

THIS FILING IS

Item 1: An Initial (Original) Submission OR Resubmission No. _____

Form 1 Approved
OMB No.1902-0021
(Expires 11/30/2016)
Form 1-F Approved
OMB No.1902-0029
(Expires 11/30/2016)
Form 3-Q Approved
OMB No.1902-0205
(Expires 11/30/2016)



FERC FINANCIAL REPORT

FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)

PacifiCorp

Year/Period of Report

End of 2015/Q3

INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

GENERAL INFORMATION

I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- (1) one million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus losses).

III. What and Where to Submit

(a) Submit FERC Forms 1 and 3-Q electronically through the forms submission software. Retain one copy of each report for your files. Any electronic submission must be created by using the forms submission software provided free by the Commission at its web site: <http://www.ferc.gov/docs-filing/eforms/form-1/elec-subm-soft.asp>. The software is used to submit the electronic filing to the Commission via the Internet.

(b) The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.

(c) Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

(d) For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

- a) Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- b) Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

<u>Reference Schedules</u>	<u>Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

- e) The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of _____ for the year ended on which we have reported separately under date of _____, we have also reviewed schedules _____ of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases."

The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- (f) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders," and "CPA Certification Statement" have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission's website at <http://www.ferc.gov/help/how-to.asp>.

- (g) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <http://www.ferc.gov/docs-filing/eforms/form-1/form-1.pdf> and <http://www.ferc.gov/docs-filing/eforms.asp#3Q-gas>.

IV. When to Submit:

FERC Forms 1 and 3-Q must be filed by the following schedule:

- a) FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and
- b) FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,144 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 150 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" included in the header of each page is to be completed only for resubmissions** (see VII. below).
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, submit the electronic filing using the form submission software only. Please explain the reason for the resubmission in a footnote to the data field.
- VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the

termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS

I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

(3) 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

(4) 'Person' means an individual or a corporation;

(5) 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power;

(11) "project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

(a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development -costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special* reports as the Commission may be rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the -proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports salt be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies*.10

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

General Penalties

The Commission may assess up to \$1 million per day per violation of its rules and regulations. *See* FPA § 316(a) (2005), 16 U.S.C. § 825o(a).


**FERC FORM NO. 1/3-Q:
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER**

IDENTIFICATION		
01 Exact Legal Name of Respondent PacifiCorp		02 Year/Period of Report End of <u>2015/Q3</u>
03 Previous Name and Date of Change (if name changed during year) / /		
04 Address of Principal Office at End of Period (Street, City, State, Zip Code) 825 N.E. Multnomah Street, Suite 1900, Portland, OR 97232		
05 Name of Contact Person Nikki L. Koblaha		06 Title of Contact Person VP & Chief Financial Officer
07 Address of Contact Person (Street, City, State, Zip Code) 825 N.E. Multnomah Street, Suite 1900, Portland, OR 97232		
08 Telephone of Contact Person, Including Area Code (503) 813-5645	09 This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) / /

QUARTERLY CORPORATE OFFICER CERTIFICATION

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

01 Name Nikki L. Koblaha	03 Signature  Nikki L. Koblaha	04 Date Signed (Mo, Da, Yr) 11/20/2015
02 Title VP & Chief Financial Officer		

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report / /	Year/Period of Report End of <u>2015/Q3</u>
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IMPORTANT CHANGES DURING THE QUARTER/YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

PAGE 108 INTENTIONALLY LEFT BLANK
SEE PAGE 109 FOR REQUIRED INFORMATION.

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IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

ITEM 1.

The following table includes new or modified franchise agreements. The fee represents the fee attached to the franchise agreement.

<u>State</u>	<u>Effective Date</u>	<u>Expiration Date</u>	<u>Fee</u>
<u>California</u> ⁽¹⁾			
None			
<u>Idaho</u> ⁽²⁾			
Grace	01/07/2015	01/07/2035	-
Menan	06/30/2015	06/30/2065	-
Ucon	07/20/2015	07/20/2040	3.0%
Parker	09/25/2015	09/25/2065	-
Sugar City	09/25/2015	09/25/2035	3.0%
Roberts	09/25/2015	09/25/2065	-
<u>Oregon</u> ⁽³⁾			
Klamath Falls	03/16/2015	03/16/2025	7.0%
North Bend	04/08/2015	04/08/2025	9.0%
Gold Hill	05/14/2015	05/14/2025	7.0%
Wasco	06/05/2015	06/05/2020	3.5%
Sublimity	06/11/2015	06/11/2035	3.5%
Coos Bay	07/17/2015	07/17/2025	9.0%
Cannon Beach	07/17/2015	07/17/2020	3.5%
Albany	07/22/2015	07/22/2025	7.0%
Prineville	08/07/2015	06/30/2020	5.0%
<u>Utah</u> ⁽⁴⁾			
Carbon County	01/01/2015	01/01/2035	-
Richfield	02/06/2015	02/06/2025	-
Delta	03/25/2015	03/25/2035	-
Eagle Mountain	03/25/2015	03/25/2020	-
Apple Valley	04/17/2015	04/17/2025	-
Millard County	05/15/2015	05/15/2030	-
Wellsville	05/15/2015	05/15/2035	-
North Ogden	06/03/2015	06/03/2025	-
Ivins	06/30/2015	06/30/2025	-
Pleasant Grove	07/10/2015	07/10/2025	-
Layton	07/20/2015	08/18/2020	-
Corinne	08/07/2015	08/07/2025	-
<u>Washington</u> ⁽⁴⁾			
None			
<u>Wyoming</u> ⁽⁵⁾			
Buffalo	03/25/2015	03/25/2040	4.0%
Douglas	09/08/2015	09/08/2030	4.0%

- In California, franchise agreement fees are an expense to PacifiCorp and are embedded in rates.
- In Idaho, PacifiCorp collects franchise agreement fees from customers and remits them directly to the applicable municipalities.
- In Oregon, the first 3.5% of the franchise agreement fee is an expense to PacifiCorp and is embedded in rates. Any amount above the 3.5% is collected from customers and remitted directly to the applicable municipalities.
- In Utah and Washington, PacifiCorp collects associated taxes from customers and remits them directly to the applicable municipalities.
- In Wyoming, the first 1.0% of the franchise agreement fee is an expense to PacifiCorp and is embedded in rates. Any amount above the 1.0% is collected from customers and remitted directly to the applicable municipalities.

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IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

ITEM 2.

None.

ITEM 3.

In March 2015, PacifiCorp acquired certain distribution and transmission systems and facilities from Eagle Mountain City, a Utah municipal corporation ("the City"), assumed certain liabilities and began providing retail electric service to the City's approximately 6,700 customers. PacifiCorp recorded the transaction in account 102, Electric plant purchased or sold, in March 2015. The acquisition of the transmission facilities component of this transaction was authorized by the Federal Energy Regulatory Commission ("FERC") in Docket No. EC15-41-000 in January 2015. In September 2015, the FERC in Docket No. AC15-182-000 approved the journal entries required by the Uniform System of Accounts as filed by PacifiCorp in September 2015. Accordingly, PacifiCorp cleared account 102, Electric purchased or sold and recorded the purchase to the appropriate accounts.

In May 2015, the Navajo Nation Council and President of the Navajo Nation approved the agreement with PacifiCorp for the sale of certain facilities to the Navajo Tribal Utility Authority ("NTUA"). These facilities, substantially consisting of distribution facilities, provide service to approximately 1,500 customers on the Navajo Nation Reservation. The sale is subject to approval by the Utah Public Service Commission ("UPSC"), the Wyoming Public Service Commission ("WPSC"), the Oregon Public Utility Commission ("OPUC") and the California Public Utilities Commission ("CPUC"). Incorporated as part of the agreement for the sale of facilities is a power supply agreement with the NTUA for PacifiCorp to sell power to the NTUA, which is to become effective after the closing of the sale. For further discussion, refer to Important Changes During the Quarter/Year, Item 3 of PacifiCorp's annual report in Form No. 1 for the year ended December 31, 2013.

In June 2015, PacifiCorp sold certain Utah mining assets. For further discussion, refer to Note 3 of Notes to Financial Statements in this Form 3-Q. State commission authorizations for the sale are as follows:

- Idaho Public Utilities Commission ("IPUC") – Order No. 33304, Case No. PAC-E-14-10, May 2015.
- OPUC – Docket No. UM 1712, Order No. 15-161, May 2015.
- UPSC – Docket No. 14-035-147, April 2015.
- WPSC – Docket No. 20000-464-EA-14, May 2015.

In June 2015, PacifiCorp filed with the FERC for approval of the journal entries required by the Uniform System of Accounts for the sale of the Fountain Green hydroelectric generating facility in exchange for a transmission line corridor easement with the Utah Division of Wildlife Resources. The sale was approved by the WPSC in Docket No. 20000-459-EA-14 and the OPUC in Docket No. UP 312, Order No. 15-071 in January 2015 and March 2015, respectively. As a result of receiving the required regulatory approvals, PacifiCorp recorded the sale in account 102, Electric plant purchased or sold, in March 2015.

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IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

PacifiCorp has received approval from the FERC and state commissions for the exchange of certain transmission-related equipment and facilities with Idaho Power Company ("Idaho Power") and for the termination and amendment of certain legacy long-term transmission agreements with Idaho Power. The closing of the transaction occurred October 30, 2015. For further discussion, refer to Important Changes During the Quarter/Year, Item 3 of PacifiCorp's annual report in Form No. 1 for the year ended December 31, 2014. Commission authorizations are as follows:

- FERC – Docket No. EC15-54-000, ER15-680-000 and ER15-681-000, June 2015.
- IPUC – Order No. 33313, Case No. PAC-E-14-11, June 2015.
- OPUC – Docket No. UP 315, Order No. 15-184, June 2015.
- WPSC – Docket No. 20000-465-EA-14, August 2015.
- CPUC – Decision 15-08-037, Application 14-12-022, August 2015.
- Washington Utilities and Transportation Commission ("WUTC") – Docket No. UE-144136, September 2015.

ITEM 4.

None.

ITEM 5.

In April 2015, PacifiCorp and the California Independent System Operator Corporation ("California ISO") entered into a non-binding memorandum of understanding to explore the feasibility, costs and benefits of PacifiCorp joining a regional ISO as a participating transmission owner if the California ISO becomes a regional ISO by modifying its governance structure and expanding its balancing authority area. A comprehensive benefits study was completed and results were publicly announced in October 2015, along with an extension of the non-binding memorandum of understanding. The benefits study demonstrated gross benefits for customers exist, warranting further exploration and analysis of integration. PacifiCorp and the California ISO will initiate a stakeholder input and review process. If PacifiCorp decides to become a participating transmission owner in the regional ISO, it will seek necessary regulatory approvals, including from its state regulatory commissions and the FERC.

PacifiCorp and the California ISO launched the regional energy imbalance market in November 2014, which allows PacifiCorp to participate in the California ISO's real-time energy markets to most cost-effectively manage short-term fluctuations in energy supply and demand. Joining the regional ISO would extend that participation by PacifiCorp into the day-ahead energy market operated by the California ISO, in addition to unified planning and operation of PacifiCorp's transmission network.

In May 2015, PacifiCorp placed into service a 170-mile single-circuit 345-kV transmission line in Utah between the Sigurd substation and the Red Butte substation.

For the nine-month period ended September 30, 2015, PacifiCorp did not significantly increase or decrease its distribution territory.

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IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

ITEM 6.

Long-term Debt

In June 2015, PacifiCorp issued \$250 million of its 3.35% First Mortgage Bonds due July 2025. The net proceeds were used to fund capital expenditures and for general corporate purposes, including retirement of short-term debt.

PacifiCorp currently has regulatory authority from the OPUC and the IPUC to issue an additional \$1.325 billion of long-term debt. PacifiCorp must make a notice filing with the WUTC prior to any future issuance. State commission authorizations for the above issuance and future issuances are as follows:

- OPUC – Docket No. UF-4288, Order No. 14-268, dated July 22, 2014.
- IPUC – Case No. PAC-E-14-05, Order No. 33083, dated July 29, 2014.

ITEM 7.

None.

ITEM 8.

For the nine-month period ended September 30, 2015, PacifiCorp's bargaining unit wage scale changes were as follows:

Unions Represented	% Increase ⁽¹⁾	Effective Date(s)	Estimated Annual Financial Impact ⁽²⁾
IBEW 57 Power Delivery (UT, ID & WY)	1.82%	1/26/2015	\$ 1,423,222
IBEW 57 Power Supply (UT, ID & WY)	1.87%	1/26/2015	707,635
IBEW 57 Combustion Turbine (UT)	1.87%	1/26/2015	59,253
IBEW 659 (OR, CA)	1.29%	4/26/2015	414,954
UWUA 197 (OR)	1.20%	5/26/2015	18,827
IBEW 57 Laramie (WY)	1.03%	6/26/2015	4,985
UWUA 127 (WY)	0.52%	9/26/2015	237,146
Total			<u>\$ 2,866,022</u>

(1) This percentage increase represents the increase in wages from the effective date of the increase to the end of the calendar year as compared to the wage scale of the prior calendar year.

(2) The estimated annual impact is based on the time period from the effective date of the increase to the end of the calendar year. Some amounts may be reimbursed by joint owners.

ITEM 9.

Refer to Note 9 of Notes to Financial Statements in this Form 3-Q for information regarding certain legal proceedings affecting PacifiCorp.

ITEM 10.

There have been no officer, director or security holder transactions during the nine-month period ended September 30, 2015 other than preferred and common stock dividends declared and paid.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2015/Q3
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

ITEM 11.

(Reserved.)

ITEM 12.

None.

ITEM 13.

In March 2015, PacifiCorp reorganized its divisions to be comprised of Rocky Mountain Power, Pacific Power and PacifiCorp Transmission. Stefan A. Bird was elected President and Chief Executive Officer ("CEO") of Pacific Power effective March 10, 2015. R. Patrick Reiten, the former President and CEO of Pacific Power, was elected President and CEO of PacifiCorp Transmission effective March 10, 2015.

Mr. Bird, Cindy A. Crane, President and CEO of Rocky Mountain Power, and Andrea L. Kelly, Senior Vice President, Legislative and Regulatory Strategy of Berkshire Hathaway Energy Company, were elected directors of PacifiCorp effective March 10, 2015.

Micheal G. Dunn resigned as a director and President and CEO of PacifiCorp Energy effective March 2015.

Douglas K. Stuver resigned as an employee and Senior Vice President and Chief Financial Officer ("CFO") of PacifiCorp effective August 13, 2015. Nikki L. Kobliha was appointed Vice President and CFO of PacifiCorp effective August 13, 2015 and was elected to that position on October 26, 2015.

ITEM 14.

Not applicable.

