 Line No.: 21 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.1 Line No.: 22 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 22 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 22 Column: d

Non-Firm or Short-Term Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 22 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service.

Schedule Page: 328.1 Line No.: 23 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 23 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 23 Column: d

Non-Firm or Short-Term Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 23 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve -

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| Name of Respondent PacifiCorp | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2012/Q3 |
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spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.1 Line No.: 24 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 24 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 24 Column: d

Non-Firm or Short-Term Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 24 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.1 Line No.: 25 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 25 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 25 Column: d

Non-Firm or Short-Term Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 25 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service.

Schedule Page: 328.1 Line No.: 26 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 26 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 26 Column: d

Non-Firm or Short-Term Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 26 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.1 Line No.: 27 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 27 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 27 Column: d

Non-Firm or Short-Term Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 27 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.1 Line No.: 28 Column: a

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "SIERRA PACIFIC POWER COMPANY D/B/A NV" ON PAGES 328 - 330: Complete name is Sierra Pacific Power Company d/b/a NV Energy.

Schedule Page: 328.1 Line No.: 28 Column: b

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.1 Line No.: 28 Column: c

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.1 Line No.: 28 Column: d

Legacy Contract (Rate Schedule 674) executed between PacifiCorp and Sierra Pacific Power Company d/b/a NV Energy for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Terminating May 19, 2016.

Schedule Page: 328.1 Line No.: 28 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge.

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Schedule Page: 328.1 Line No.: 29 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 29 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 29 Column: d

Non-Firm or Short-Term Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 29 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.1 Line No.: 30 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 30 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 30 Column: d

Non-Firm or Short-Term Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 30 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.1 Line No.: 31 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 31 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 31 Column: d

Non-Firm or Short-Term Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 31 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.1 Line No.: 32 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 32 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 32 Column: d

Non-Firm or Short-Term Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 32 Column: m

Unauthorized use of transmission service. Penalty revenues covering imbalance charges per Schedules 4 and 9. Scheduling, system control and dispatch service. Reactive supply voltage control service. Generation regulation and frequency response service.

Schedule Page: 328.1 Line No.: 33 Column: a

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "SOUTHERN CALIFORNIA PUBLIC POWER" ON PAGES 328 - 330: Complete name is Southern California Public Power Authority.

Schedule Page: 328.1 Line No.: 33 Column: d

Small Generator Interconnection Agreement (Service Agreement 629) executed between PacifiCorp and Southern California Public Power Authority terminating on November 30, 2019 or such other longer period as the Interconnection Customer may request and shall be automatically renewed for each successive one-year period thereafter, unless terminated earlier based on terms listed in the contract.

Schedule Page: 328.1 Line No.: 33 Column: m

Unauthorized use of transmission service. Penalty revenues covering imbalance charges per Schedules 4 and 9.

Schedule Page: 328.1 Line No.: 34 Column: d

FERC FORM NO. 1 (ED. 12-87)

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| Name of Respondent PacifiCorp | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2012/Q3 |
| FOOTNOTE DATA | | | |

Point-to-Point Transmission Service under the Open Access Transmission Tariff (10th Revised Service Agreement 170) terminating on May 31, 2014.

Schedule Page: 328.1 Line No.: 34 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.2 Line No.: 1 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 1 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 1 Column: d

Non-Firm or Short-Term Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 1 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.2 Line No.: 2 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 2 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 2 Column: d

Non-Firm or Short-Term Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 2 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.2 Line No.: 3 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 3 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 3 Column: d

Non-Firm or Short-Term Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 3 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.2 Line No.: 4 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 4 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 4 Column: d

Non-Firm or Short-Term Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 4 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.2 Line No.: 5 Column: a

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "TRI-STATE GENERATION & TRANS." ON PAGES 328 - 330: Complete name is Tri-State Generation and Transmission Association, Inc.

Schedule Page: 328.2 Line No.: 5 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 5 Column: d

Legacy Contract (2nd Revised Rate Schedule 123) executed between PacifiCorp and Tri-State Generation and Transmission Association, Inc. for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Terminating October 1, 2014.

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Schedule Page: 328.2 Line No.: 6 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 6 Column: d

Network Transmission Service under the Open Access Transmission Tariff (3rd Revised Service Agreement 628) terminating on June 30, 2021.

Schedule Page: 328.2 Line No.: 6 Column: m

Penalty revenues covering imbalance charges per Schedules 4 and 9. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service.

Schedule Page: 328.2 Line No.: 7 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 7 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 7 Column: d

Non-Firm or Short-Term Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 7 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.2 Line No.: 8 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 8 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 8 Column: d

Non-Firm or Short-Term Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 8 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.2 Line No.: 9 Column: a

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "U.S. BUREAU OF RECLAMATION" ON PAGES 328-330: Complete name is United States Department of the Interior, Bureau of Reclamation.

Schedule Page: 328.2 Line No.: 9 Column: d

Network Transmission Service and Distribution Delivery Service under the Open Access Transmission Tariff (Service Agreement 506) terminating upon written notification.

Schedule Page: 328.2 Line No.: 9 Column: m

Distribution voltage service charge. Primary delivery service. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service.

Schedule Page: 328.2 Line No.: 10 Column: d

Legacy Contract (3rd Amended Rate Schedule 67) executed between PacifiCorp and United States Department of the Interior, Bureau of Reclamation, Crooked River Irrigation District for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Agreement termination with one year written notice.