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	26,566,016,701	26,026,444,483
3	Construction Work in Progress (107)	200-201	760,194,255	934,535,929
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		27,326,210,956	26,960,980,412
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	9,285,066,239	9,057,705,065
6	Net Utility Plant (Enter Total of line 4 less 5)		18,041,144,717	17,903,275,347
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202-203	0	0
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)		0	0
10	Spent Nuclear Fuel (120.4)		0	0
11	Nuclear Fuel Under Capital Leases (120.6)		0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	0	0
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		0	0
14	Net Utility Plant (Enter Total of lines 6 and 13)		18,041,144,717	17,903,275,347
15	Utility Plant Adjustments (116)		0	0
16	Gas Stored Underground - Noncurrent (117)		0	0
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)		13,788,438	13,345,624
19	(Less) Accum. Prov. for Depr. and Amort. (122)		2,705,447	2,556,976
20	Investments in Associated Companies (123)		69,928	69,928
21	Investment in Subsidiary Companies (123.1)	224-225	237,130,379	227,471,078
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	0	0
24	Other Investments (124)		88,822,962	83,174,506
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		0	0
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		19,287,725	19,384,022
29	Special Funds (Non Major Only) (129)		0	0
30	Long-Term Portion of Derivative Assets (175)		128,184	128,978
31	Long-Term Portion of Derivative Assets – Hedges (176)		0	0
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		356,522,169	341,017,160
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		9,571,957	7,178,730
36	Special Deposits (132-134)		115,011	0
37	Working Fund (135)		0	0
38	Temporary Cash Investments (136)		17,078,376	6,297,596
39	Notes Receivable (141)		10,054,691	52,493
40	Customer Accounts Receivable (142)		407,838,742	376,015,082
41	Other Accounts Receivable (143)		36,872,310	38,029,262
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		6,962,543	7,018,317
43	Notes Receivable from Associated Companies (145)		0	0
44	Accounts Receivable from Assoc. Companies (146)		23,691,866	152,259,841
45	Fuel Stock (151)	227	189,966,039	198,515,639
46	Fuel Stock Expenses Undistributed (152)	227	0	0
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	231,566,704	223,638,201
49	Merchandise (155)	227	0	0
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	0	0

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)(Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
53	(Less) Noncurrent Portion of Allowances		0	0
54	Stores Expense Undistributed (163)	227	0	0
55	Gas Stored Underground - Current (164.1)		0	0
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		0	0
57	Prepayments (165)		37,993,236	54,470,840
58	Advances for Gas (166-167)		0	0
59	Interest and Dividends Receivable (171)		0	0
60	Rents Receivable (172)		2,166,936	1,902,475
61	Accrued Utility Revenues (173)		239,137,000	243,252,000
62	Miscellaneous Current and Accrued Assets (174)		163,469	180,653
63	Derivative Instrument Assets (175)		7,521,496	18,078,275
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		128,184	128,978
65	Derivative Instrument Assets - Hedges (176)		0	0
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)		0	0
67	Total Current and Accrued Assets (Lines 34 through 66)		1,206,647,106	1,312,723,792
68	DEFERRED DEBITS			
69	Unamortized Debt Expenses (181)		33,860,480	34,036,382
70	Extraordinary Property Losses (182.1)	230a	0	0
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b	0	0
72	Other Regulatory Assets (182.3)	232	1,644,296,517	1,589,995,081
73	Prelim. Survey and Investigation Charges (Electric) (183)		1,648,185	3,103,498
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)		0	0
75	Other Preliminary Survey and Investigation Charges (183.2)		0	0
76	Clearing Accounts (184)		0	0
77	Temporary Facilities (185)		25,838	80,622
78	Miscellaneous Deferred Debits (186)	233	86,420,475	110,913,409
79	Def. Losses from Disposition of Utility Plt. (187)		0	0
80	Research, Devel. and Demonstration Expend. (188)	352-353	0	0
81	Unamortized Loss on Reaquired Debt (189)		6,542,469	7,184,006
82	Accumulated Deferred Income Taxes (190)	234	587,506,535	544,969,532
83	Unrecovered Purchased Gas Costs (191)		0	0
84	Total Deferred Debits (lines 69 through 83)		2,360,300,499	2,290,282,530
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		21,964,614,491	21,847,298,829

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2015/Q3
FOOTNOTE DATA			

Schedule Page: 110 Line No.: 44 Column: d

As of December 31, 2014, Account 146, Accounts receivable from associated companies, included \$139,681,803 of income taxes receivable from Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	3,417,945,896	3,417,945,896
3	Preferred Stock Issued (204)	250-251	2,397,600	2,397,600
4	Capital Stock Subscribed (202, 205)		0	0
5	Stock Liability for Conversion (203, 206)		0	0
6	Premium on Capital Stock (207)		0	0
7	Other Paid-In Capital (208-211)	253	1,102,063,956	1,102,063,956
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254b	41,101,061	41,101,061
11	Retained Earnings (215, 215.1, 216)	118-119	2,736,428,992	3,145,875,690
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	151,591,948	142,148,647
13	(Less) Reaquired Capital Stock (217)	250-251	0	0
14	Noncorporate Proprietorship (Non-major only) (218)		0	0
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	-13,253,765	-13,665,680
16	Total Proprietary Capital (lines 2 through 15)		7,356,073,566	7,755,665,048
17	LONG-TERM DEBT			
18	Bonds (221)	256-257	7,166,538,000	7,031,538,000
19	(Less) Reaquired Bonds (222)	256-257	0	0
20	Advances from Associated Companies (223)	256-257	0	0
21	Other Long-Term Debt (224)	256-257	0	0
22	Unamortized Premium on Long-Term Debt (225)		71,857	80,126
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		12,756,915	13,185,043
24	Total Long-Term Debt (lines 18 through 23)		7,153,852,942	7,018,433,083
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		30,488,068	31,882,690
27	Accumulated Provision for Property Insurance (228.1)		0	0
28	Accumulated Provision for Injuries and Damages (228.2)		24,833,178	15,776,598
29	Accumulated Provision for Pensions and Benefits (228.3)		295,807,532	324,459,642
30	Accumulated Miscellaneous Operating Provisions (228.4)		36,828,104	37,861,624
31	Accumulated Provision for Rate Refunds (229)		0	1,879,732
32	Long-Term Portion of Derivative Instrument Liabilities		36,432,410	35,217,373
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0
34	Asset Retirement Obligations (230)		222,007,862	134,721,631
35	Total Other Noncurrent Liabilities (lines 26 through 34)		646,397,154	581,799,290
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		0	20,000,000
38	Accounts Payable (232)		491,254,271	436,531,636
39	Notes Payable to Associated Companies (233)		1,478	0
40	Accounts Payable to Associated Companies (234)		163,779,473	147,513,984
41	Customer Deposits (235)		43,191,619	39,692,452
42	Taxes Accrued (236)	262-263	219,488,328	39,025,536
43	Interest Accrued (237)		111,118,370	113,861,896
44	Dividends Declared (238)		40,475	40,475
45	Matured Long-Term Debt (239)		0	0

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
46	Matured Interest (240)		0	0
47	Tax Collections Payable (241)		22,333,463	19,834,847
48	Miscellaneous Current and Accrued Liabilities (242)		79,893,629	69,093,393
49	Obligations Under Capital Leases-Current (243)		2,143,917	1,986,489
50	Derivative Instrument Liabilities (244)		69,166,216	75,193,965
51	(Less) Long-Term Portion of Derivative Instrument Liabilities		36,432,410	35,217,373
52	Derivative Instrument Liabilities - Hedges (245)		0	0
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges		0	0
54	Total Current and Accrued Liabilities (lines 37 through 53)		1,165,978,829	927,557,300
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		33,474,866	31,403,438
57	Accumulated Deferred Investment Tax Credits (255)	266-267	23,671,802	27,213,937
58	Deferred Gains from Disposition of Utility Plant (256)		0	0
59	Other Deferred Credits (253)	269	304,282,351	303,969,379
60	Other Regulatory Liabilities (254)	278	82,614,591	71,012,945
61	Unamortized Gain on Reaquired Debt (257)		0	0
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272-277	268,910,869	252,151,842
63	Accum. Deferred Income Taxes-Other Property (282)		4,277,526,745	4,244,780,923
64	Accum. Deferred Income Taxes-Other (283)		651,830,776	633,311,644
65	Total Deferred Credits (lines 56 through 64)		5,642,312,000	5,563,844,108
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		21,964,614,491	21,847,298,829

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2015/Q3
FOOTNOTE DATA			

Schedule Page: 112 Line No.: 39 Column: c

Represents accrued interest due to Pacific Minerals, Inc., a wholly owned subsidiary of PacifiCorp, pursuant to an umbrella loan agreement. At September 30, 2015, no advances were outstanding.

Schedule Page: 112 Line No.: 42 Column: c

As of September 30, 2015, Account 236, Taxes accrued, included \$112,296,208 of income taxes payable to Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

STATEMENT OF INCOME

Quarterly

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

5. Do not report fourth quarter data in columns (e) and (f)
6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	3,949,562,421	3,983,848,773	1,428,483,130	1,442,294,234
3	Operating Expenses					
4	Operation Expenses (401)	320-323	1,921,699,238	1,958,856,566	669,440,892	706,694,538
5	Maintenance Expenses (402)	320-323	320,913,183	328,910,794	101,796,804	105,340,843
6	Depreciation Expense (403)	336-337	522,297,457	493,053,793	173,765,708	168,659,446
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337				
8	Amort. & Depl. of Utility Plant (404-405)	336-337	28,731,401	30,969,127	8,982,158	10,181,842
9	Amort. of Utility Plant Acq. Adj. (406)	336-337	3,563,119	3,646,589	1,187,707	1,215,529
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)			1,839,692		512,779
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)		327,437	97,523	110,255	13,433
13	(Less) Regulatory Credits (407.4)		118,750	787,481		787,481
14	Taxes Other Than Income Taxes (408.1)	262-263	137,714,234	125,950,807	47,239,056	43,394,518
15	Income Taxes - Federal (409.1)	262-263	192,280,725	90,841,693	76,715,782	48,146,357
16	- Other (409.1)	262-263	15,789,752	10,919,045	7,974,518	7,300,650
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	605,544,820	561,771,171	193,547,759	183,106,513
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	571,084,129	411,516,512	172,423,377	140,609,241
19	Investment Tax Credit Adj. - Net (411.4)	266	-3,567,306	-3,788,330	-1,189,102	-1,230,869
20	(Less) Gains from Disp. of Utility Plant (411.6)					
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)		320	1,116		
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)					
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		3,174,090,861	3,190,763,361	1,107,148,160	1,131,938,857
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117, line 27		775,471,560	793,085,412	321,334,970	310,355,377

STATEMENT OF INCOME FOR THE YEAR (Continued)

- 9. Use page 122 for important notes regarding the statement of income for any account thereof.
- 10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
- 11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purches, and a summary of the adjustments made to balance sheet, income, and expense accounts.
- 12. If any notes appearing in the report to stokholders are applicable to the Statement of Income, such notes may be included at page 122.
- 13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
- 14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
- 15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year to Date (in dollars) (g)	Previous Year to Date (in dollars) (h)	Current Year to Date (in dollars) (i)	Previous Year to Date (in dollars) (j)	Current Year to Date (in dollars) (k)	Previous Year to Date (in dollars) (l)	
						1
3,949,562,421	3,983,848,773					2
						3
1,921,699,238	1,958,856,566					4
320,913,183	328,910,794					5
522,297,457	493,053,793					6
						7
28,731,401	30,969,127					8
3,563,119	3,646,589					9
	1,839,692					10
						11
327,437	97,523					12
118,750	787,481					13
137,714,234	125,950,807					14
192,280,725	90,841,693					15
15,789,752	10,919,045					16
605,544,820	561,771,171					17
571,084,129	411,516,512					18
-3,567,306	-3,788,330					19
						20
						21
320	1,116					22
						23
						24
3,174,090,861	3,190,763,361					25
775,471,560	793,085,412					26

STATEMENT OF INCOME FOR THE YEAR (continued)

Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL		Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
			Current Year (c)	Previous Year (d)		
27	Net Utility Operating Income (Carried forward from page 114)		775,471,560	793,085,412	321,334,970	310,355,377
28	Other Income and Deductions					
29	Other Income					
30	Nonutility Operating Income					
31	Revenues From Merchandising, Jobbing and Contract Work (415)		1,277,788	1,166,762	443,492	474,510
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)		1,280,713	1,125,840	389,832	290,885
33	Revenues From Nonutility Operations (417)			426,135		416,120
34	(Less) Expenses of Nonutility Operations (417.1)		90,017	25,421	30,006	22,530
35	Nonoperating Rental Income (418)		216,265	154,222	91,926	64,598
36	Equity in Earnings of Subsidiary Companies (418.1)	119	9,531,358	9,496,798	6,178,914	8,028,599
37	Interest and Dividend Income (419)		7,436,956	5,801,906	2,930,332	2,110,831
38	Allowance for Other Funds Used During Construction (419.1)		26,200,854	39,855,212	6,904,368	9,679,827
39	Miscellaneous Nonoperating Income (421)		-25,568	133,823	-283,557	-175,238
40	Gain on Disposition of Property (421.1)		326,437	156,215	93,515	-3,069
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		43,593,360	56,039,812	15,939,152	20,282,763
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)		637	716	635	
44	Miscellaneous Amortization (425)		1,007,735	1,006,916	336,168	335,842
45	Donations (426.1)		1,633,558	1,667,256	442,511	433,933
46	Life Insurance (426.2)		-1,887,727	-3,972,244	-62,072	-881,584
47	Penalties (426.3)		191,011	1,714,556	28,098	608,298
48	Exp. for Certain Civic, Political & Related Activities (426.4)		1,877,924	2,055,618	564,419	1,059,085
49	Other Deductions (426.5)		-3,567,604	7,522,043	-833,525	506,162
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		-744,466	9,994,861	476,234	2,061,736
51	Taxes Applic. to Other Income and Deductions					
52	Taxes Other Than Income Taxes (408.2)	262-263	189,727	112,950	55,984	38,335
53	Income Taxes-Federal (409.2)	262-263	3,910,573	-1,135,863	965,760	252,120
54	Income Taxes-Other (409.2)	262-263	531,382	-154,345	131,231	34,259
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277	83,584,477	67,157,171	23,740,693	27,770,317
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277	85,336,642	67,725,793	23,962,152	27,905,918
57	Investment Tax Credit Adj.-Net (411.5)					
58	(Less) Investment Tax Credits (420)		335,317	456,672	111,767	189,838
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		2,544,200	-2,202,552	819,749	-725
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		41,793,626	48,247,503	14,643,169	18,221,752
61	Interest Charges					
62	Interest on Long-Term Debt (427)		266,761,111	269,807,888	89,877,746	90,045,769
63	Amort. of Debt Disc. and Expense (428)		3,043,832	3,071,429	1,040,562	1,032,002
64	Amortization of Loss on Required Debt (428.1)		641,537	680,504	190,676	225,431
65	(Less) Amort. of Premium on Debt-Credit (429)		8,269	8,270	2,756	2,757
66	(Less) Amortization of Gain on Required Debt-Credit (429.1)					
67	Interest on Debt to Assoc. Companies (430)		12,887	2,520	2,590	-496
68	Other Interest Expense (431)		10,720,063	9,899,639	3,720,495	3,486,213
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		14,024,005	19,908,146	3,712,534	4,820,646
70	Net Interest Charges (Total of lines 62 thru 69)		267,147,156	263,545,564	91,116,779	89,965,516
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		550,118,030	577,787,351	244,861,360	238,611,613
72	Extraordinary Items					
73	Extraordinary Income (434)					
74	(Less) Extraordinary Deductions (435)					
75	Net Extraordinary Items (Total of line 73 less line 74)					
76	Income Taxes-Federal and Other (409.3)	262-263				
77	Extraordinary Items After Taxes (line 75 less line 76)					
78	Net Income (Total of line 71 and 77)		550,118,030	577,787,351	244,861,360	238,611,613

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2015/Q3
FOOTNOTE DATA			

Schedule Page: 114 Line No.: 6 Column: c

Depreciation expense associated with transportation equipment is generally charged to operations and maintenance expense and construction work in progress. Depreciation expense associated with transportation equipment was \$10,634,328 and \$10,297,782 during the nine-month periods ended September 30, 2015 and 2014, respectively, and \$3,572,066 and \$3,454,605 during the three-month periods ended September 30, 2015 and 2014, respectively.

Schedule Page: 114 Line No.: 7 Column: c

Generally, PacifiCorp records the depreciation expense of asset retirement obligations as either a regulatory asset or liability.

Schedule Page: 114 Line No.: 14 Column: c

Payroll taxes are generally charged to operations and maintenance expense and construction work in progress. Payroll taxes were \$31,365,809 and \$31,544,906 during the nine-month periods ended September 30, 2015 and 2014, respectively, and \$9,753,487 and \$9,771,345 during the three-month periods ended September 30, 2015 and 2014, respectively.

Schedule Page: 114 Line No.: 24 Column: c

Generally, PacifiCorp records the accretion expense of asset retirement obligations as either a regulatory asset or liability.

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		3,135,214,887	3,180,100,349
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4				
5				
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10				
11				
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		540,586,672	568,290,553
17	Appropriations of Retained Earnings (Acct. 436)			
18				
19	Appropriation of excess earnings at certain hydroelectric generating facilities	215.1	-5,674,637	(3,096,169)
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)		-5,674,637	(3,096,169)
23	Dividends Declared-Preferred Stock (Account 437)			
24	Preferred Stock, various series and rates	238	-121,427	(121,427)
25				
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)		-121,427	(121,427)
30	Dividends Declared-Common Stock (Account 438)			
31	Common Stock	238	-950,000,000	(725,000,000)
32				
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		-950,000,000	(725,000,000)
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings	216.1	88,057	
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		2,720,093,552	3,020,173,306
	APPROPRIATED RETAINED EARNINGS (Account 215)			
39				
40				

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
41				
42				
43				
44				
45	TOTAL Appropriated Retained Earnings (Account 215)			
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)		16,335,440	10,660,803
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)		16,335,440	10,660,803
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		2,736,428,992	3,030,834,109
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account			
	Report only on an Annual Basis, no Quarterly			
49	Balance-Beginning of Year (Debit or Credit)			
50	Equity in Earnings for Year (Credit) (Account 418.1)			
51	(Less) Dividends Received (Debit)			
52				
53	Balance-End of Year (Total lines 49 thru 52)			

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2015/Q3
FOOTNOTE DATA			

Schedule Page: 118 Line No.: 24 Column: c

Outstanding shares of preferred stock as of September 30, 2015 and dividends on preferred stock during the nine-month period ended September 30, 2015 were as follows:

	<u>Shares</u>	<u>Dividend</u>
6.00% Serial Preferred	5,930	\$ 26,685
7.00% Serial Preferred	18,046	94,742
	<u>23,976</u>	<u>\$ 121,427</u>

Schedule Page: 118 Line No.: 24 Column: d

Outstanding shares of preferred stock as of September 30, 2014 and dividends on preferred stock during the nine-month period ended September 30, 2014 were as follows:

	<u>Shares</u>	<u>Dividend</u>
6.00% Serial Preferred	5,930	\$ 26,685
7.00% Serial Preferred	18,046	94,742
	<u>23,976</u>	<u>\$ 121,427</u>

Schedule Page: 118 Line No.: 37 Column: c

In September 2015, Trapper Mining Inc., a subsidiary of PacifiCorp, paid a dividend of \$88,057 to PacifiCorp.

Schedule Page: 118 Line No.: 46 Column: c

The balance in Account 215.1, Appropriated retained earnings - Amortization reserve, Federal, is due to requirements of certain hydroelectric relicensing projects.

Schedule Page: 118 Line No.: 46 Column: d

The balance in Account 215.1, Appropriated retained earnings - Amortization reserve, Federal, is due to requirements of certain hydroelectric relicensing projects.

STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 78(c) on page 117)	550,118,030	577,787,351
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	533,951,669	504,861,961
5	Amortization:	33,321,917	35,713,277
6			
7			
8	Deferred Income Taxes (Net)	32,708,526	149,686,037
9	Investment Tax Credit Adjustment (Net)	-3,902,623	-4,245,002
10	Net (Increase) Decrease in Receivables	7,629,957	22,572,676
11	Net (Increase) Decrease in Inventory	-3,329,028	29,220,032
12	Net (Increase) Decrease in Allowances Inventory		
13	Net Increase (Decrease) in Payables and Accrued Expenses	126,986,734	93,300,845
14	Net (Increase) Decrease in Other Regulatory Assets	26,939,158	-26,428,742
15	Net Increase (Decrease) in Other Regulatory Liabilities	13,612,225	-7,838,338
16	(Less) Allowance for Other Funds Used During Construction	26,200,854	39,855,212
17	(Less) Undistributed Earnings from Subsidiary Companies	9,443,301	9,496,798
18	Amounts Due To/From Affiliates (Net)	254,742,258	675,298
19	Derivative Collateral (Net)	-41,700,000	4,000,000
20	Other Operating Activities:	6,866,168	18,527,297
21			
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	1,502,300,836	1,348,480,682
23			
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	-666,063,268	-814,978,482
27	Gross Additions to Nuclear Fuel		
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant		
30	(Less) Allowance for Other Funds Used During Construction	-26,200,854	-39,855,212
31	Other (provide details in footnote):	-22,770,214	
32			
33			
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-662,632,628	-775,123,270
35			
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)	16,502,423	598,167
38			
39	Investments in and Advances to Assoc. and Subsidiary Companies	-216,000	-2,060,000
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Associated and Subsidiary Companies		
43			
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		

STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
46	Loans Made or Purchased		
47	Collections on Loans		
48			
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other Investing Activities:	-3,907,327	3,724,329
54			
55			
56	Net Cash Provided by (Used in) Investing Activities		
57	Total of lines 34 thru 55)	-650,253,532	-772,860,774
58			
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)	249,680,000	424,745,000
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		
65			
66	Net Increase in Short-Term Debt (c)		
67	Other (provide details in footnote):		
68			
69			
70	Cash Provided by Outside Sources (Total 61 thru 69)	249,680,000	424,745,000
71			
72	Payments for Retirement of:		
73	Long-term Debt (b)	-115,000,000	-211,500,000
74	Preferred Stock		
75	Common Stock		
76	Other (provide details in footnote):	-2,412,458	-12,032,430
77	Repayment of Capital Lease Obligations	-1,019,884	-1,510,386
78	Net Decrease in Short-Term Debt (c)	-19,999,528	
79			
80	Dividends on Preferred Stock	-121,427	-121,427
81	Dividends on Common Stock	-950,000,000	-725,000,000
82	Net Cash Provided by (Used in) Financing Activities		
83	(Total of lines 70 thru 81)	-838,873,297	-525,419,243
84			
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	(Total of lines 22,57 and 83)	13,174,007	50,200,665
87			
88	Cash and Cash Equivalents at Beginning of Period	13,476,326	51,563,633
89			
90	Cash and Cash Equivalents at End of period	26,650,333	101,764,298

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2015/Q3
FOOTNOTE DATA			

Schedule Page: 120 Line No.: 4 Column: b

Includes depreciation expense associated with transportation equipment and capital lease assets of \$11,654,212 and \$11,808,168 during the nine-month periods ended September 30, 2015 and 2014, respectively.

Schedule Page: 120 Line No.: 5 Column: a

	Nine-Month Periods Ended September 30,	
	2015	2014
Amortization of software development & other intangibles	\$ 29,739,136	\$ 31,976,043
Amortization of electric plant acquisition adjustments	3,563,119	3,646,589
Amortization of regulatory assets	19,662	90,645
	<u>\$ 33,321,917</u>	<u>\$ 35,713,277</u>

Schedule Page: 120 Line No.: 20 Column: a

	Nine-Month Periods Ended September 30,	
	2015	2014
Depreciation and depletion included in cost of fuel	\$ 1,348,761	\$ 18,276,956
Net loss/(gain) on sale of property	948,315	(211,442)
Write-off of assets under construction	2,756,243	1,451,906
Change in corporate owned life insurance cash surrender value	(1,870,887)	(3,957,706)
Amortization of debt issuance expenses and bond discount/premium	3,035,563	3,063,159
Other	648,173	(95,576)
	<u>\$ 6,866,168</u>	<u>\$ 18,527,297</u>

Schedule Page: 120 Line No.: 31 Column: a

Acquisition of Eagle Mountain City distribution and transmission assets and liabilities:

Account 101, Electric plant in service	\$(32,055,360)
Account 143, Other accounts receivable	(25,638)
Account 154, Plant materials and operating supplies	(493,848)
Account 242, Miscellaneous current and accrued liabilities	10,678
Account 244, Derivative instrument liabilities	3,785,889
Account 253, Other deferred credits	6,008,065
	<u>\$(22,770,214)</u>

Schedule Page: 120 Line No.: 37 Column: b

Represents proceeds from the disposal of fixed assets.

Schedule Page: 120 Line No.: 37 Column: c

Represents proceeds from the disposal of fixed assets.

Schedule Page: 120 Line No.: 53 Column: a

	Nine-Month Periods Ended September 30,	
	2015	2014
Other investments/special funds	\$ 1,752,564	\$ 1,817,504
Temporary facilities	54,784	(60,314)
Restricted cash	31,311	1,967,139
Investment in long-term incentive plan securities	(5,745,986)	-
	<u>\$ (3,907,327)</u>	<u>\$ 3,724,329</u>

Schedule Page: 120 Line No.: 76 Column: a

	Nine-Month Periods Ended September 30,	
	2015	2014
Net repayments of affiliate borrowing from subsidiary company, Pacific Minerals, Inc.	\$ -	\$ (8,615,196)
Long-term debt issuance and other deferred financing costs	(2,412,458)	(3,417,234)
	<u>\$ (2,412,458)</u>	<u>\$ (12,032,430)</u>

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report / /	Year/Period of Report End of <u>2015/Q3</u>
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NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Recquired Debt, and 257, Unamortized Gain on Recquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK
SEE PAGE 123 FOR REQUIRED INFORMATION.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2015/Q3
PacifiCorp			
NOTES TO FINANCIAL STATEMENTS (Continued)			

PACIFICORP
NOTES TO FINANCIAL STATEMENTS
(Unaudited)

(1) General

PacifiCorp is a United States regulated electric utility company serving retail customers, including residential, commercial, industrial, irrigation and other customers in portions of the states of Utah, Oregon, Wyoming, Washington, Idaho and California. PacifiCorp owns, or has interests in, a number of thermal, hydroelectric, wind-powered and geothermal generating facilities, as well as electric transmission and distribution assets. PacifiCorp also buys and sells electricity on the wholesale market with other utilities, energy marketing companies, financial institutions and other market participants. PacifiCorp is subject to comprehensive state and federal regulation. PacifiCorp's subsidiaries support its electric utility operations by providing coal mining services. PacifiCorp is an indirect subsidiary of Berkshire Hathaway Energy Company ("BHE"), a holding company based in Des Moines, Iowa that owns subsidiaries principally engaged in energy businesses. BHE is a consolidated subsidiary of Berkshire Hathaway Inc. ("Berkshire Hathaway").

Basis of Presentation

These unaudited financial statements are prepared in accordance with the requirements of the Federal Energy Regulatory Commission ("FERC") as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting other than accounting principles generally accepted in the United States of America ("GAAP"). These notes include certain applicable disclosures required by GAAP adjusted to the FERC basis of presentation and include specific information requested by the FERC. These unaudited financial statements do not include all of the disclosures required by the FERC and GAAP for annual financial statements. Management believes the unaudited financial statements contain all adjustments (consisting only of normal recurring adjustments) considered necessary for the fair presentation of the unaudited financial statements as of September 30, 2015 and for the three- and nine-month periods ended September 30, 2015 and 2014. The results of operations for the three- and nine-month periods ended September 30, 2015 are not necessarily indicative of the results to be expected for the full year.

The following are the significant differences between the FERC accounting and reporting standards and GAAP.

Investments in Subsidiaries

In accordance with FERC Order No. AC11-132, PacifiCorp accounts for its investment in subsidiaries using the equity method for FERC reporting purposes rather than consolidating the assets, liabilities, revenues and expenses of subsidiaries as required by GAAP. GAAP requires that entities in which a company holds a controlling financial interest be consolidated. Also in accordance with FERC Order No. AC11-132, PacifiCorp does not eliminate intercompany profit on transactions with equity investees as would be required under GAAP. The accounting treatment described above has no effect on net income or the combined retained earnings of PacifiCorp and undistributed earnings of subsidiaries.

Costs of Removal

Estimated removal costs that are recovered through approved depreciation rates, but that do not meet the requirements of a legal asset retirement obligation are reflected in the cost of removal regulatory liability under GAAP and as accumulated depreciation under the FERC accounting and reporting standards.

Income Taxes

Accumulated deferred income taxes are classified as current and non-current on the balance sheet for GAAP. Under the FERC accounting and reporting standards, accumulated deferred income taxes are classified as gross non-current assets and gross non-current liabilities. Additionally, there are certain presentational differences between FERC and GAAP for amounts related to unrecognized tax benefits associated with temporary differences in accordance with FERC Docket No. AI07-2-000, "Accounting and Financial Reporting for Uncertainty in Income Taxes." For GAAP, unrecognized tax benefits associated with temporary differences are reflected as other liabilities while for FERC the income tax impact of uncertain tax positions associated with temporary differences are reflected in accumulated deferred income taxes.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2015/Q3
PacifiCorp			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Interest and penalties on income taxes for GAAP are classified as income tax expense. All such amounts are classified as interest income, interest expense and penalties under the FERC accounting and reporting standards.

Reclassifications

Certain other reclassifications of balance sheet, income statement and cash flow amounts have been made in order to conform to the FERC basis of presentation. These reclassifications had no effect on net income.

Use of Estimates in Preparation of Financial Statements

The preparation of the unaudited financial statements in accordance with the FERC and GAAP requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities at the date of the unaudited financial statements and the reported amounts of revenue and expenses during the period. Actual results may differ from the estimates used in preparing the unaudited financial statements. Note 2 of Notes to Financial Statements included in PacifiCorp's annual report on Form No. 1 for the year ended December 31, 2014 describes the most significant accounting policies used in the preparation of the unaudited financial statements. There have been no significant changes in PacifiCorp's assumptions regarding significant accounting estimates and policies during the nine-month period ended September 30, 2015.

(2) New Accounting Pronouncements

In April 2015, the Financial Accounting Standards Board ("FASB") issued Accounting Standards Update ("ASU") No. 2015-03, which amends FASB Accounting Standards Codification ("ASC") Subtopic 835-30, "Interest - Imputation of Interest." The amendments in this guidance require that debt issuance costs related to a recognized debt liability be presented in the balance sheet as a direct deduction from the carrying amount of that debt liability instead of as an asset. This guidance is effective for interim and annual reporting periods beginning after December 15, 2015, with early adoption permitted. This guidance must be adopted retrospectively, wherein the balance sheet of each period presented should be adjusted to reflect the new guidance. PacifiCorp is currently evaluating the impact of adopting this guidance on its financial statements and disclosures included within Notes to Financial Statements.

In May 2014, the FASB issued ASU No. 2014-09, which creates FASB ASC Topic 606, "Revenue from Contracts with Customers" and supersedes ASC Topic 605, "Revenue Recognition." The guidance replaces industry-specific guidance and establishes a single five-step model to identify and recognize revenue. The core principle of the guidance is that an entity should recognize revenue upon transfer of control of promised goods or services to customers in an amount that reflects the consideration to which an entity expects to be entitled in exchange for those goods or services. Additionally, the guidance requires the entity to disclose further quantitative and qualitative information regarding the nature and amount of revenues arising from contracts with customers, as well as other information about the significant judgments and estimates used in recognizing revenues from contracts with customers. In August 2015, the FASB issued ASU No. 2015-14, which defers the effective date of ASU No. 2014-09 one year to interim and annual reporting periods beginning after December 15, 2017. This guidance may be adopted retrospectively or under a modified retrospective method where the cumulative effect is recognized at the date of initial application. PacifiCorp is currently evaluating the impact of adopting this guidance on its financial statements and disclosures included within Notes to Financial Statements.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2015/Q3
PacifiCorp			
NOTES TO FINANCIAL STATEMENTS (Continued)			

(3) Regulatory Matters

Utah Mine Disposition

Due to quality issues with the coal reserves at PacifiCorp's Deer Creek mine in Utah and rising costs at PacifiCorp's wholly owned subsidiary, Energy West Mining Company, PacifiCorp believes the Deer Creek coal reserves are no longer able to be economically mined. As a result, in December 2014, PacifiCorp filed applications with the Utah Public Service Commission ("UPSC"), the Oregon Public Utility Commission ("OPUC"), the Wyoming Public Service Commission ("WPSC") and the Idaho Public Utilities Commission ("IPUC") seeking certain approvals, prudence determinations and accounting orders to close its Deer Creek mining operations, sell certain Utah mining assets, enter into a replacement coal supply agreement, amend an existing coal supply agreement, withdraw from the United Mine Workers of America ("UMWA") 1974 Pension Plan and settle PacifiCorp's other postretirement benefit obligation for UMWA participants (collectively, the "Utah Mine Disposition").

In April 2015, PacifiCorp filed all-party settlement stipulations with the UPSC and the WPSC finding that the decision to enter into the Utah Mine Disposition transaction is prudent and in the public interest. The UPSC approved the stipulation in April 2015 and the WPSC approved the stipulation in May 2015. In May 2015, the OPUC issued its final order concluding that the Utah Mine Disposition transaction produces net benefits for customers and is in the public interest. The IPUC also issued an order in May 2015, approving the Utah Mine Disposition and ruling that the decision to enter into the transaction is prudent and in the public interest. Accordingly, in June 2015, PacifiCorp sold the specified Utah mining assets and the replacement and amended coal supply agreements became effective. Refer to Note 9 for discussion of the contractual obligations related to the replacement coal supply agreement. Refer to Note 5 for discussion of the UMWA 1974 Pension Plan withdrawal and the settlement of the other postretirement benefit obligation for UMWA participants. The Deer Creek mine is currently idled and closure activities have begun.