Schedule Page: 328.2 Line No.: 11 Column: c

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "WEBER BASIN WATER CONSERV." ON PAGES 328 - 330: Complete name is Weber Basin Water Conservancy District.

Schedule Page: 328.2 Line No.: 11 Column: d

Legacy Contract (2nd Revised Rate Schedule 286) executed between PacifiCorp and United States Department of the Interior, Bureau of Reclamation, Weber Basin Water Conservancy District for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge for energy deliveries at and below 138 kV. Agreement termination any time after April 1, 2040 with four years written notification.

Schedule Page: 328.2 Line No.: 11 Column: m

Energy consumption charge for deliveries at and below 138 kV.

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| Name of Respondent PacifiCorp | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2012/Q3 |
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Schedule Page: 328.2 Line No.: 12 Column: b

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "UTAH ASSOCIATED MUNICIPAL POWER" ON PAGES 328 - 330: Complete name is Utah Associated Municipal Power Systems.

Schedule Page: 328.2 Line No.: 12 Column: d

Legacy Contract executed between PacifiCorp and Utah Associated Municipal Power Systems for transmission service over agreed-upon facilities (2nd Amended and Restated Transmission Service and Operating Agreement, 2nd Revised Rate Schedule 297). Agreement subject to termination upon mutual agreement and replacement agreements are in effect.

Schedule Page: 328.2 Line No.: 12 Column: m

Distribution voltage service charge. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service.

Schedule Page: 328.2 Line No.: 13 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 13 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 13 Column: d

Non-Firm or Short-Term Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 13 Column: m

Scheduling, system control and dispatch service. Reactivesupply and voltage control service. Generation regulation and frequency response service.

Schedule Page: 328.2 Line No.: 14 Column: d

Legacy Contract (4th Revised Rate Schedule 637) executed between PacifiCorp and Utah Municipal Power Agency for transmission service over agreed-upon facilities (Amended and Restated Transmission Service and Operating Agreement). Subject to termination upon mutual agreement and replacement agreements are in effect.

Schedule Page: 328.2 Line No.: 14 Column: m

Penalty revenues covering imbalance charges per Schedules 4 and 9. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service.

Schedule Page: 328.2 Line No.: 15 Column: c

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "PORTLAND GENERAL ELECTRIC CO." ON PAGES 328 - 330: Complete name is Portland General Electric Company.

Schedule Page: 328.2 Line No.: 15 Column: d

Legacy Contract (Rate Schedule 591) executed between PacifiCorp and Warm Springs Power Enterprises for transmission service over agreed-upon facilities and/or subject to sole-use or facilities charge. Terminating January 31, 2032.

Schedule Page: 328.2 Line No.: 15 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract.

Schedule Page: 328.2 Line No.: 16 Column: c

Various Western Area Power Administration customers in PacifiCorp's Control Area.

Schedule Page: 328.2 Line No.: 16 Column: d

Legacy Contract (Rate Schedule 262) executed between PacifiCorp and Western Area Power Administration for transmission and interconnection service over agreed-upon facilities and/or subject to a sole-use or facilities charge for load service to preferential customers for deliveries of Colorado River Storage Project power and energy. Agreement termination upon three years after written notice and mutual consent.

Schedule Page: 328.2 Line No.: 16 Column: m

Fixed termination fee associated with a contract cancellation applied for the duration of this agreement.

Schedule Page: 328.2 Line No.: 17 Column: c

Various Western Area Power Administration customers in PacifiCorp's Control Area.

Schedule Page: 328.2 Line No.: 17 Column: d

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| Name of Respondent PacifiCorp | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2012/Q3 |
| FOOTNOTE DATA | | | |

Legacy Contract (Rate Schedule 263) executed between PacifiCorp and Western Area Power Administration for transmission and interconnection service over agreed-upon facilities and/or subject to a sole-use or facilities charge for load service to low-voltage customers for deliveries of power and energy from Salt Lake City Area Integrated Projects, including the Colorado River Storage Projects, to certain municipalities at service below 138 kV. Agreement termination upon three years after written notice and mutual consent.

Schedule Page: 328.2 Line No.: 17 Column: m

Charges for low-voltage transmission of power and energy.

Schedule Page: 328.2 Line No.: 18 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 18 Column: d

Legacy Contract (Rate Schedule 664) executed between PacifiCorp and Western Area Power Administration concerning the exchange of transmission services over agreed-upon facilities. The contract terminates 50 years from execution. See also FERC Account 565, Transmission of electricity by others, page 332 of this Form 3-Q.

Schedule Page: 328.2 Line No.: 19 Column: d

Evergreen Network Transmission Service under the Open Access Transmission Tariff (3rd Revised Service Agreement 175).

Schedule Page: 328.2 Line No.: 19 Column: m

Distribution voltage service charge. Primary delivery service. Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.2 Line No.: 20 Column: a

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "WESTERN AREA POWER ADM. CO MO" ON PAGES 328 - 330: Complete name is Western Area Power Administration Colorado Missouri.

Schedule Page: 328.2 Line No.: 20 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 20 Column: d

Non-Firm or Short-Term Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 20 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.2 Line No.: 21 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 21 Column: d

Non-Firm or Short-Term Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 21 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.2 Line No.: 22 Column: a

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "WESTERN AREA POWER ADM. CO RIVER" ON PAGES 328 - 330: Complete name is Western Area Power Administration Colorado River Storage Project.