In December 2014, PacifiCorp also filed an advice letter with the California Public Utilities Commission ("CPUC"). In July 2015, the CPUC Energy Division issued a letter requiring PacifiCorp to file a formal application for approval of the sale of certain Utah mining assets. Accordingly, in September 2015, PacifiCorp filed an application with the CPUC.

(4) Recent Financing Transactions

In June 2015, PacifiCorp issued \$250 million of its 3.35% First Mortgage Bonds due July 2025. The net proceeds were used to fund capital expenditures and for general corporate purposes, including retirement of short-term debt.

In March 2015, PacifiCorp obtained \$191 million of letters of credit to support variable-rate tax-exempt bond obligations. These letters of credit expire through March 2017 and replace certain letters of credit previously issued under one of the credit facilities. Also, in March 2015, PacifiCorp arranged for the cancellation of \$23 million of letters of credit previously issued under one of the credit facilities to support variable-rate tax-exempt bond obligations.

As of September 30, 2015, PacifiCorp had \$310 million of fully available letters of credit issued under committed arrangements to support variable-rate tax-exempt bond obligations, of which \$10 million were issued under credit facilities.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

(5) Employee Benefit Plans

Net periodic benefit cost for the pension and other postretirement benefit plans included the following components (in millions):

	Three-Month Periods		Nine-Month Periods	
	Ended September 30,		Ended September 30,	
	2015	2014	2015	2014
Pension:				
Service cost	\$ 1	\$ 2	\$ 3	\$ 4
Interest cost	13	14	40	42
Expected return on plan assets	(19)	(19)	(58)	(57)
Net amortization	10	7	31	22
Net periodic benefit cost	<u>\$ 5</u>	<u>\$ 4</u>	<u>\$ 16</u>	<u>\$ 11</u>
Other postretirement:				
Service cost	\$ —	\$ 1	\$ 2	\$ 4
Interest cost	4	7	12	21
Expected return on plan assets	(5)	(8)	(17)	(23)
Net amortization	(1)	1	(3)	2
Net periodic benefit cost	<u>\$ (2)</u>	<u>\$ 1</u>	<u>\$ (6)</u>	<u>\$ 4</u>

Employer contributions to the pension and other postretirement benefit plans are expected to be \$4 million and \$1 million, respectively, during 2015. As of September 30, 2015, \$3 million and \$1 million of contributions had been made to the pension and other postretirement benefit plans, respectively.

Utah Mine Disposition and Labor Agreement

In conjunction with the Utah Mine Disposition described in Note 3, in December 2014, Energy West Mining Company reached a labor settlement with the UMWA covering union employees at PacifiCorp's Deer Creek mining operations. As a result of the labor settlement, the UMWA agreed to assume PacifiCorp's other postretirement benefit obligation associated with UMWA plan participants in exchange for PacifiCorp transferring \$150 million to a fund managed by the UMWA. Transfer of the assets and settlement of this obligation occurred in May 2015 and resulted in a remeasurement of the other postretirement plan assets and benefit obligation. As a result of the remeasurement, PacifiCorp recognized a \$9 million settlement loss, with the portion that is probable of recovery deferred as a regulatory asset.

Multiemployer Pension Plan

PacifiCorp's subsidiary, Energy West Mining Company, triggered involuntary withdrawal from the UMWA 1974 Pension Plan in June 2015 when the UMWA employees ceased performing work for PacifiCorp. The estimated withdrawal obligation was recorded in December 2014 when withdrawal was considered probable, and a regulatory asset was established for the portion of the obligation considered probable of recovery.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

(6) Asset Retirement Obligations

In December 2014, the United States Environmental Protection Agency released its final rule regulating the management and disposal of coal combustion byproducts resulting from the operation of coal-fueled generating facilities, including requirements for the operation and closure of surface impoundment and ash landfill facilities. The final rule was published in the Federal Register in April 2015 and was effective in October 2015. As of September 30, 2015 and December 31, 2014, PacifiCorp's asset retirement obligations totaled \$222 million and \$135 million, respectively, and the change was substantially due to the impacts of the final rule.

(7) Risk Management and Hedging Activities

PacifiCorp is exposed to the impact of market fluctuations in commodity prices and interest rates. PacifiCorp is principally exposed to electricity, natural gas, coal and fuel oil commodity price risk as it has an obligation to serve retail customer load in its service territories. PacifiCorp's load and generating facilities represent substantial underlying commodity positions. Exposures to commodity prices consist mainly of variations in the price of fuel required to generate electricity and wholesale electricity that is purchased and sold. Commodity prices are subject to wide price swings as supply and demand are impacted by, among many other unpredictable items, weather, market liquidity, generating facility availability, customer usage, storage, and transmission and transportation constraints. Interest rate risk exists on variable-rate debt and future debt issuances. PacifiCorp does not engage in a material amount of proprietary trading activities.

PacifiCorp has established a risk management process that is designed to identify, assess, monitor, report, manage and mitigate each of the various types of risk involved in its business. To mitigate a portion of its commodity price risk, PacifiCorp uses commodity derivative contracts, which may include forwards, options, swaps and other agreements, to effectively secure future supply or sell future production generally at fixed prices. PacifiCorp manages its interest rate risk by limiting its exposure to variable interest rates primarily through the issuance of fixed-rate long-term debt and by monitoring market changes in interest rates. Additionally, PacifiCorp may from time to time enter into interest rate derivative contracts, such as interest rate swaps or locks, to mitigate PacifiCorp's exposure to interest rate risk. No interest rate derivatives were in place during the periods presented. PacifiCorp does not hedge all of its commodity price and interest rate risks, thereby exposing the unhedged portion to changes in market prices.

There have been no significant changes in PacifiCorp's accounting policies related to derivatives. Refer to Note 8 for additional information on derivative contracts.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

The following table, which reflects master netting arrangements and excludes contracts that have been designated as normal under the normal purchases or normal sales exception afforded by FERC and GAAP, summarizes the fair value of PacifiCorp's derivative contracts, on a gross basis, and reconciles those amounts to the amounts presented on a net basis on the Comparative Balance Sheet (in millions):

	<u>Current Assets</u>	<u>Long-term Assets</u>	<u>Current Liabilities</u>	<u>Long-term Liabilities</u>	<u>Total</u>
<u>As of September 30, 2015</u>					
Not designated as hedging contracts⁽¹⁾:					
Commodity assets	\$ 9	\$ —	\$ 2	\$ —	\$ 11
Commodity liabilities	(2)	—	(51)	(90)	(143)
Total	<u>7</u>	<u>—</u>	<u>(49)</u>	<u>(90)</u>	<u>(132)</u>
Total derivatives	7	—	(49)	(90)	(132)
Cash collateral receivable	—	—	16	54	70
Total derivatives - net basis	<u>\$ 7</u>	<u>\$ —</u>	<u>\$ (33)</u>	<u>\$ (36)</u>	<u>\$ (62)</u>
<u>As of December 31, 2014</u>					
Not designated as hedging contracts⁽¹⁾:					
Commodity assets	\$ 28	\$ —	\$ 1	\$ —	\$ 29
Commodity liabilities	(10)	—	(55)	(49)	(114)
Total	<u>18</u>	<u>—</u>	<u>(54)</u>	<u>(49)</u>	<u>(85)</u>
Total derivatives	18	—	(54)	(49)	(85)
Cash collateral receivable	—	—	14	14	28
Total derivatives - net basis	<u>\$ 18</u>	<u>\$ —</u>	<u>\$ (40)</u>	<u>\$ (35)</u>	<u>\$ (57)</u>

(1) PacifiCorp's commodity derivatives are generally included in rates and as of September 30, 2015 and December 31, 2014, a regulatory asset of \$128 million and \$85 million, respectively, was recorded related to the net derivative liability of \$132 million and \$85 million, respectively.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

The following table reconciles the beginning and ending balances of PacifiCorp's regulatory assets and summarizes the pre-tax gains and losses on commodity derivative contracts recognized in regulatory assets, as well as amounts reclassified to earnings (in millions):

	Three-Month Periods		Nine-Month Periods	
	Ended September 30,		Ended September 30,	
	2015	2014	2015	2014
Beginning balance	\$ 99	\$ —	\$ 85	\$ 55
Changes in fair value recognized in regulatory assets	38	34	65	(15)
Net gains (losses) reclassified to operating revenue	1	2	29	(9)
Net losses reclassified to energy costs	(10)	(7)	(51)	(2)
Ending balance	\$ 128	\$ 29	\$ 128	\$ 29

Derivative Contract Volumes

The following table summarizes the net notional amounts of outstanding commodity derivative contracts with fixed price terms that comprise the mark-to-market values as of (in millions):

	Unit of Measure	September 30, 2015	December 31, 2014
Electricity sales	Megawatt hours	(1)	(1)
Natural gas purchases	Decatherms	111	113
Fuel oil purchases	Gallons	3	3

Credit Risk

PacifiCorp is exposed to counterparty credit risk associated with wholesale energy supply and marketing activities with other utilities, energy marketing companies, financial institutions and other market participants. Credit risk may be concentrated to the extent PacifiCorp's counterparties have similar economic, industry or other characteristics and due to direct or indirect relationships among the counterparties. Before entering into a transaction, PacifiCorp analyzes the financial condition of each significant wholesale counterparty, establishes limits on the amount of unsecured credit to be extended to each counterparty and evaluates the appropriateness of unsecured credit limits on an ongoing basis. To further mitigate wholesale counterparty credit risk, PacifiCorp enters into netting and collateral arrangements that may include margining and cross-product netting agreements and obtains third-party guarantees, letters of credit and cash deposits. If required, PacifiCorp exercises rights under these arrangements, including calling on the counterparty's credit support arrangement.

Collateral and Contingent Features

In accordance with industry practice, certain wholesale derivative contracts contain credit support provisions that in part base certain collateral requirements on credit ratings for senior unsecured debt as reported by one or more of the three recognized credit rating agencies. These derivative contracts may either specifically provide bilateral rights to demand cash or other security if credit exposures on a net basis exceed specified rating-dependent threshold levels ("credit-risk-related contingent features") or provide the right for counterparties to demand "adequate assurance" in the event of a material adverse change in PacifiCorp's creditworthiness. These rights can vary by contract and by counterparty. As of September 30, 2015, PacifiCorp's credit ratings from the three recognized credit rating agencies were investment grade.

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PacifiCorp			
NOTES TO FINANCIAL STATEMENTS (Continued)			

The aggregate fair value of PacifiCorp's derivative contracts in liability positions with specific credit-risk-related contingent features totaled \$137 million and \$113 million as of September 30, 2015 and December 31, 2014, respectively, for which PacifiCorp had posted collateral of \$70 million and \$28 million, respectively, in the form of cash deposits. If all credit-risk-related contingent features for derivative contracts in liability positions had been triggered as of September 30, 2015 and December 31, 2014, PacifiCorp would have been required to post \$63 million and \$75 million, respectively, of additional collateral.

In addition to derivative contracts in liability positions, PacifiCorp has non-derivative wholesale agreements with specified credit-risk-related contingent features that base certain collateral requirements on credit ratings. If all credit-risk-related contingent features or adequate assurance provisions for wholesale agreements, including non-derivative agreements and derivative contracts in liability positions, had been triggered as of September 30, 2015 and December 31, 2014, PacifiCorp would have been required to post \$274 million and \$233 million, respectively, of additional collateral.

PacifiCorp's collateral requirements could fluctuate considerably due to market price volatility, changes in credit ratings, changes in legislation or regulation, or other factors.

(8) Fair Value Measurements

The carrying value of PacifiCorp's cash, certain cash equivalents, receivables, other special funds, other investments, payables, accrued liabilities and short-term borrowings approximates fair value because of the short-term maturity of these instruments. PacifiCorp has various financial assets and liabilities that are measured at fair value on the financial statements using inputs from the three levels of the fair value hierarchy. A financial asset or liability classification within the hierarchy is determined based on the lowest level input that is significant to the fair value measurement. The three levels are as follows:

- Level 1 - Inputs are unadjusted quoted prices in active markets for identical assets or liabilities that PacifiCorp has the ability to access at the measurement date.
- Level 2 - Inputs include quoted prices for similar assets or liabilities in active markets, quoted prices for identical or similar assets or liabilities in markets that are not active, inputs other than quoted prices that are observable for the asset or liability and inputs that are derived principally from or corroborated by observable market data by correlation or other means (market corroborated inputs).
- Level 3 - Unobservable inputs reflect PacifiCorp's judgments about the assumptions market participants would use in pricing the asset or liability since limited market data exists. PacifiCorp develops these inputs based on the best information available, including its own data.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

The following table presents PacifiCorp's assets and liabilities recognized on the Comparative Balance Sheet and measured at fair value on a recurring basis (in millions):

	Input Levels for Fair Value Measurements				Total
	Level 1	Level 2	Level 3	Other⁽¹⁾	
<u>As of September 30, 2015</u>					
Assets:					
Commodity derivatives	\$ —	\$ 11	\$ —	\$ (4)	\$ 7
Money market mutual funds ⁽²⁾	33	—	—	—	33
Investment funds	14	—	—	—	14
	<u>\$ 47</u>	<u>\$ 11</u>	<u>\$ —</u>	<u>\$ (4)</u>	<u>\$ 54</u>
Liabilities - Commodity derivatives	<u>\$ —</u>	<u>\$ (143)</u>	<u>\$ —</u>	<u>\$ 74</u>	<u>\$ (69)</u>
<u>As of December 31, 2014</u>					
Assets:					
Commodity derivatives	\$ —	\$ 25	\$ 4	\$ (11)	\$ 18
Money market mutual funds ⁽²⁾	23	—	—	—	23
	<u>\$ 23</u>	<u>\$ 25</u>	<u>\$ 4</u>	<u>\$ (11)</u>	<u>\$ 41</u>
Liabilities - Commodity derivatives	<u>\$ —</u>	<u>\$ (114)</u>	<u>\$ —</u>	<u>\$ 39</u>	<u>\$ (75)</u>

(1) Represents netting under master netting arrangements and a net cash collateral receivable of \$70 million and \$28 million as of September 30, 2015 and December 31, 2014, respectively.

(2) Amounts are included in other special funds and temporary cash investments on the Comparative Balance Sheet. Money market mutual funds are accounted for as available-for-sale securities and the fair value approximates cost.

Derivative contracts are recorded on the Comparative Balance Sheet as either assets or liabilities and are stated at estimated fair value unless they are designated as normal purchases or normal sales and qualify for the exception afforded by FERC and GAAP. When available, the fair value of derivative contracts is estimated using unadjusted quoted prices for identical contracts in the market in which PacifiCorp transacts. When quoted prices for identical contracts are not available, PacifiCorp uses forward price curves. Forward price curves represent PacifiCorp's estimates of the prices at which a buyer or seller could contract today for delivery or settlement at future dates. PacifiCorp bases its forward price curves upon market price quotations, when available, or internally developed and commercial models, with internal and external fundamental data inputs. Market price quotations are obtained from independent energy brokers, exchanges, direct communication with market participants and actual transactions executed by PacifiCorp. Market price quotations for certain major electricity and natural gas trading hubs are generally readily obtainable for the first six years; therefore, PacifiCorp's forward price curves for those locations and periods reflect observable market quotes. Market price quotations for other electricity and natural gas trading hubs are not as readily obtainable for the first six years. Given that limited market data exists for these contracts, as well as for those contracts that are not actively traded, PacifiCorp uses forward price curves derived from internal models based on perceived pricing relationships to major trading hubs that are based on unobservable inputs. The estimated fair value of these derivative contracts is a function of underlying forward commodity prices, interest rates, currency rates, related volatility, counterparty creditworthiness and duration of contracts. Refer to Note 7 for further discussion regarding PacifiCorp's risk management and hedging activities.

PacifiCorp's investments in money market mutual funds and investment funds are stated at fair value. PacifiCorp uses a readily observable quoted market price or net asset value of an identical security in an active market to record the fair value.

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PacifiCorp			
NOTES TO FINANCIAL STATEMENTS (Continued)			

PacifiCorp's long-term debt is carried at cost on the Comparative Balance Sheet. The fair value of PacifiCorp's long-term debt is a Level 2 fair value measurement and has been estimated based upon quoted market prices, where available, or at the present value of future cash flows discounted at rates consistent with comparable maturities with similar credit risks. The carrying value of PacifiCorp's variable-rate long-term debt approximates fair value because of the frequent repricing of these instruments at market rates. The following table presents the carrying value and estimated fair value of PacifiCorp's long-term debt (in millions):

	As of September 30, 2015		As of December 31, 2014	
	Carrying Value	Fair Value	Carrying Value	Fair Value
Long-term debt	\$ 7,154	\$ 8,334	\$ 7,019	\$ 8,358

(9) Commitments and Contingencies

Legal Matters

PacifiCorp is party to a variety of legal actions arising out of the normal course of business. Plaintiffs occasionally seek punitive or exemplary damages. PacifiCorp does not believe that such normal and routine litigation will have a material impact on its financial results. PacifiCorp is also involved in other kinds of legal actions, some of which assert or may assert claims or seek to impose fines, penalties and other costs in substantial amounts and are described below.

USA Power

In October 2005, prior to BHE's ownership of PacifiCorp, PacifiCorp was added as a defendant to a lawsuit originally filed in February 2005 in the Third District Court of Salt Lake County, Utah ("Third District Court") by USA Power, LLC, USA Power Partners, LLC and Spring Canyon Energy, LLC (collectively, the "Plaintiff"). The Plaintiff's complaint alleged that PacifiCorp misappropriated confidential proprietary information in violation of Utah's Uniform Trade Secrets Act and accused PacifiCorp of breach of contract and related claims in regard to the Plaintiff's 2002 and 2003 proposals to build a natural gas-fueled generating facility in Juab County, Utah. In October 2007, the Third District Court granted PacifiCorp's motion for summary judgment on all counts and dismissed the Plaintiff's claims in their entirety. In a May 2010 ruling on the Plaintiff's petition for reconsideration, the Utah Supreme Court reversed summary judgment and remanded the case back to the Third District Court for further consideration. In May 2012, a jury awarded damages to the Plaintiff for breach of contract and misappropriation of a trade secret in the amounts of \$18 million for actual damages and \$113 million for unjust enrichment. In May 2012, the Plaintiff filed a motion seeking exemplary damages. Under the Utah Uniform Trade Secrets law, the judge may award exemplary damages in an additional amount not to exceed twice the original award. The Plaintiff also filed a motion to seek recovery of attorneys' fees in an amount equal to 40% of all amounts ultimately awarded in the case. In October 2012, PacifiCorp filed post-trial motions for a judgment notwithstanding the verdict and a new trial. As a result of a hearing in December 2012, the trial judge denied PacifiCorp's post-trial motions with the exception of reducing the aggregate amount of damages to \$113 million. In January 2013, the Plaintiff filed a motion for prejudgment interest. An initial judgment was entered in April 2013 in which the trial judge denied the Plaintiff's motions for exemplary damages and prejudgment interest and ruled that PacifiCorp must pay the Plaintiff's attorneys' fees based on applying a reasonable rate to hours worked. In May 2013, a final judgment was entered against PacifiCorp in the amount of \$115 million, which includes the \$113 million of aggregate damages previously awarded and amounts awarded for the Plaintiff's attorneys' fees. The final judgment also ordered that postjudgment interest accrue beginning as of the date of the April 2013 initial judgment. In May 2013, PacifiCorp posted a surety bond issued by a subsidiary of Berkshire Hathaway to secure its estimated obligation. PacifiCorp strongly disagrees with the jury's verdict and is vigorously pursuing all appellate measures. Both PacifiCorp and the Plaintiff filed appeals with the Utah Supreme Court. Briefing before the Utah Supreme Court is complete and oral arguments were heard in September 2015. As of September 30, 2015, PacifiCorp had accrued \$121 million for the final judgment and postjudgment interest, and believes the likelihood of any additional material loss is remote; however, any additional awards against PacifiCorp could also have a material effect on the financial results. Any payment of damages will be at the end of the appeals process.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

Sanpete County, Utah Rangeland Fire

In June 2012, a major rangeland fire occurred in Sanpete County, Utah. Certain parties allege that contact between two of PacifiCorp's transmission lines may have triggered a ground fault that led to the fire. PacifiCorp has engaged experts to review the cause and origin of the fire, as well as to assess the damages. PacifiCorp has accrued its best estimate of the potential loss and expected insurance recovery. PacifiCorp believes it is reasonably possible it may incur additional loss beyond the amount accrued, but does not believe the potential additional loss will have a material impact on its financial results.

Environmental Laws and Regulations

PacifiCorp is subject to federal, state and local laws and regulations regarding air and water quality, renewable portfolio standards, emissions performance standards, climate change, coal combustion byproduct disposal, hazardous and solid waste disposal, protected species and other environmental matters that have the potential to impact PacifiCorp's current and future operations. PacifiCorp believes it is in material compliance with all applicable laws and regulations.

Commitments

As a result of the Utah Mine Disposition discussed in Note 3, PacifiCorp's replacement coal supply agreement for one of its generating facilities became effective in June 2015. Also during the three-month period ended June 30, 2015, PacifiCorp entered into several purchased electricity contracts from facilities that have not yet achieved commercial operation. These coal supply and purchased electricity contracts result in minimum future purchases of \$70 million in 2016, \$112 million in 2017, \$127 million in 2018, \$127 million in 2019 and \$1.601 billion in 2020 and thereafter.

(10) Supplemental Cash Flow Disclosures

The summary of supplemental cash flow disclosures as of and for the nine-month periods ended September 30 is as follows (in millions):

	<u>2015</u>	<u>2014</u>
Interest paid, net of amounts capitalized	\$ 262	\$ 260
Income taxes (received) paid, net ⁽¹⁾	\$ (40)	\$ 94
Supplemental disclosure of non-cash investing and financing activities:		
Accounts payable related to utility plant additions	\$ 154	\$ 153

(1) PacifiCorp is party to a tax-sharing agreement and is part of the Berkshire Hathaway United States federal income tax return. Amounts substantially represent income taxes received from or paid to BHE.

Cash and cash equivalents consist of the following amounts as of September 30 (in millions):

	<u>2015</u>	<u>2014</u>
Cash (131)	\$ 10	\$ 23
Temporary cash investments (136)	17	78
Total cash and cash equivalents	<u>\$ 27</u>	<u>\$ 101</u>

STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

1. Report in columns (b),(c),(d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.
4. Report data on a year-to-date basis.

Line No.	Item (a)	Unrealized Gains and Losses on Available-for-Sale Securities (b)	Minimum Pension Liability adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)
1	Balance of Account 219 at Beginning of Preceding Year				(9,091,505)
2	Preceding Qtr/Yr to Date Reclassifications from Acct 219 to Net Income				259,934
3	Preceding Quarter/Year to Date Changes in Fair Value				
4	Total (lines 2 and 3)				259,934
5	Balance of Account 219 at End of Preceding Quarter/Year				(8,831,571)
6	Balance of Account 219 at Beginning of Current Year				(13,665,680)
7	Current Qtr/Yr to Date Reclassifications from Acct 219 to Net Income				411,915
8	Current Quarter/Year to Date Changes in Fair Value				
9	Total (lines 7 and 8)				411,915
10	Balance of Account 219 at End of Current Quarter/Year				(13,253,765)

**SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION**

Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.

Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)	Electric (c)
1	Utility Plant		
2	In Service		
3	Plant in Service (Classified)	26,197,543,298	26,197,543,298
4	Property Under Capital Leases	32,631,985	32,631,985
5	Plant Purchased or Sold	371,846	371,846
6	Completed Construction not Classified	157,283,983	157,283,983
7	Experimental Plant Unclassified		
8	Total (3 thru 7)	26,387,831,112	26,387,831,112
9	Leased to Others		
10	Held for Future Use	23,319,217	23,319,217
11	Construction Work in Progress	760,194,255	760,194,255
12	Acquisition Adjustments	154,866,372	154,866,372
13	Total Utility Plant (8 thru 12)	27,326,210,956	27,326,210,956
14	Accum Prov for Depr, Amort, & Depl	9,285,066,239	9,285,066,239
15	Net Utility Plant (13 less 14)	18,041,144,717	18,041,144,717
16	Detail of Accum Prov for Depr, Amort & Depl		
17	In Service:		
18	Depreciation	8,605,723,927	8,605,723,927
19	Amort & Depl of Producing Nat Gas Land/Land Right		
20	Amort of Underground Storage Land/Land Rights		
21	Amort of Other Utility Plant	568,848,118	568,848,118
22	Total In Service (18 thru 21)	9,174,572,045	9,174,572,045
23	Leased to Others		
24	Depreciation		
25	Amortization and Depletion		
26	Total Leased to Others (24 & 25)		
27	Held for Future Use		
28	Depreciation		
29	Amortization		
30	Total Held for Future Use (28 & 29)		
31	Abandonment of Leases (Natural Gas)		
32	Amort of Plant Acquisition Adj	110,494,194	110,494,194
33	Total Accum Prov (equals 14) (22,26,30,31,32)	9,285,066,239	9,285,066,239

Name of Respondent
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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
					3
					4
					5
					6
					7
					8
					9
					10
					11
					12
					13
					14
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					25
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					29
					30
					31
					32
					33

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2015/Q3</u>
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ELECTRIC PLANT IN SERVICE AND ACCUMULATED PROVISION FOR DEPRECIATION BY FUNCTION

1. Report below the original cost of plant in service by function. In addition to Account 101, include Account 102, and Account 106. Report in column (b) the original cost of plant in service and in column(c) the accumulated provision for depreciation and amortization by function.

Line No.	Item (a)	Plant in Service Balance at End of Quarter (b)	Accumulated Depreciation and Amortization Balance at End of Quarter (c)
1	Intangible Plant	888,273,249	551,188,024
2	Steam Production Plant	7,085,920,318	2,999,413,998
3	Nuclear Production Plant		
4	Hydraulic Production - Conventional	1,001,172,017	324,898,662
5	Hydraulic Production - Pumped Storage		
6	Other Production	4,038,910,567	818,871,893
7	Transmission	5,844,990,757	1,492,036,912
8	Distribution	6,339,607,746	2,556,839,078
9	Regional Transmission and Market Operation		
10	General	1,156,324,473	431,323,478
11	TOTAL (Total of lines 1 through 10)	26,355,199,127	9,174,572,045

Transmission Service and Generation Interconnection Study Costs

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2	Q1918	7,651	561.6	7,651	456
3	Q1919	3,866	561.6	3,866	456
4	Q1977	2,478	561.6	2,478	456
5	AREF 80994031	284	561.6		
6	AREF 81045929	837	561.6		
7	AREF 81045934	1,163	561.6		
8	AREF 81074553	1,522	561.6		
9	AREF 81269111	922	561.6		
10	AREF 81269101	1,337	561.6		
11	AREF 81235960	784	561.6		
12	AREF 81235956	1,846	561.6		
13	AREF 81287437	1,199	561.6		
14	AREF 81288775	185	561.6		
15	AREF 81288790	694	561.6		
16	AREF 81288866	830	561.6		
17	AREF 81316143	1,017	561.6		
18	AREF 81316106	1,708	561.6		
19	AREF 81316049	138	561.6		
20	AREF 81315991	1,017	561.6		
21	Generation Studies				
22	GIQ0397	1,524	561.7	1,524	456
23	GIQ0409	2,516	561.7	2,516	456
24	GIQ0451	599	561.7	599	456
25	GIQ0456	599	561.7	599	456
26	GIQ0471	287	561.7	287	456
27	GIQ0472	287	561.7	287	456
28	GIQ0473	287	561.7	287	456
29	GIQ0503	437	561.7	437	456
30	GIQ0504	558	561.7	558	456
31	GIQ0529	355	561.7	355	456
32	GIQ0530	347	561.7	347	456
33	GIQ0531	266	561.7	266	456
34	GIQ0542	1,233	561.7	1,233	456
35	GIQ0562	330	561.7	330	456
36	GIQ0564	1,009	561.7	1,009	456
37	GIQ0577	2,400	561.7	2,400	456
38	GIQ0578	2,724	561.7	2,724	456
39	GIQ0580	749	561.7	749	456
40	GIQ0582	954	561.7	954	456

Transmission Service and Generation Interconnection Study Costs (continued)

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2	AREF 81369194	1,201	561.6		
3	AREF 81045934	81	561.6		
4	AREF 80994031	1,602	561.6		
5	Customer Studies Accruals	343	561.6		
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	Generation Studies				
22	GIQ0585	421	561.7	421	456
23	GIQ0586	3,403	561.7	3,403	456
24	GIQ0587	948	561.7	948	456
25	GIQ0589	2,123	561.7	2,123	456
26	GIQ0593	147	561.7	147	456
27	GIQ0594	1,100	561.7	1,100	456
28	GIQ0603	3,861	561.7	3,861	456
29	GIQ0609	2,135	561.7	2,135	456
30	GIQ0612	368	561.7	368	456
31	GIQ0613	1,332	561.7	1,332	456
32	GIQ0617	2,489	561.7	2,489	456
33	GIQ0618	522	561.7	522	456
34	GIQ0621	2,619	561.7	2,619	456
35	GIQ0624	374	561.7	374	456
36	GIQ0627	1,381	561.7	1,381	456
37	GIQ0629	5,743	561.7	5,743	456
38	GIQ0631	2,336	561.7	2,336	456
39	GIQ0632	2,133	561.7	2,133	456
40	GIQ0633	147	561.7	147	456

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Transmission Service and Generation Interconnection Study Costs (continued)

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	Generation Studies				
22	GIQ0634	3,626	561.7	3,626	456
23	GIQ0635	330	561.7	330	456
24	GIQ0636	3,112	561.7	3,112	456
25	GIQ0638	2,297	561.7	2,297	456
26	GIQ0639	412	561.7	412	456
27	GIQ0640	3,709	561.7	3,709	456
28	GIQ0641	7,238	561.7	7,238	456
29	GIQ0642	15,459	561.7	15,459	456
30	GIQ0645	372	561.7	372	456
31	GIQ0646	358	561.7	358	456
32	GIQ0647	12,032	561.7	12,032	456
33	GIQ0648	7,798	561.7	7,798	456
34	GIQ0649	3,743	561.7	3,743	456
35	GIQ0650	2,308	561.7	2,308	456
36	GIQ0651	2,017	561.7	2,017	456
37	GIQ0652	2,017	561.7	2,017	456
38	GIQ0653	1,482	561.7	1,482	456
39	GIQ0654	3,981	561.7	3,981	456
40	GIQ0655	9,833	561.7	9,833	456

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Transmission Service and Generation Interconnection Study Costs (continued)

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	Generation Studies				
22	GIQ0656	3,998	561.7	3,998	456
23	GIQ0657	3,432	561.7	3,432	456
24	GIQ0658	229	561.7	229	456
25	GIQ0659	6,047	561.7	6,047	456
26	GIQ0660	5,297	561.7	5,297	456
27	GIQ0661	6,810	561.7	6,810	456
28	GIQ0662	8,352	561.7	8,352	456
29	GIQ0663	827	561.7	827	456
30	GIQ0664	789	561.7	789	456
31	GIQ0665	55	561.7	55	456
32	GIQ0666	7,203	561.7	7,203	456
33	GIQ0667	2,156	561.7	2,156	456
34	GIQ0668	1,716	561.7	1,716	456
35	GIQ0669	6,898	561.7	6,898	456
36	GIQ0670	8,158	561.7	8,158	456
37	GIQ0671	7,361	561.7	7,361	456
38	GIQ0672	8,159	561.7	8,159	456
39	GIQ0674	98	561.7	98	456
40	GIQ0675	461	561.7	461	456

Transmission Service and Generation Interconnection Study Costs (continued)