Schedule Page: 328.2 Line No.: 22 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 22 Column: d

Non-Firm or Short-Term Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 22 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.2 Line No.: 23 Column: m

Represents the difference between actual wheeling revenues for the period as reflected on the individual line items within this schedule, and the accruals credited to FERC account

| | | | |
|----------------------------------|---|---------------------------------------|----------------------------------|
| Name of Respondent PacifiCorp | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2012/Q3 |
| FOOTNOTE DATA | | | |

456.1, Revenues from transmission of electricity for others during the period and estimates for amounts subject to refund per FERC Docket No. ER11-3643 charged to FERC account 456.1, Revenues from transmission of electricity for others during the period.

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | Statistical Classification (b) | TRANSFER OF ENERGY | | EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS | | | |
|----------|---|--------------------------------|-----------------------------|------------------------------|--|-------------------------|------------------------|-------------------------------------|
| | | | Magawatt-hours Received (c) | Magawatt-hours Delivered (d) | Demand Charges (\$) (e) | Energy Charges (\$) (f) | Other Charges (\$) (g) | Total Cost of Transmission (\$) (h) |
| 1 | Arizona Public Service | LFP | 71,527 | 71,527 | 286,575 | | | 286,575 |
| 2 | Arizona Public Service | NF | 25,864 | 25,864 | 118,007 | | | 118,007 |
| 3 | Arizona Public Service | OS | | | | | 1,671 | 1,671 |
| 4 | Arizona Public Service | OS | | | | | | |
| 5 | Arizona Public Service | SFP | 2,719 | 2,719 | 22,241 | | | 22,241 |
| 6 | Ashland, City of | FNS | 510 | 510 | | 5,102 | | 5,102 |
| 7 | Avista Corporation | FNS | 14,909 | 15,483 | 52,762 | | | 52,762 |
| 8 | Avista Corporation | NF | 7,170 | 7,170 | 41,371 | | | 41,371 |
| 9 | Basin Elect. Power Coop | NF | 1,108 | 1,108 | | 1,651 | | 1,651 |
| 10 | Big Horn Rural Electric | OLF | | | | | 50,307 | 50,307 |
| 11 | Black Hills Power, Inc. | AD | | | 1,978 | | | 1,978 |
| 12 | Bonneville Power Admin | AD | 10 | 10 | 46,170 | 4,817 | -68,210 | -17,223 |
| 13 | Bonneville Power Admin | FNS | | | 1,417,619 | | | 1,417,619 |
| 14 | Bonneville Power Admin | LFP | 799,982 | 799,982 | 11,858,268 | | | 11,858,268 |
| 15 | Bonneville Power Admin | NF | 81,964 | 81,964 | | 354,879 | | 354,879 |
| 16 | Bonneville Power Admin | OLF | 226,407 | 275,057 | 7,685,885 | | 24,979 | 7,710,864 |
| | TOTAL | | 2,825,047 | 2,925,752 | 27,050,046 | 2,644,571 | 5,681,784 | 35,376,401 |

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | Statistical Classification (b) | TRANSFER OF ENERGY | | EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS | | | |
|----------|---|--------------------------------|-----------------------------|------------------------------|--|-------------------------|------------------------|-------------------------------------|
| | | | Magawatt-hours Received (c) | Magawatt-hours Delivered (d) | Demand Charges (\$) (e) | Energy Charges (\$) (f) | Other Charges (\$) (g) | Total Cost of Transmission (\$) (h) |
| 1 | Bonneville Power Admin | OS | 7,317 | 7,317 | | 15,756 | 1,372,611 | 1,388,367 |
| 2 | Bonneville Power Admin | OS | | | | | | |
| 3 | Bonneville Power Admin | SFP | 309,999 | 309,999 | | 1,712,055 | | 1,712,055 |
| 4 | Calif Ind Sys Operator | AD | | | | -596 | -74,076 | -74,672 |
| 5 | Calif Ind Sys Operator | OS | | | | | 571,871 | 571,871 |
| 6 | Calif Ind Sys Operator | SFP | 80,904 | 80,904 | | 550,907 | | 550,907 |
| 7 | Deseret Gen & Trans | LFP | 60,123 | 60,123 | 1,142,532 | | | 1,142,532 |
| 8 | Deseret Gen & Trans | NF | 25,324 | 25,324 | 217,531 | | | 217,531 |
| 9 | El Paso Electric Co. | NF | 330 | 330 | 250 | | | 250 |
| 10 | El Paso Electric Co. | OS | | | | | 32 | 32 |
| 11 | Flathead Elect Coop Inc | OS | | | | | 20,212 | 20,212 |
| 12 | Idaho Power Company | AD | | | | | 7,419 | 7,419 |
| 13 | Idaho Power Company | FNS | | | 2,036 | | | 2,036 |
| 14 | Idaho Power Company | LFP | 621,079 | 671,180 | 1,504,070 | | | 1,504,070 |
| 15 | Idaho Power Company | NF | 4,764 | 4,764 | 17,778 | | | 17,778 |
| 16 | Idaho Power Company | OS | | | -6,733 | | 2,987,864 | 2,981,131 |
| | | | | | | | | |
| | TOTAL | | 2,825,047 | 2,925,752 | 27,050,046 | 2,644,571 | 5,681,784 | 35,376,401 |

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | Statistical Classification (b) | TRANSFER OF ENERGY | | EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS | | | |
|----------|---|--------------------------------|-----------------------------|------------------------------|--|-------------------------|------------------------|-------------------------------------|
| | | | Magawatt-hours Received (c) | Magawatt-hours Delivered (d) | Demand Charges (\$) (e) | Energy Charges (\$) (f) | Other Charges (\$) (g) | Total Cost of Transmission (\$) (h) |
| 1 | Idaho Power Company | OS | | | | | | |
| 2 | Idaho Power Company | SFP | 600 | 600 | 1,540 | | | 1,540 |
| 3 | Moon Lake Elect. Assoc. | FNS | | | | | 57,525 | 57,525 |
| 4 | Nevada Power Company | NF | 12,025 | 12,025 | 43,917 | | | 43,917 |
| 5 | Nevada Power Company | OS | | | | | 42,576 | 42,576 |
| 6 | Nevada Power Company | SFP | 89,530 | 89,530 | 194,880 | | | 194,880 |
| 7 | NorthWestern Corp. | NF | 6,344 | 6,344 | 27,465 | | | 27,465 |
| 8 | NorthWestern Corp. | OS | | | | | 1,337 | 1,337 |
| 9 | Platte River Power | LFP | 56,525 | 56,525 | 241,500 | | | 241,500 |
| 10 | Platte River Power | OS | | | | | 2,253 | 2,253 |
| 11 | Portland Gen. Electric | OLF | | | | | 223 | 223 |
| 12 | Public Service Co of CO | LFP | 15,476 | 16,165 | 235,724 | | | 235,724 |
| 13 | Public Service Co of NM | LFP | 30,587 | 30,587 | 188,619 | | | 188,619 |
| 14 | Public Service Co of NM | OS | | | | | 5,280 | 5,280 |
| 15 | Salt River Project | AD | -2,200 | -2,200 | | | | |
| 16 | Salt River Project | NF | 100 | 100 | 266 | | | 266 |
| | TOTAL | | 2,825,047 | 2,925,752 | 27,050,046 | 2,644,571 | 5,681,784 | 35,376,401 |

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | Statistical Classification (b) | TRANSFER OF ENERGY | | EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS | | | |
|----------|---|--------------------------------|-----------------------------|------------------------------|--|-------------------------|------------------------|-------------------------------------|
| | | | Magawatt-hours Received (c) | Magawatt-hours Delivered (d) | Demand Charges (\$) (e) | Energy Charges (\$) (f) | Other Charges (\$) (g) | Total Cost of Transmission (\$) (h) |
| 1 | Salt River Project | OS | | | | | 46 | 46 |
| 2 | Sierra Pacific Pwr Co | NF | 35,327 | 35,327 | 236,293 | | | 236,293 |
| 3 | Sierra Pacific Pwr Co | OS | | | | | 86,719 | 86,719 |
| 4 | Sierra Pacific Pwr Co | SFP | 60,109 | 60,109 | 426,360 | | | 426,360 |
| 5 | Surprise Valley Electr. | OLF | | | | | 2,699 | 2,699 |
| 6 | Tri-State Gen & Transm | LFP | 40,831 | 41,522 | 235,724 | | | 235,724 |
| 7 | Tri-State Gen & Transm | NF | 49,081 | 49,081 | 199,313 | | | 199,313 |
| 8 | Tri-State Gen & Transm | OS | | | | | 53,769 | 53,769 |
| 9 | Wesport Field Svc LLC | LFP | | | -872,338 | | | -872,338 |
| 10 | Western Area Power Admn | AD | | | -3,623 | | 8,341 | 4,718 |
| 11 | Western Area Power Admn | FNS | | | 1,433,697 | | | 1,433,697 |
| 12 | Western Area Power Admn | LFP | 68,745 | 68,745 | | | | |
| 13 | Western Area Power Admn | NF | 18,229 | 18,229 | 44,449 | | | 44,449 |
| 14 | Western Area Power Admn | OS | | | | | 141,269 | 141,269 |
| 15 | Western Area Power Admn | OS | | | | | | |
| 16 | Western Area Power Admn | SFP | 1,728 | 1,728 | 7,920 | | | 7,920 |
| | TOTAL | | 2,825,047 | 2,925,752 | 27,050,046 | 2,644,571 | 5,681,784 | 35,376,401 |

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | Statistical Classification (b) | TRANSFER OF ENERGY | | EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS | | | |
|----------|---|--------------------------------|-----------------------------|------------------------------|--|-------------------------|------------------------|-------------------------------------|
| | | | Megawatt-hours Received (c) | Megawatt-hours Delivered (d) | Demand Charges (\$) (e) | Energy Charges (\$) (f) | Other Charges (\$) (g) | Total Cost of Transmission (\$) (h) |
| 1 | Accrual | | | | | | 385,067 | 385,067 |
| 2 | | | | | | | | |
| 3 | | | | | | | | |
| 4 | | | | | | | | |
| 5 | | | | | | | | |
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| 13 | | | | | | | | |
| 14 | | | | | | | | |
| 15 | | | | | | | | |
| 16 | | | | | | | | |
| | TOTAL | | 2,825,047 | 2,925,752 | 27,050,046 | 2,644,571 | 5,681,784 | 35,376,401 |

| | | | |
|--------------------|---|---------------------------------------|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2012/Q3 |
| PacifiCorp | | | |
| FOOTNOTE DATA | | | |

Schedule Page: 332 Line No.: 1 Column: b

Arizona Public Service Company - Contract Termination Dates: May 1, 2013, August 31, 2013, January 11, 2041 and May 31, 2047.