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	Generation Studies				
22	GIQ0676	541	561.7	541	456
23	GIQ0677	1,278	561.7	1,278	456
24	GIQ0678	3,509	561.7	3,509	456
25	GIQ0679	2,619	561.7	2,619	456
26	GIQ0680	975	561.7	975	456
27	GIQ0681	737	561.7	737	456
28	GIQ0682	8,114	561.7	8,114	456
29	GIQ0683	165	561.7	165	456
30	GIQ0684	3,256	561.7	3,256	456
31	GIQ0685	110	561.7	110	456
32	GIQ0686	98	561.7	98	456
33	GIQ0687	1,576	561.7	1,576	456
34	GIQ0688	1,066	561.7	1,066	456
35	GIQ0689	927	561.7	927	456
36	GIQ0690	854	561.7	854	456
37	GIQ0691	664	561.7	664	456
38	GIQ0692	956	561.7	956	456
39	GIQ0693	692	561.7	692	456
40	GIQ0694	692	561.7	692	456

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(Mo, Da, Yr)
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Transmission Service and Generation Interconnection Study Costs (continued)

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	Generation Studies				
22	GIQ0695	692	561.7	692	456
23	GIQ0696	695	561.7	695	456
24	GIQ0697	454	561.7	454	456
25	GIQ0698	454	561.7	454	456
26	GIQ0699	1,930	561.7	1,930	456
27	GIQ0700	380	561.7	380	456
28	GIQ0701	1,110	561.7	1,110	456
29	GIQ0702	2,314	561.7	2,314	456
30	GIQ0703	544	561.7	544	456
31	GIQ0704	1,076	561.7	1,076	456
32	GIQ0705	1,234	561.7	1,234	456
33	GIQ0709	222	561.7	222	456
34	GIQ0710	380	561.7	380	456
35	GIQ0711	220	561.7	220	456
36	Pre-Application Studies - East	486	561.7	486	456
37	Pre-Application Studies - West	6,334	561.7	6,334	456
38	Customer Studies Accruals	11,028	561.7		
39					
40					

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2015/Q3</u>
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OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
 2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
 3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During the Quarter /Year Account Charged (d)	Written off During the Period Amount (e)	
1	Deferred Overburden Cost - ID	358,054	380,927	501	456,744	282,237
2	Deferred Overburden Cost - WY	954,722	1,144,702	501	1,316,573	782,851
3	BPA Balancing Account - WA	206,954	183,528			390,482
4	BPA Balancing Account - OR	1,312,532	1,182,873			2,495,405
5	Asset Sales Balancing Account - OR	2,111,153	17,259		1,943,589	184,823
6	Property Insurance Reserve - WY	297,465		924	87,452	210,013
7	Misc. Regulatory Assets/Liabilities - OR	479,559			151	479,408
8	Utah Mine Disposition	202,720,510	2,580,864		16,015,422	189,285,952
9	Preferred Stock Redemption Loss - WY (10)	247,680		407.3	7,110	240,570
10	Preferred Stock Redemption Loss - UT (10)	718,705		407.3	20,633	698,072
11	Preferred Stock Redemption Loss - WA (10)	115,420		407.3	3,329	112,091
12	Merwin Fish Collector Project - WA (1)	430,582			140,638	289,944
13	Mobile Home Park Conversion - CA	1,204	525			1,729
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
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36						
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38						
39						
40						
41						
42						
43						
44	TOTAL :	1,678,317,236	83,392,427		117,413,146	1,644,296,517

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2015/Q3
FOOTNOTE DATA			

Schedule Page: 232 Line No.: 5 Column: a

Weighted average remaining life is approximately one year for deferred excess net power cost mechanisms being amortized.

Schedule Page: 232 Line No.: 6 Column: a

Weighted average remaining life is approximately one year for deferred excess net power cost mechanisms being amortized, including Monsanto and Agrium net power cost components.

Schedule Page: 232 Line No.: 7 Column: a

Weighted average remaining life is approximately one year for deferred excess net power cost mechanisms being amortized.

Schedule Page: 232 Line No.: 8 Column: a

Weighted average remaining life is approximately one year for deferred excess net power cost mechanisms being amortized.

Schedule Page: 232 Line No.: 9 Column: a

Weighted average remaining life is approximately two years for deferred excess renewable energy credits in rates being amortized.

Schedule Page: 232 Line No.: 10 Column: a

Weighted average remaining life is approximately one year for deferred excess renewable energy credits and sulfur dioxide revenues in rates being amortized.

Schedule Page: 232 Line No.: 11 Column: a

Weighted average remaining life is approximately two years for deferred excess renewable energy credits in rates being amortized.

Schedule Page: 232 Line No.: 13 Column: a

Weighted average remaining life is 26 years. Amounts primarily represent income tax benefits related to certain property-related basis differences and other various items that PacifiCorp is required to pass on to its customers.

Schedule Page: 232 Line No.: 16 Column: d

Account 440, Residential sales
Account 442, Commercial and industrial sales
Account 444, Public street and highway lighting

Schedule Page: 232 Line No.: 17 Column: a

Weighted average remaining life is eight years. Substantially represents amounts not yet recognized as a component of net periodic benefit cost that are expected to be included in rates when recognized.

Schedule Page: 232 Line No.: 17 Column: d

Pensions are associated with labor and generally charged to operations and maintenance expense and construction work in progress.

Schedule Page: 232 Line No.: 18 Column: a

Weighted average remaining life of portion being amortized is eight years. Substantially represents amounts not yet recognized as a component of net periodic benefit cost that are expected to be included in rates when recognized.

Schedule Page: 232 Line No.: 19 Column: a

Weighted average remaining life is six years.

Schedule Page: 232 Line No.: 19 Column: d

Other benefits are associated with labor and generally charged to operations and maintenance expense and construction work in progress.

Schedule Page: 232 Line No.: 27 Column: a

Weighted average remaining life is 28 years.

Schedule Page: 232 Line No.: 28 Column: a

Weighted average remaining life is 19 years.

Schedule Page: 232 Line No.: 29 Column: d

Account 440, Residential sales
Account 442, Commercial and industrial sales
Account 444, Public street and highway lighting

Schedule Page: 232 Line No.: 37 Column: a

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2015/Q3
FOOTNOTE DATA			

Weighted average remaining life is eight years. Represents frozen values of contracts previously accounted for as derivatives and recorded at fair value.

Schedule Page: 232 Line No.: 38 Column: a

Weighted average remaining life is four years.

Schedule Page: 232 Line No.: 40 Column: d

Account 440, Residential sales
Account 442, Commercial and industrial sales
Account 444, Public street and highway lighting

Schedule Page: 232.1 Line No.: 5 Column: d

Account 440, Residential sales
Account 442, Commercial and industrial sales
Account 444, Public street and highway lighting
Account 182.3, Other regulatory assets

Schedule Page: 232.1 Line No.: 7 Column: d

Account 440, Residential sales
Account 442, Commercial and industrial sales
Account 444, Public street and highway lighting

Schedule Page: 232.1 Line No.: 8 Column: a

Weighted average remaining life of portion being amortized is approximately four years. Refer to Note 3 of Notes to Financial Statements in this Form 3-Q.

Schedule Page: 232.1 Line No.: 8 Column: d

Account 131, Cash
Account 146, Accounts receivable from associated companies
Account 501, Fuel
Account 506, Miscellaneous steam power expenses

Schedule Page: 232.1 Line No.: 12 Column: d

Account 440, Residential sales
Account 442, Commercial and industrial sales
Account 444, Public street and highway lighting

OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
 2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
 3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	DSM Balancing Account - WY	558,432	440,442,444	1,245,420	1,038,354	351,366
2	Oregon Energy Conservation Charge	1,878,203	131,232	5,581,103	5,578,139	1,875,239
3	Deferred Excess Net Power Costs - WA Hydro	126,929			2,596	129,525
4	Deferred Excess RECs in Rates - OR	355,114			1,718	356,832
5	Investment Tax Credit Regulatory Liability	12,084,525	190	640,448	44	11,444,121
6	2014 Tax on Bonus Depreciation - WY	459,772			229,886	689,658
7	Solar Feed-In Tariff Deferral - CA	1,363,484	440,442,444	26,958	220,204	1,556,730
8	Solar Incentive Program - UT	12,086,022		1,115,612	1,958,501	12,928,911
9	Renewable Portfolio Standards Compliance - OR (1)	104,411	555	35,850	418	68,979
10	Alternative Rate for Energy (CARE) - CA	212,426			126,431	338,857
11	Utah Home Energy Lifeline	1,109,746	142	31,353	55,884	1,134,277
12	Washington Low Income Program	985,028			481,709	1,466,737
13	Schedule 94-Distribution Safety Surcharge - OR	367,969	923	19,314		348,655
14	2013 FERC Rate True-up - OR	8,224,287			2,419,153	10,643,440
15	Greenhouse Gas Allowance Revenues - CA	1,800,511	456,909	377,373	2,287,616	3,710,754
16	Asset Retirement Obligations Reg. Difference	12,018,909	230	3,252,436		8,766,473
17	BPA Balancing Account - ID	2,819,421			732,148	3,551,569
18	Blue Sky - OR	2,838,863	440,442	198,045	445,362	3,086,180
19	Blue Sky - WA	325,252	440,442	99,533	45,426	271,145
20	Blue Sky - CA	158,316	440,442	7,117	17,959	169,158
21	Blue Sky - UT	3,750,222	440,442	339,103	756,885	4,168,004
22	Blue Sky - ID	141,685	440,442	5,352	13,051	149,384
23	Blue Sky - WY	423,576	440,442	21,603	50,505	452,478
24	Injuries & Damages Reserve - OR	3,762,960			737,979	4,500,939
25	Property Insurance Reserve - OR	2,209,613	924	394,531	1,767,143	3,582,225
26	Property Insurance Reserve - ID	437,902			28,386	466,288
27	Property Insurance Reserve - UT	3,769,027			550,612	4,319,639
28	Depreciation Deferral - OR	1,364,457			242,912	1,607,369
29	Depreciation Deferral - WA (1)	713,560	440,442,444	233,901		479,659
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	76,450,622		13,625,052	19,789,021	82,614,591

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2015/Q3
FOOTNOTE DATA			

Schedule Page: 278 Line No.: 5 Column: a

Weighted average remaining life is 39 years.

Schedule Page: 278 Line No.: 8 Column: c

Account 440, Residential sales
Account 442, Commercial and industrial sales
Account 444, Public street and highway lighting
Account 445, Other sales to public authorities

ELECTRIC OPERATING REVENUES (Account 400)

1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
5. Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	1,319,604,864	
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	1,178,992,336	
5	Large (or Ind.) (See Instr. 4)	1,111,272,916	
6	(444) Public Street and Highway Lighting	14,964,492	
7	(445) Other Sales to Public Authorities	12,878,839	
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	3,637,713,447	
11	(447) Sales for Resale	199,306,536	
12	TOTAL Sales of Electricity	3,837,019,983	
13	(Less) (449.1) Provision for Rate Refunds		
14	TOTAL Revenues Net of Prov. for Refunds	3,837,019,983	
15	Other Operating Revenues		
16	(450) Forfeited Discounts	6,860,793	
17	(451) Miscellaneous Service Revenues	4,162,083	
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	13,806,389	
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	16,789,190	
22	(456.1) Revenues from Transmission of Electricity of Others	70,923,983	
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	112,542,438	
27	TOTAL Electric Operating Revenues	3,949,562,421	

ELECTRIC OPERATING REVENUES (Account 400)

6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.
8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
9. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	
				1
11,409,379				2
				3
12,923,503				4
16,292,735				5
105,523				6
205,478				7
				8
				9
40,936,618				10
6,337,278				11
47,273,896				12
				13
47,273,896				14

Line 12, column (b) includes \$ 0 of unbilled revenues.
 Line 12, column (d) includes 0 MWH relating to unbilled revenues

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2015/Q3
PacifiCorp			
FOOTNOTE DATA			

Schedule Page: 300 Line No.: 17 Column: b

Account 451, Miscellaneous service revenues, includes the following items that were \$250,000 or greater during the nine-month period ended September 30, 2015:

Account service charges - disconnects/reconnects/returned check charges	\$ 3,411,707
Customer contract flat rate billings	718,654

Schedule Page: 300 Line No.: 21 Column: b

Account 456, Other electric revenues, includes the following items that were \$250,000 or greater during the nine-month period ended September 30, 2015:

Energy exchange credits	\$ 7,342,398
Wind-based ancillary services	6,982,216
Amortization of California greenhouse gas allowance revenue	5,924,981
Flyash/by-product sales	3,852,218
Revenue from generation interconnection and transmission service request studies	819,854
Steam sales	494,383
Power sale and exchange agreements	412,497
Net profit on sales of materials and supplies inventory, including adjustments	(334,363)
Deferral of Oregon retail customers' allocated share of the incremental Open Access Transmission Tariff revenues associated with FERC Docket No. ER11-3643-000	(4,173,662)
Renewable energy credit sales, including amortization and deferrals	(5,255,906)

ELECTRIC PRODUCTION, OTHER POWER SUPPLY EXPENSES, TRANSMISSION AND DISTRIBUTION EXPENSES

Report Electric production, other power supply expenses, transmission, regional control and market operation, and distribution expenses through the reporting period.

Line No.	Account (a)	Year to Date Quarter (b)
1	1. POWER PRODUCTION AND OTHER SUPPLY EXPENSES	
2	Steam Power Generation - Operation (500-509)	754,836,919
3	Steam Power Generation - Maintenance (510-515)	138,976,126
4	Total Power Production Expenses - Steam Power	893,813,045
5	Nuclear Power Generation - Operation (517-525)	
6	Nuclear Power Generation - Maintenance (528-532)	
7	Total Power Production Expenses - Nuclear Power	
8	Hydraulic Power Generation - Operation (535-540.1)	24,288,313
9	Hydraulic Power Generation - Maintenance (541-545.1)	5,342,126
10	Total Power Production Expenses - Hydraulic Power	29,630,439
11	Other Power Generation - Operation (546-550.1)	225,489,467
12	Other Power Generation - Maintenance (551-554.1)	26,846,126
13	Total Power Production Expenses - Other Power	252,335,593
14	Other Power Supply Expenses	
15	Purchased Power (555)	456,509,420
16	System Control and Load Dispatching (556)	1,067,418
17	Other Expenses (557)	37,014,998
18	Total Other Power Supply Expenses (line 15-17)	494,591,836
19	Total Power Production Expenses (Total of lines 4, 7, 10, 13 and 18)	1,670,370,913
20	2. TRANSMISSION EXPENSES	
21	Transmission Operation Expenses	
22	(560) Operation Supervision and Engineering	6,351,073
23		
24	(561.1) Load Dispatch-Reliability	
25	(561.2) Load Dispatch-Monitor and Operate Transmission System	5,167,825
26	(561.3) Load Dispatch-Transmission Service and Scheduling	
27	(561.4) Scheduling, System Control and Dispatch Services	1,721,962
28	(561.5) Reliability, Planning and Standards Development	1,087,639
29	(561.6) Transmission Service Studies	59,237
30	(561.7) Generation Interconnection Studies	787,301
31	(561.8) Reliability, Planning and Standards Development Services	5,544,194
32	(562) Station Expenses	2,405,758
33	(563) Overhead Line Expenses	318,043
34	(564) Underground Line Expenses	
35	(565) Transmission of Electricity by Others	108,227,819
36	(566) Miscellaneous Transmission Expenses	1,588,212
37	(567) Rents	1,179,440
38	(567.1) Operation Supplies and Expenses (Non-Major)	

ELECTRIC PRODUCTION, OTHER POWER SUPPLY EXPENSES, TRANSMISSION AND DISTRIBUTION EXPENSES

Report Electric production, other power supply expenses, transmission, regional control and market operation, and distribution expenses through the reporting period.