Schedule Page: 332 Line No.: 3 Column: g

Ancillary Services.

Schedule Page: 332 Line No.: 4 Column: b

Arizona Public Service Company - Legacy contract executed between PacifiCorp and Arizona Public Service Company concerning the exchange of transmission services over agreed-upon facilities (Restated Transmission Agreement between PacifiCorp and Arizona Public Service Company ("Restated TSA"), Rate Schedule 436). The Contract terminates October 31, 2020. See also FERC Account 456.1, Transmission of electricity for others, page 328 of this Form 3-Q.

Schedule Page: 332 Line No.: 10 Column: b

Big Horn Rural Electric Company - Contract Termination Date: March 10, 2015.

Schedule Page: 332 Line No.: 10 Column: g

Use of Facilities.

Schedule Page: 332 Line No.: 11 Column: b

Settlement Adjustment.

Schedule Page: 332 Line No.: 12 Column: b

Settlement Adjustment.

Schedule Page: 332 Line No.: 12 Column: g

Ancillary Services. Use of Facilities.

Schedule Page: 332 Line No.: 14 Column: b

Bonneville Power Administration - Contract Termination Dates: July 1, 2012, November 1, 2012, September 1, 2013, October 1, 2013, December 1, 2013, January 1, 2014, November 1, 2014, November 1, 2015, July 1, 2016, December 1, 2016, October 1, 2027, November 1, 2033 and evergreen.

Schedule Page: 332 Line No.: 16 Column: b

Bonneville Power Administration - Contract Termination Dates: October 3, 2014, December 31, 2018, September 30, 2027 and evergreen.

Schedule Page: 332 Line No.: 16 Column: g

Use of Facilities.

Schedule Page: 332.1 Line No.: 1 Column: g

Ancillary Services. Use of Facilities.

Schedule Page: 332.1 Line No.: 2 Column: b

Bonneville Power Administration - Legacy Contract executed between PacifiCorp and Bonneville Power Administration concerning the exchange of transmission services over agreed-upon facilities ("Midpoint-Meridian Transmission Agreement", Rate Schedule 369). This agreement runs concurrently with the AC Intertie Agreement (Rate Schedule 368), which terminates when the facilities subject to that agreement are taken out of service. See also FERC Account 456.1, Transmission of electricity for others, page 328 of this Form 3-Q.

Schedule Page: 332.1 Line No.: 4 Column: b

Settlement Adjustment.

Schedule Page: 332.1 Line No.: 4 Column: g

Ancillary Services.

Schedule Page: 332.1 Line No.: 5 Column: g

Ancillary Services.

Schedule Page: 332.1 Line No.: 7 Column: b

Deseret Generation & Transmission Cooperative - Contract Termination Dates: October 31, 2012 and September 1, 2018.

Schedule Page: 332.1 Line No.: 10 Column: g

Ancillary Services.

Schedule Page: 332.1 Line No.: 11 Column: g

| | | | |
|----------------------------------|---|---------------------------------------|----------------------------------|
| Name of Respondent PacifiCorp | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2012/Q3 |
| FOOTNOTE DATA | | | |

Use of Facilities.

Schedule Page: 332.1 Line No.: 12 Column: b
Settlement Adjustment.

Schedule Page: 332.1 Line No.: 12 Column: g
Respondent's portion of specified costs of certain facilities.

Schedule Page: 332.1 Line No.: 14 Column: b
Idaho Power Company - Contract Termination Date: April 1, 2025 and July 1, 2025.

Schedule Page: 332.1 Line No.: 16 Column: e
Credit for unreserved use.

Schedule Page: 332.1 Line No.: 16 Column: g
Ancillary Services. Use of Facilities. Respondent's portion of specified costs of certain facilities.

Schedule Page: 332.2 Line No.: 1 Column: b
Idaho Power Company - Legacy Contract (Rate Schedule 427) executed between PacifiCorp and Idaho Power Company concerning the exchange of transmission services over agreed-upon facilities (Draft Transmission Services Agreement between PacifiCorp and Idaho Power Company, Draft 1 - 5/19/95 ("Goshen Agreement")). Termination of this agreement occurs at the end of the calendar month following the earlier of the effectiveness of a replacement contract, or upon three years written notice of termination as long as PacifiCorp has facilities in place to serve PacifiCorp's Big Grassy load. See also FERC Account 456.1, Transmission of electricity for others, page 328 of this Form 3-Q.

Schedule Page: 332.2 Line No.: 3 Column: g
Use of Facilities.

Schedule Page: 332.2 Line No.: 5 Column: g
Ancillary Services.

Schedule Page: 332.2 Line No.: 8 Column: g
Ancillary Services.

Schedule Page: 332.2 Line No.: 9 Column: b
Platte River Power Authority - Contract Termination Date: October 31, 2012.

Schedule Page: 332.2 Line No.: 10 Column: g
Ancillary Services.

Schedule Page: 332.2 Line No.: 11 Column: b
Portland General Electric Company - Contract Termination Date: Upon two years written notice.

Schedule Page: 332.2 Line No.: 11 Column: g
Use of Facilities.

Schedule Page: 332.2 Line No.: 12 Column: b
Public Service Company of Colorado - Contract Termination Date: The date that all generating plants comprising PacifiCorp resources associated with this agreement have been retired from service or interests transferred.

Schedule Page: 332.2 Line No.: 13 Column: b
Public Service Company of New Mexico - Contract Termination Date: December 1, 2012.

Schedule Page: 332.2 Line No.: 14 Column: g
Ancillary Services.

Schedule Page: 332.2 Line No.: 15 Column: b
Settlement Adjustment.

Schedule Page: 332.3 Line No.: 1 Column: g
Ancillary Services.

Schedule Page: 332.3 Line No.: 3 Column: g
Ancillary Services.

Schedule Page: 332.3 Line No.: 5 Column: b
Surprise Valley Electrification Corp. - Contract Termination Date: Evergreen.

Schedule Page: 332.3 Line No.: 5 Column: g
Use of Facilities.

| | | | |
|----------------------------------|---|---------------------------------------|----------------------------------|
| Name of Respondent PacifiCorp | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2012/Q3 |
| FOOTNOTE DATA | | | |

Schedule Page: 332.3 Line No.: 6 Column: b

Tri-State Generation and Transmission Association, Inc. - Contract Termination Date: The date that all generating plants comprising PacifiCorp resources associated with this agreement have been retired from service or interests transferred.

Schedule Page: 332.3 Line No.: 8 Column: g

Ancillary Services.

Schedule Page: 332.3 Line No.: 9 Column: b

Westport Field Services, LLC - Contract Termination Date: Evergreen.

Schedule Page: 332.3 Line No.: 9 Column: e

Reimbursement for providing third party service.

Schedule Page: 332.3 Line No.: 10 Column: b

Settlement Adjustment.

Schedule Page: 332.3 Line No.: 10 Column: g

Ancillary Services. Use of Facilities.

Schedule Page: 332.3 Line No.: 12 Column: b

Western Area Power Administration - Contract Termination Date: May 31, 2022.

Schedule Page: 332.3 Line No.: 14 Column: g

Ancillary Services. Use of Facilities.

Schedule Page: 332.3 Line No.: 15 Column: b

Western Area Power Administration - Legacy Contract (Rate Schedule 664) executed between PacifiCorp and Western Area Power Administration concerning the exchange of transmission services over agreed-upon facilities. The Contract terminates fifty years from execution. See also FERC Account 456.1, Transmission of electricity for others, page 328 of this Form 3-Q.

Schedule Page: 332.4 Line No.: 1 Column: g

Represents the difference between actual wheeling expenses for the period as reflected on the individual line items within this schedule, and the accruals charged to FERC Account 565, Transmission of electricity by others, during the period.

Depreciation, Depletion and Amortization of Electric Plant (Accts 403, 403.1, 404, and 405) (Except Amortization of Acquisition Adjustments)

1. Report the year to date amounts of depreciation expense, asset retirement cost depreciation, depletion and amortization, except amortization of acquisition adjustments for the accounts indicated and classified according to the plant functional groups described.

| Line No. | Functional Classification (a) | Depreciation Expense (Account 403) (b) | Depreciation Expense for Asset Retirement Costs (Account 403.1) (c) | Amortization of Other Limited-Term Electric Plant (Account 404) (e) | Amortization of Other Electric Plant (Account 405) (e) | Total (f) |
|----------|---|--|---|---|--|--------------------|
| 1 | Intangible Plant | | | 30,405,796 | | 30,405,796 |
| 2 | Steam Production Plant | 115,023,139 | | | | 115,023,139 |
| 3 | Nuclear Production Plant | | | | | |
| 4 | Hydraulic Production Plant Conv | 15,858,039 | | 232,478 | | 16,090,517 |
| 5 | Hydraulic Production Plant - Pumped Storage | | | | | |
| 6 | Other Production Plant | 86,464,125 | | | | 86,464,125 |
| 7 | Transmission Plant | 64,522,558 | | | | 64,522,558 |
| 8 | Distribution Plant | 116,487,246 | | | | 116,487,246 |
| 9 | General Plant | 28,655,746 | | 1,783,219 | | 30,438,965 |
| 10 | Common Plant | | | | | |
| 11 | TOTAL ELECTRIC (lines 2 through 10) | 427,010,853 | | 32,421,493 | | 459,432,346 |

| | | | |
|----------------------------------|---|---------------------------------------|----------------------------------|
| Name of Respondent PacifiCorp | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2012/Q3 |
| FOOTNOTE DATA | | | |

Schedule Page: 338 Line No.: 11 Column: b

Depreciation expense associated with transportation equipment is generally charged to operations and maintenance expense and construction work in progress. During the nine-month period ended September 30, 2012, depreciation expense associated with transportation equipment was \$11,926,859.

Schedule Page: 338 Line No.: 11 Column: c

Generally, PacifiCorp records the depreciation expense of asset retirement obligations as either a regulatory asset or liability.

AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

| Line No. | Description of Item(s) (a) | Balance at End of Quarter 1 (b) | Balance at End of Quarter 2 (c) | Balance at End of Quarter 3 (d) | Balance at End of Year (e) |
|----------|-------------------------------|---------------------------------------|---------------------------------------|---------------------------------------|----------------------------------|
| 1 | Energy | | | | |
| 2 | Net Purchases (Account 555) | 384,849 | 3,125,896 | 4,895,208 | |
| 3 | Net Sales (Account 447) | (4,168,463) | (5,738,731) | (8,675,216) | |
| 4 | Transmission Rights | | | | |
| 5 | Ancillary Services | | | | |
| 6 | Other Items (list separately) | | | | |
| 7 | | | | | |
| 8 | | | | | |
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| 41 | | | | | |
| 42 | | | | | |
| 43 | | | | | |
| 44 | | | | | |
| 45 | | | | | |
| 46 | TOTAL | (3,783,614) | (2,612,835) | (3,780,008) | |

| | | | |
|----------------------------------|---|---------------------------------------|--|
| Name of Respondent PacifiCorp | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of <u>2012/Q3</u> |
|----------------------------------|---|---------------------------------------|--|

MONTHLY PEAKS AND OUTPUT

(1) (1) Report the monthly peak load and energy output. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non- integrated system. In quarter 1 report January, February, and March only. In quarter 2 report April, May, and June only. In quarter 3 report July, August, and September only.

(2) Report on column (b) by month the system's output in Megawatt hours for each month.

(3) Report on column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.

(4) Report on column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.

(5) Report on columns (e) and (f) the specified information for each monthly peak load reported on column (d).

(6) Report Monthly Peak Hours in military time; 0100 for 1:00 AM, 1200 for 12 AM, and 1830 for 6:30 PM, etc.

NAME OF SYSTEM:

| Line No. | Month (a) | Total Monthly Energy (MWH) (b) | Monthly Non-Requirements Sales for Resale & Associated Losses (c) | MONTHLY PEAK | | |
|----------|-----------|--------------------------------|---|------------------------------|------------------|----------|
| | | | | Megawatts (See Instr. 4) (d) | Day of Month (e) | Hour (f) |
| 1 | January | | | | 0 | 0 |
| 2 | February | | | | 0 | 0 |
| 3 | March | | | | 0 | 0 |
| 4 | Total | | | | | |
| 5 | April | | | | 0 | 0 |
| 6 | May | | | | 0 | 0 |
| 7 | June | | | | 0 | 0 |
| 8 | Total | | | | | |
| 9 | July | 6,252,404 | 752,665 | 9,831 | 12 | 1500 |
| 10 | August | 6,248,275 | 696,862 | 9,607 | 16 | 1600 |
| 11 | September | 5,645,190 | 954,704 | 8,703 | 5 | 1700 |
| 12 | Total | 18,145,869 | 2,404,231 | 28,141 | | |
| | | | | | | |

| | | | |
|----------------------------------|---|---------------------------------------|----------------------------------|
| Name of Respondent PacifiCorp | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2012/Q3 |
| FOOTNOTE DATA | | | |

Schedule Page: 399 Line No.: 11 Column: d

Peak load data is acquired from the system operational log which, in some cases, uses schedules to estimate actual values of borderline loads.

Schedule Page: 399 Line No.: 11 Column: e

Peak load data is acquired from the system operational log which, in some cases, uses schedules to estimate actual values of borderline loads.

Schedule Page: 399 Line No.: 11 Column: f

Peak load data is acquired from the system operational log which, in some cases, uses schedules to estimate actual values of borderline loads. Monthly peak hours for July, August and September are Pacific Daylight Time.

MONTHLY TRANSMISSION SYSTEM PEAK LOAD

(1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
 (2) Report on Column (b) by month the transmission system's peak load.
 (3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
 (4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

NAME OF SYSTEM:

| Line No. | Month (a) | Monthly Peak MW - Total (b) | Day of Monthly Peak (c) | Hour of Monthly Peak (d) | Firm Network Service for Self (e) | Firm Network Service for Others (f) | Long-Term Firm Point-to-point Reservations (g) | Other Long-Term Firm Service (h) | Short-Term Firm Point-to-point Reservation (i) | Other Service (j) |
|----------|-------------------------|--------------------------------|----------------------------|-----------------------------|--------------------------------------|--|---|-------------------------------------|---|----------------------|
| 1 | January | 15,292 | 16 | 1800 | 8,445 | 115 | 4,936 | | 211 | 1,585 |
| 2 | February | 14,902 | 6 | 800 | 8,115 | 102 | 4,936 | | 215 | 1,534 |
| 3 | March | 14,609 | 7 | 800 | 7,817 | 103 | 4,930 | | 259 | 1,500 |
| 4 | Total for Quarter 1 | 44,803 | | | 24,377 | 320 | 14,802 | | 685 | 4,619 |
| 5 | April | 14,430 | 23 | 1500 | 7,337 | 100 | 5,080 | | 398 | 1,515 |
| 6 | May | 15,755 | 15 | 1600 | 8,006 | 103 | 5,080 | | 1,051 | 1,515 |
| 7 | June | 17,128 | 29 | 1600 | 9,078 | 107 | 5,429 | | 695 | 1,819 |
| 8 | Total for Quarter 2 | 47,313 | | | 24,421 | 310 | 15,589 | | 2,144 | 4,849 |
| 9 | July | 17,922 | 12 | 1500 | 9,831 | 124 | 5,429 | | 658 | 1,880 |
| 10 | August | 17,413 | 6 | 1600 | 9,607 | 119 | 5,429 | | 382 | 1,876 |
| 11 | September | 16,298 | 5 | 1700 | 8,703 | 104 | 5,429 | | 302 | 1,760 |
| 12 | Total for Quarter 3 | 51,633 | | | 28,141 | 347 | 16,287 | | 1,342 | 5,516 |
| 13 | October | | | | | | | | | |
| 14 | November | | | | | | | | | |
| 15 | December | | | | | | | | | |
| 16 | Total for Quarter 4 | | | | | | | | | |
| 17 | Total Year to Date/Year | 143,749 | | | 76,939 | 977 | 46,678 | | 4,171 | 14,984 |
| | | | | | | | | | | |

| | | | |
|----------------------------------|---|---------------------------------------|----------------------------------|
| Name of Respondent PacifiCorp | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2012/Q3 |
| FOOTNOTE DATA | | | |

Schedule Page: 400 Line No.: 1 Column: d
Pacific Standard Time.