Line No.	Account (a)	Year to Date Quarter (b)
39	TOTAL Transmission Operation Expenses (Lines 22 - 38)	134,438,503
40	Transmission Maintenance Expenses	
41	(568) Maintenance Supervision and Engineering	902,854
42	(569) Maintenance of Structures	1,816
43	(569.1) Maintenance of Computer Hardware	105,911
44	(569.2) Maintenance of Computer Software	364,828
45	(569.3) Maintenance of Communication Equipment	2,580,763
46	(569.4) Maintenance of Miscellaneous Regional Transmission Plant	
47	(570) Maintenance of Station Equipment	6,015,212
48	(571) Maintenance Overhead Lines	12,524,287
49	(572) Maintenance of Underground Lines	43,832
50	(573) Maintenance of Miscellaneous Transmission Plant	474,599
51	(574) Maintenance of Transmission Plant	
52	TOTAL Transmission Maintenance Expenses (Lines 41 - 51)	23,014,102
53	Total Transmission Expenses (Lines 39 and 52)	157,452,605
54	3. REGIONAL MARKET EXPENSES	
55	Regional Market Operation Expenses	
56	(575.1) Operation Supervision	
57	(575.2) Day-Ahead and Real-Time Market Facilitation	
58	(575.3) Transmission Rights Market Facilitation	
59	(575.4) Capacity Market Facilitation	
60	(575.5) Ancillary Services Market Facilitation	
61	(575.6) Market Monitoring and Compliance	
62	(575.7) Market Facilitation, Monitoring and Compliance Services	
63	Regional Market Operation Expenses (Lines 55 - 62)	
64	Regional Market Maintenance Expenses	
65	(576.1) Maintenance of Structures and Improvements	
66	(576.2) Maintenance of Computer Hardware	
67	(576.3) Maintenance of Computer Software	
68	(576.4) Maintenance of Communication Equipment	
69	(576.5) Maintenance of Miscellaneous Market Operation Plant	
70	Regional Market Maintenance Expenses (Lines 65-69)	
71	TOTAL Regional Control and Market Operation Expenses (Lines 63,70)	
72	4. DISTRIBUTION EXPENSES	
73	Distribution Operation Expenses (580-589)	45,284,006
74	Distribution Maintenance Expenses (590-598)	109,824,943
75	Total Distribution Expenses (Lines 73 and 74)	155,108,949

ELECTRIC CUSTOMER ACCOUNTS, SERVICE, SALES, ADMINISTRATIVE AND GENERAL EXPENSES

Report the amount of expenses for customer accounts, service, sales, and administrative and general expenses year to date.

Line No.	Account (a)	Year to Date Quarter (b)
1	(901-905) Customer Accounts Expenses	59,121,703
2	(907-910) Customer Service and Information Expenses	102,770,449
3	(911-917) Sales Expenses	
4	8. ADMINISTRATIVE AND GENERAL EXPENSES	
5	Operations	
6	920 Administrative and General Salaries	57,643,636
7	921 Office Supplies and Expenses	6,260,766
8	(Less) 922 Administrative Expenses Transferred-Credit	27,056,524
9	923 Outside Services Employed	11,036,317
10	924 Property Insurance	12,356,097
11	925 Injuries and Damages	2,316,971
12	926 Employee Pensions and Benefits	
13	927 Franchise Requirements	
14	928 Regulatory Commission Expenses	16,690,701
15	(Less) 929 Duplicate Charges-Credit	3,832,169
16	930.1 General Advertising Expenses	319
17	930.2 Miscellaneous General Expenses	1,773,647
18	931 Rents	3,688,281
19	TOTAL Operation (Total of lines 6 thru 18)	80,878,042
20	Maintenance	
21	935 Maintenance of General Plant	16,909,760
22	TOTAL Administrative and General Expenses (Total of lines 19 and 21)	97,787,802

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2015/Q3
FOOTNOTE DATA			

Schedule Page: 325 Line No.: 12 Column: b

Pensions and benefits expense is associated with labor and generally charged to operations and maintenance expense and construction work in progress. During the nine-month period ended September 30, 2015, pensions and benefits expense was \$94,296,816.

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Arizona Public Service Company	Arizona Public Service Company		OS
2	Basin Electric Power Cooperative	Western Area Power Administration	Powder River Energy Corporation	FNO
3	Basin Electric Power Cooperative	Western Area Power Administration	Powder River Energy Corporation	NF
4	Basin Electric Power Cooperative	Western Area Power Administration	Powder River Energy Corporation	SFP
5	Black Hills/Colorado Electric Utility Company			NF
6	Black Hills/Colorado Electric Utility Company			SFP
7	Black Hills Corporation	PacifiCorp	Montana-Dakota Utilities	FNO
8	Black Hills Corporation	PacifiCorp	Montana-Dakota Utilities	AD
9	Black Hills Corporation	PacifiCorp	Black Hills Corporation	LFP
10	Black Hills Corporation			NF
11	Black Hills Corporation			SFP
12	Black Hills Power Marketing			NF
13	Black Hills Power Marketing			SFP
14	Bonneville Power Administration			OS
15	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	OS
16	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	AD
17	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	LFP
18	Bonneville Power Administration	Bonneville Power Administration	Umpqua Indian Utility Cooperative	FNO
19	Bonneville Power Administration	Bonneville Power Administration	Benton REA	FNO
20	Bonneville Power Administration	Bonneville Power Administration	Umatilla Electric and Columbia	FNO
21	Bonneville Power Administration	Bonneville Power Administration	Umatilla Electric and Columbia	AD
22	Bonneville Power Administration	U.S. Bureau of Reclamation	Bonneville Power Administration	LFP
23	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	OS
24	Bonneville Power Administration	Bonneville Power Administration	Yakama Power	FNO
25	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	OS
26	Bonneville Power Administration			NF
27	Bonneville Power Administration	Bonneville Power Administration	Clark Public Utilities	FNO
28	Bonneville Power Administration	Bonneville Power Administration	Clark Public Utilities	AD
29	Cargill Power Markets, LLC			NF
30	Cowlitz County PUD	Cowlitz County PUD	Bonneville Power Administration	OS
31	Deseret Generation & Trans.	Deseret Generation & Trans.	Deseret Generation & Trans.	OS
32	Deseret Generation & Trans.	Deseret Generation & Trans.	Deseret Generation & Trans.	AD
33	Deseret Generation & Trans.			NF
34	Eugene Water & Electric Board			SFP
	TOTAL			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
R.S. 436		Borah/Brady Sub				1
V11-1,2,3	Yellowtail Sub	Sheridan Substation	1	779	779	2
V11-1,2,8	Various	Various		273	273	3
V11-1,2,7	Various	Various		61,271	61,271	4
V11-1,2,8	Various	Various		482	482	5
V11-1,2,7	Various	Various				6
V11-1,2	Various	Sheridan Substation	54			7
V11-1,2	Various	Sheridan Substation				8
V11-1,2,7	Various	Wyodak Substation	52	64,864	64,864	9
V11-1,2,8	Various	Various		13,334	13,334	10
V11-1,2,7	Various	Various		12,730	12,730	11
V11-1,2,8	Various	Various		46	46	12
V11-1,2,7	Various	Various				13
R.S. 369	Midpoint Substation	Summer Lake Sub				14
R.S. 237	Various	Various	210	341,207	341,207	15
R.S. 237	Various	Various				16
V11-2,7	Lost Creek Hydro Plt	Alvey Substation	58	72,614	72,614	17
V11-1,2,3	Bonneville Power Adm	Gazley Substation	3	6,205	6,205	18
V11-1,2,3	Bonneville Power Adm	Tieton Substation	1	745	745	19
V11-1,2,3	McNary Substation	Hinkle Substation	1	184	184	20
V11-1,2,3	McNary Substation	Hinkle Substation				21
V11-2,7	USBR Green Springs	Bonneville Power Adm	19	22,507	22,507	22
R.S. 368	Malin Substation	Malin Substation		214,312	214,312	23
V11-1,2,3	Bonneville Power Adm		5	9,985	9,985	24
R.S. 299	Various	Various	157	230,165	230,165	25
V11-1,2,8	Various	Various		1,196	1,196	26
V11-1,2,3	Cardwell-Merwin		14	23,386	23,386	27
V11-1,2,3	Cardwell-Merwin					28
V11-1,2,8	Various	Various		17,349	17,349	29
R.S. 234	Swift Unit No. 2	Woodland Substation				30
R.S. 280	Various	Various	141	229,059	229,059	31
R.S. 280	Various	Various				32
V11-1,2	Various	Various		4,137	4,137	33
V11-1,2,7	Various	Various				34
			2,741	3,842,426	3,815,001	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
				1
1,549		2,284	3,833	2
	3,795	178	3,973	3
	344,759	16,022	360,781	4
	2,219	104	2,323	5
	132	79	211	6
340,491		15,660	356,151	7
		-26,950	-26,950	8
371,500		17,257	388,757	9
	543	26	569	10
	3,848	181	4,029	11
	1,298	504	1,802	12
	4,149	482	4,631	13
				14
1,381,480		18,531	1,400,011	15
		291,221	291,221	16
416,083		3,399	419,482	17
23,776		46,121	69,897	18
2,478		854	3,332	19
822		-235	587	20
		-55	-55	21
133,741		900	134,641	22
		67,349	67,349	23
41,701		44,905	86,606	24
238,266		279,429	517,695	25
	9,320	461	9,781	26
101,613		23,979	125,592	27
		-8,798	-8,798	28
	113,159	5,263	118,422	29
		39,706	39,706	30
823,487		480,257	1,303,744	31
		-115,568	-115,568	32
	46,815	2,200	49,015	33
		186,988	186,988	34
16,782,733	3,014,224	7,137,160	26,934,117	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.

2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).

3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Enel Cove Fort, LLC	Enel Cove Fort, LLC		LFP
2	Exelon Generation Company, LLC	Bonneville Power Administration	Oregon Direct Access	FNO
3	Exelon Generation Company, LLC			NF
4	Exelon Generation Company, LLC			NF
5	Fall River Rural Electric Cooperative	Marysville Hydro Partners	Idaho Power Company	OS
6	Foote Creek III, LLC	Foote Creek III, LLC	PacifiCorp	OS
7	Iberdrola Renewables, LLC			NF
8	Iberdrola Renewables, LLC			SFP
9	Iberdrola Renewables, LLC	Iberdrola Renewables, LLC		OS
10	Iberdrola Renewables, LLC	Iberdrola Renewables, LLC		AD
11	Iberdrola Renewables, LLC	Exxon Mobil	Nevada Power Company	LFP
12	Iberdrola Renewables, LLC	Bonneville Power Administration	Oregon Direct Access	FNO
13	Idaho Power Company	Idaho Power Company	Idaho Power Company	OS
14	Idaho Power Company	Exxon Mobil	Nevada Power Company	LFP
15	Idaho Power Company			OS
16	Idaho Power Company			OS
17	Idaho Power Company			NF
18	Idaho Power Company			SFP
19	Macquarie Energy, LLC			NF
20	Moon Lake Electric Association	Moon Lake Electric Association	Moon Lake Electric Association	OS
21	Morgan Stanley Capital Group, Inc.			NF
22	Morgan Stanley Capital Group, Inc.			SFP
23	Nevada Power Company			NF
24	Nevada Power Company			SFP
25	NextEra Energy Resources, LLC	NextEra Energy Resources, LLC	Grant County PUD	LFP
26	NextEra Energy Resources, LLC			NF
27	NextEra Energy Resources, LLC			SFP
28	Noble Americas Energy Solutions LLC	Bonneville Power Administration	Oregon Direct Access	FNO
29	Pacific Gas & Electric Company			OS
30	Pacific Gas & Electric Company			NF
31	Portland General Electric Company			NF
32	Portland General Electric Company			SFP
33	Powder River Energy Corporation	Western Area Power Administration	Sheridan-Johnson Rural Elect.	OS
34	Powerex Corporation	Bonneville Power Administration	CAISO	LFP
	TOTAL			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
V11	Enel Cove Fort	Red Butte Substation				1
V11-1,2,3,5,6	Bonneville Power Adm	Various	22	2,651	2,651	2
	Various	Various				3
	Various	Various		11	11	4
R.S. 322	Targhee Substation	Goshen Substation				5
S.A 761	Foote Creek Sub	Various				6
V11-1-3,8	Various	Various		35,452	35,452	7
V11-1,2,3,7	Various	Various		15,016	15,016	8
V11-5,6						9
V11-5,6						10
V11-1,2,7	Trona Substation	Red Butte/Mona Sub	31	11,331	11,331	11
V11-1,2,3	Ponderosa Substation	Various	9	18,230	18,230	12
R.S. 427	Goshen Substation	Goshen Substation				13
V11-1,2,7	Trona Substation	Red Butte/Mona Sub		48,584	48,584	14
R.S. 257	Antelope Substation	Antelope Substation		44,418	44,418	15
R.S. 203	Jim Bridger Sub	Bridger Pump Sub		9,880	9,880	16
V11-1,2,8	Various	Various		18,570	18,570	17
V11-1,2,7	Various	Various		49,468	49,468	18
V11-1,2,8	Various	Various				19
R.S. 302	Duchesne	Duchesne		7,053	7,053	20
V11-1-3,8	Various	Various		12,497	12,497	21
V11-1,2,7	Various	Various		856	856	22
V11-1,2,8	Various	Various		2,920	2,920	23
V11-1,2,7	Various	Various		700	700	24
V11-1-3,5-6,7	Wallula Substation	Wala-MIDC path	103	32,888	32,888	25
V11-1,2,3,8	Various	Various		3,135	3,135	26
V11-1,2,7	Various	Various		14,203	14,203	27
V11-1,2,3,5,6	Bonneville Power Adm	Various	22	39,695	39,695	28
R.S. 607						29
V11-1,2,8	Various	Various		636	636	30
V11-1,2,8	Various	Various		2,000	2,000	31
V11-1,2,7	Various	Various		1,822	1,822	32
R.S. 123	Various	Buffalo Substation				33
V11-1,2,7	Bonneville Power Adm	CRAG View Substation	83	204,278	204,278	34
			2,741	3,842,426	3,815,001	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
111,450		16,515	127,965	1
11,696		4,611	16,307	2
		3,408	3,408	3
	22,168	17,772	39,940	4
		37,827	37,827	5
		8,106	8,106	6
	424,292	19,725	444,017	7
	157,143	7,974	165,117	8
		-16,157	-16,157	9
		-29,610	-29,610	10
222,900		10,354	233,254	11
34,645		18,405	53,050	12
				13
557,250		25,885	583,135	14
		18,456	18,456	15
		4,071	4,071	16
	130,032	6,107	136,139	17
	108,137	5,036	113,173	18
	-82	-3	-85	19
4,815			4,815	20
	86,114	4,345	90,459	21
	5,965	280	6,245	22
	4,999	235	5,234	23
	19,694	926	20,620	24
408,650		85,482	494,132	25
	69,986	9,520	79,506	26
	6,011	282	6,293	27
80,369		40,801	121,170	28
		3,625,000	3,625,000	29
	7,048	754	7,802	30
	13,722	645	14,367	31
	12,638	594	13,232	32
		109	109	33
594,400		27,610	622,010	34
16,782,733	3,014,224	7,137,160	26,934,117	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.

2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).