Schedule Page: 400 Line No.: 2 Column: d
Pacific Standard Time.

Schedule Page: 400 Line No.: 3 Column: d
Pacific Standard Time.

Schedule Page: 400 Line No.: 4 Column: e
1st Quarter 2012 Net System Load information was estimated using metering and/or scheduling data. Reflects actual peak net system load for self at time of Transmission System Peak.

Schedule Page: 400 Line No.: 4 Column: f
1st Quarter 2012 Net System Load information was estimated using metering and/or scheduling data. Reflects actual peak of customers' load at time of Transmission System Peak.

Schedule Page: 400 Line No.: 4 Column: g
1st Quarter 2012 Net System Load information was compiled using reservations in OASIS at time of Transmission System Peak. Long-term firm point-to-point reservations have been adjusted so that the monthly megawatt reservations represent an amount at system input as measured by the transmission system loss factor established in FERC Docket No. ER11-3643. This adjustment has been made to ensure that transmission rates are designed fairly and in a non-discriminatory manner and is consistent with the system input measurement utilized for other long-term firm users of PacifiCorp's transmission system, including network service.

Schedule Page: 400 Line No.: 4 Column: i
1st Quarter 2012 Net System Load information was compiled using reservations in OASIS at time of Transmission System Peak.

Schedule Page: 400 Line No.: 4 Column: j
1st Quarter 2012 Net System Load information was estimated using metering, scheduling and/or contractual data. Reflects actual peak and/or contractual demands of customers' load at time of Transmission System Peak.

Schedule Page: 400 Line No.: 5 Column: d
Pacific Daylight Time.

Schedule Page: 400 Line No.: 6 Column: d
Pacific Daylight Time.

Schedule Page: 400 Line No.: 7 Column: d
Pacific Daylight Time.

Schedule Page: 400 Line No.: 8 Column: e
2nd Quarter 2012 Net System Load information was estimated using metering and/or scheduling data. Reflects actual peak net system load for self at time of Transmission System Peak.

Schedule Page: 400 Line No.: 8 Column: f
2nd Quarter 2012 Net System Load information was estimated using metering and/or scheduling data. Reflects actual peak of customers' load at time of Transmission System Peak.

Schedule Page: 400 Line No.: 8 Column: g
2nd Quarter 2012 Net System Load information was compiled using reservations in OASIS at time of Transmission System Peak. Long-term firm point-to-point reservations have been adjusted so that the monthly megawatt reservations represent an amount at system input as measured by the transmission system loss factor established in FERC Docket No. ER11-3643. This adjustment has been made to ensure that transmission rates are designed fairly and in a non-discriminatory manner and is consistent with the system input measurement utilized for other long-term firm users of PacifiCorp's transmission system, including network service.

Schedule Page: 400 Line No.: 8 Column: i
2nd Quarter 2012 Net System Load information was compiled using reservations in OASIS at

| | | | |
|----------------------------------|---|---------------------------------------|----------------------------------|
| Name of Respondent PacifiCorp | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2012/Q3 |
| FOOTNOTE DATA | | | |

time of Transmission System Peak.

Schedule Page: 400 Line No.: 8 Column: j

2nd Quarter 2012 Net System Load information was estimated using metering, scheduling and/or contractual data. Reflects actual peak and/or contractual demands of customers' load at time of Transmission System Peak.

Schedule Page: 400 Line No.: 9 Column: d

Pacific Daylight Time.

Schedule Page: 400 Line No.: 10 Column: d

Pacific Daylight Time.

Schedule Page: 400 Line No.: 11 Column: d

Pacific Daylight Time.

Schedule Page: 400 Line No.: 12 Column: e

3rd Quarter 2012 Net System Load information was estimated using metering and/or scheduling data. Reflects actual peak net system load for self at time of Transmission System Peak.

Schedule Page: 400 Line No.: 12 Column: f

3rd Quarter 2012 Net System Load information was estimated using metering and/or scheduling data. Reflects actual peak of customers' load at time of Transmission System Peak.

Schedule Page: 400 Line No.: 12 Column: g

3rd Quarter 2012 Net System Load information was compiled using reservations in OASIS at time of Transmission System Peak. Long-term firm point-to-point reservations have been adjusted so that the monthly megawatt reservations represent an amount at system input as measured by the transmission system loss factor established in FERC Docket No. ER11-3643. This adjustment has been made to ensure that transmission rates are designed fairly and in a non-discriminatory manner and is consistent with the system input measurement utilized for other long-term firm users of PacifiCorp's transmission system, including network service.

Schedule Page: 400 Line No.: 12 Column: i

3rd Quarter 2012 Net System Load information was compiled using reservations in OASIS at time of Transmission System Peak.

Schedule Page: 400 Line No.: 12 Column: j

3rd Quarter 2012 Net System Load information was estimated using metering, scheduling and/or contractual data. Reflects actual peak and/or contractual demands of customers' load at time of Transmission System Peak.

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