3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Powerex Corporation	Powerex Corporation	CAISO	LFP
2	Powerex Corporation	Powerex Corporation	CAISO	LFP
3	Powerex Corporation	Powerex Corporation	CAISO	LFP
4	Powerex Corporation	Powerex Corporation	CAISO	LFP
5	Powerex Corporation	Powerex Corporation	CAISO	LFP
6	Powerex Corporation			NF
7	Powerex Corporation			SFP
8	Puget Sound Power & Light Company			NF
9	Rainbow Energy Marketing Corporation			NF
10	Rainbow Energy Marketing Corporation			SFP
11	Sacramento Municipal Utility District	Sacramento Municipal Utility Dist	Sacramento Municipal Utility Dist	LFP
12	Salt River Project	Salt River Project	Salt River Project	LFP
13	Shell Energy Corporation, Inc	NextEra Energy Resources, LLC		LFP
14	Shell Energy Corporation, Inc			NF
15	Shell Energy Corporation, Inc			SFP
16	Sierra Pacific Power Company			OS
17	Southern California Edison Company			NF
18	Southern California Public Power Authority	Powerex Corporation	Southern California Public Power	OS
19	State of South Dakota	Western Area Power Administration	Black Hills Corporation	LFP
20	Talen Energy Marketing, LLC			NF
21	Talen Energy Marketing, LLC			SFP
22	Tenaska Power Services Company			NF
23	Tenaska Power Services Company			SFP
24	The Energy Authority, Inc.			NF
25	The Energy Authority, Inc.			SFP
26	Thermo No. 1 BE-01, LLC	Thermo Geothermal Project		LFP
27	TransAlta Energy Marketing			NF
28	Tri-State Generation & Trans.		Tri-State Generation & Trans.	FNO
29	Tri-State Generation & Trans.		Tri-State Generation & Trans	AD
30	Tri-State Generation & Trans.			NF
31	U.S. Bureau of Reclamation	Bonneville Power Administration	U.S. Bureau of Reclamation	FNO
32	U.S. Bureau of Reclamation	Western Area Power Administration	Weber Basin Water Conserv.	OS
33	U.S. Bureau of Reclamation	Bonneville Power Administration	Crooked River Irrigation District	OS
34	Utah Associated Municipal Power Systems	Utah Associated Municipal Power	Utah Associated Municipal Power	OS
	TOTAL			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
 (Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
V11-1,7	Malin 500 Substation	Round Mountain Sub	67			1
V11-1,7	Malin 500 Substation	Round Mountain Sub	67			2
V11-1,7	Malin 500 Substation	Round Mountain Sub	66			3
V11-1,7	Malin 500 Substation	Round Mountain Sub	50			4
V11-1,7	Malin 500 Substation	Round Mountain Sub	150			5
V11-1,2,3,8	Various	Various		86,565	86,565	6
V11-1,2,3,7	Various	Various		57,719	57,719	7
V11-1,2,8	Various	Various		1	1	8
V11-1,2,8	Various	Various		400	400	9
V11-1,2,7	Various	Various				10
V11-1,2,7	Malin Substation	Malin Substation	31	23,836	23,836	11
V11-1,2,7	Enel Cove Fort	Red Butte Substation	26	32,238	32,238	12
V11-1,2,7	Wallula Substation	Various		30,618	30,618	13
V11-1,2,8	Various	Various		15,438	15,438	14
V11-1,2,7	Various	Various		3,736	3,736	15
R.S. 674	Sigurd Substation	Utah-Nevada Border				16
	Various	Various		3,035	3,035	17
V11-11	Tieton Substation	Various		12	12	18
V11-1,2,7	Yellowtail Sub	Wyodak Substation	4	5,254	5,254	19
V11-1,2,8	Various	Various		1,927	1,927	20
V11-1,2,7	Various	Various		2,495	2,495	21
V11-1,2,8	Various	Various		3,079	3,079	22
V11-1,2,7	Various	Various		600	600	23
V11-1,2,8	Various	Various		2,246	2,246	24
V11-1,2,7	Various	Various		1,295	1,295	25
	South Milford Sub	Mona Substation	11	14,068	14,068	26
V11-1,2,8	Various	Various		10,323	10,323	27
V11-1,2,3	Dave Johnston Sub	Thermopolis Sub	34	50,323	50,323	28
V11-1,2,3	Dave Johnston Sub	Thermopolis Sub				29
V11-1,2,8	Various	Various		123	123	30
V11-1,2,3	Walla Walla Sub	Burbank Pumps	1	1,104	1,104	31
R.S. 286	Various	Various		13,225	13,225	32
R.S. 67	Redmond Substation	Crooked River Pumps		5,905	5,905	33
R.S. 297	Various	Various	751	971,864	971,864	34
			2,741	3,842,426	3,815,001	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
477,469		12,967	490,436	1
477,469		12,967	490,436	2
470,343		12,773	483,116	3
356,321		9,677	365,998	4
1,068,962		29,030	1,097,992	5
	635,622	42,553	678,175	6
	20,969	1,095	22,064	7
	14		14	8
	1,360	64	1,424	9
	2,858	133	2,991	10
222,900		10,354	233,254	11
185,750		8,628	194,378	12
				13
	60,869	3,490	64,359	14
	436	20	456	15
		18,796	18,796	16
	558,790	126,380	685,170	17
		520	520	18
29,717		4,404	34,121	19
	11,112	522	11,634	20
	13,057	613	13,670	21
	16,006	750	16,756	22
	3,746	176	3,922	23
	13,548	637	14,185	24
	8,519	400	8,919	25
81,733		19,544	101,277	26
	62,783	2,950	65,733	27
224,297		131,681	355,978	28
		30,118	30,118	29
	1,193	56	1,249	30
3,354		5,472	8,826	31
		13,225	13,225	32
677			677	33
5,449,687		1,087,674	6,537,361	34
16,782,733	3,014,224	7,137,160	26,934,117	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Utah Associated Municipal Power Systems			NF
2	Utah Municipal Power Agency	Utah Municipal Power Agency	Utah Municipal Power Agency	OS
3	Warm Springs Power Enterprises	Warm Springs Power Enterprises	Portland General Electric Co	OS
4	Western Area Power Administration	Western Area Power Administration		OS
5	Western Area Power Administration	Western Area Power Administration		OS
6	Western Area Power Administration	Western Area Power Administration		OS
7	Western Area Power Administration	Western Area Power Administration	Western Area Power Administration	FNO
8	Western Area Power Adm. CO River	Western Area Power Adm. CO River		NF
9	Accrual			
10				
11				
12				
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31				
32				
33				
34				
	TOTAL			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
V11-1,2,3,8	Various	Various		419	419	1
R.S. 637	Various	Various	164	225,500	225,500	2
R.S. 591	Pelton Reregulating	Round Butte Sub		16,379	16,379	3
R.S. 262	Various	Various	330	449,334	422,375	4
R.S. 263	Various	Various		20,085	18,880	5
R.S. 664	Dave Johnston Sub	Various				6
V11-1,2	Wyoming Distribution	Wyoming Distribution	3	5,903	5,903	7
V11-1,2,8	Various	Various		609	609	8
				-116,356	-115,617	9
						10
						11
						12
						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
			2,741	3,842,426	3,815,001	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
	1,465	218	1,683	1
1,159,410		187,108	1,346,518	2
		29,925	29,925	3
636,190		150,000	786,190	4
11,105			11,105	5
				6
24,187		31,644	55,831	7
	3,973	186	4,159	8
		-197,389	-197,389	9
				10
				11
				12
				13
				14
				15
				16
				17
				18
				19
				20
				21
				22
				23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
16,782,733	3,014,224	7,137,160	26,934,117	

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2015/Q3
FOOTNOTE DATA			

Schedule Page: 328 Line No.: 1 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 1 Column: d

Legacy contract executed between PacifiCorp and Arizona Public Service Company concerning the exchange of transmission services over agreed-upon facilities (Restated Transmission Service Agreement between PacifiCorp and Arizona Public Service Company, Rate Schedule 436). The contract terminates October 31, 2020. See also page 332, Transmission of electricity by others, in this Form 3-Q.

Schedule Page: 328 Line No.: 1 Column: f

Glenn Canyon/Four Corners Substation

Schedule Page: 328 Line No.: 2 Column: d

Network transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 505) terminating no earlier than 12-months from notice by the customer.

Schedule Page: 328 Line No.: 2 Column: m

Distribution voltage service charge. Primary delivery service. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service.

Schedule Page: 328 Line No.: 3 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 3 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 4 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 4 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 5 Column: a

This footnote applies to all occurrences of "Black Hills/Colorado Electric Utility Company" on pages 328-330. Complete name is Black Hills/Colorado Electric Utility Company, L.P.

Schedule Page: 328 Line No.: 5 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 5 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 5 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 5 Column: m

Transmission resales, purchase of point-to-point transmission. Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 6 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 6 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 6 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 6 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 7 Column: d

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2015/Q3
FOOTNOTE DATA			

Network transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 347) terminating on December 31, 2017.

Schedule Page: 328 Line No.: 7 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 8 Column: d

Network transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 347) terminating on December 31, 2017.

Schedule Page: 328 Line No.: 8 Column: m

2014 ancillary services.

Schedule Page: 328 Line No.: 9 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 67) terminating on December 31, 2023.

Schedule Page: 328 Line No.: 9 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 10 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 10 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 10 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 10 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 11 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 11 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 11 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 11 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 12 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 12 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 12 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 12 Column: m

Transmission resales, amount paid by seller. Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 13 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 13 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 13 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 13 Column: m

Transmission resales, amount paid by seller. Scheduling, system control and dispatch

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service. Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 14 Column: b

Capacity exchanged and operated by each transmission provider with no receipt or delivery of energy.

Schedule Page: 328 Line No.: 14 Column: c

Capacity exchanged and operated by each transmission provider with no receipt or delivery of energy.

Schedule Page: 328 Line No.: 14 Column: d

Legacy contract executed between PacifiCorp and Bonneville Power Administration concerning the exchange of transmission services over agreed-upon facilities ("Midpoint-Meridian Transmission Agreement", Rate Schedule 369). This agreement runs concurrently with the AC Intertie Agreement (Rate Schedule 368), which terminates when the facilities subject to that agreement are taken out of service. See also page 332, Transmission of electricity by others, in this Form 3-Q.

Schedule Page: 328 Line No.: 15 Column: d

Legacy contract (3rd Revised Rate Schedule 237) executed between PacifiCorp and Bonneville Power Administration ("BPA") for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Contract subject to termination upon the earlier of the termination of the "Exchange Agreement" between PacifiCorp and BPA or the time of the termination of all deliveries as defined in the agreement.

Schedule Page: 328 Line No.: 15 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. 2013-2014 transmission demand adjustments.

Schedule Page: 328 Line No.: 16 Column: d

Legacy contract (3rd Revised Rate Schedule 237) executed between PacifiCorp and Bonneville Power Administration ("BPA") for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Contract subject to termination upon the earlier of the termination of the "Exchange Agreement" between PacifiCorp and BPA or the time of the termination of all deliveries as defined in the agreement.

Schedule Page: 328 Line No.: 16 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. 2014 ancillary services.

Schedule Page: 328 Line No.: 17 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 656) terminating on August 31, 2030.

Schedule Page: 328 Line No.: 17 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract. Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 18 Column: d

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (8th Revised Service Agreement 229) terminating on September 30, 2028.

Schedule Page: 328 Line No.: 18 Column: f

This footnote applies to all occurrences of "Bonneville Power Adm" on pages 328-330. Complete name is Bonneville Power Administration.

Schedule Page: 328 Line No.: 18 Column: m

Distribution voltage service charge. Primary delivery service. Regulation and frequency response service. Reactive supply and voltage control service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328 Line No.: 19 Column: c

This footnote applies to all occurrences of "Benton REA" on pages 328-330. Complete name is Benton Rural Electric Association.

Schedule Page: 328 Line No.: 19 Column: d

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (3rd Revised Service Agreement 539) terminating on September 30, 2028.

Schedule Page: 328 Line No.: 19 Column: m

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Scheduling, system control and dispatch service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328 Line No.: 20 Column: c

This footnote applies to all occurrences of "Umatilla Electric and Columbia" on pages 328-330. Complete name is Umatilla Electric Cooperative Association and Columbia Basin Electric Cooperative, Inc.

Schedule Page: 328 Line No.: 20 Column: d

Network transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 538) terminating on September 30, 2028.

Schedule Page: 328 Line No.: 20 Column: m

Scheduling, system control and dispatch service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328 Line No.: 21 Column: d

Network transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 538) terminating on September 30, 2028.

Schedule Page: 328 Line No.: 21 Column: m

2014 ancillary services.

Schedule Page: 328 Line No.: 22 Column: b

This footnote applies to all occurrences of "U.S. Bureau of Reclamation" on pages 328-330. Complete name is United States Department of Interior Bureau of Reclamation.

Schedule Page: 328 Line No.: 22 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (5th Revised Service Agreement 179) terminating on September 30, 2025.

Schedule Page: 328 Line No.: 22 Column: m

Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 23 Column: d

Legacy contract (5th Revised Rate Schedule 368) executed between PacifiCorp and Bonneville Power Administration for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Subject to termination upon mutual agreement.

Schedule Page: 328 Line No.: 23 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract.

Schedule Page: 328 Line No.: 24 Column: d

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (6th Revised Service Agreement 328) terminating on July 31, 2028.

Schedule Page: 328 Line No.: 24 Column: g

White Swan/Toppenish Substations

Schedule Page: 328 Line No.: 24 Column: m

Distribution voltage service charge. Primary delivery service. Regulation and frequency response service. Reactive supply and voltage control service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328 Line No.: 25 Column: d

Legacy contract (2nd Revised Rate Schedule 299) executed between PacifiCorp and Bonneville Power Administration ("BPA") for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Contract terminates with three years notice by BPA or five years notice by PacifiCorp. PacifiCorp provided notice of termination in June 2011.

Schedule Page: 328 Line No.: 25 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Charges for scheduling and operating reserves.

Schedule Page: 328 Line No.: 26 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

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Schedule Page: 328 Line No.: 26 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 26 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 26 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 27 Column: d

Network transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 735) terminating on September 30, 2028.

Schedule Page: 328 Line No.: 27 Column: g

Chelatchie/View 115kV

Schedule Page: 328 Line No.: 27 Column: m

Scheduling, system control and dispatch service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328 Line No.: 28 Column: d

Network transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 735) terminating on September 30, 2028.

Schedule Page: 328 Line No.: 28 Column: g

Chelatchie/View 115kV

Schedule Page: 328 Line No.: 28 Column: m

2014 ancillary services.

Schedule Page: 328 Line No.: 29 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 29 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 29 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 29 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 30 Column: a

This footnote applies to all occurrences of "Cowlitz County PUD" on pages 328-330. Complete name is Public Utility District No. 1 of Cowlitz County.

Schedule Page: 328 Line No.: 30 Column: d

Legacy contract (Rate Schedule 234) providing for transmission and operation of Swift Hydroelectric Plant No. 2, and for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Agreement may be terminated subsequent to the termination of the Power contract as defined in the agreement by the customer providing at least six months written notice and specifying the date on which the customer will assume responsibility of operations and maintenance of Swift Hydroelectric Plant No. 2.

Schedule Page: 328 Line No.: 30 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract.

Schedule Page: 328 Line No.: 31 Column: a

This footnote applies to all occurrences of "Deseret Generation & Trans." on pages 328-330. Complete name is Deseret Generation & Transmission Cooperative.

Schedule Page: 328 Line No.: 31 Column: d

Legacy contract executed between PacifiCorp and Deseret Generation & Transmission Cooperative for transmission service over agreed-upon facilities (6th Amended and Restated Transmission Service and Operating Agreement, Rate Schedule 280). Agreement subject to

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termination upon mutual agreement.

Schedule Page: 328 Line No.: 31 Column: m

Distribution voltage service charge. Meter interrogation services. Scheduling, system control and dispatch service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328 Line No.: 32 Column: d

Legacy contract executed between PacifiCorp and Deseret Generation & Transmission Cooperative for transmission service over agreed-upon facilities (6th Amended and Restated Transmission Service and Operating Agreement, Rate Schedule 280). Agreement subject to termination upon mutual agreement.

Schedule Page: 328 Line No.: 32 Column: m

2014 ancillary services.

Schedule Page: 328 Line No.: 33 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 33 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 33 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 33 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 34 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 34 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 34 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 34 Column: m

Transmission resales, purchase of point-to-point transmission. Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.1 Line No.: 1 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 1 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 711) terminating on November 30, 2018.

Schedule Page: 328.1 Line No.: 1 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service.

Schedule Page: 328.1 Line No.: 2 Column: d

Transmission service under the Open Access Transmission Tariff (Service Agreement 789). Service provided pursuant to rules and regulations of Oregon Direct Access. Agreement termination upon notification pursuant to Oregon Direct Access and Open Access Transmission Tariff.

Schedule Page: 328.1 Line No.: 2 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.1 Line No.: 3 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 3 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 3 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff

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between various parties and points.

Schedule Page: 328.1 Line No.: 3 Column: e

V11-1,2,3,5,6,8,11

Schedule Page: 328.1 Line No.: 3 Column: m

Unauthorized use of transmission service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.1 Line No.: 4 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 4 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 4 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 4 Column: e

V11-1,2,3,5,6,8,11

Schedule Page: 328.1 Line No.: 4 Column: m

Unauthorized use of transmission service. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.1 Line No.: 5 Column: d

Legacy contract (Rate Schedule 322) executed between PacifiCorp and Fall River Rural Electric Cooperative for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Terminating on July 31, 2027.

Schedule Page: 328.1 Line No.: 5 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract.

Schedule Page: 328.1 Line No.: 6 Column: d

Service Agreement 761 executed between PacifiCorp and Foote Creek III, LLC (Seawest) for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Terminating on March 1, 2024.

Schedule Page: 328.1 Line No.: 6 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Distribution voltage service charge.

Schedule Page: 328.1 Line No.: 7 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 7 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 7 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 7 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.1 Line No.: 8 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 8 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 8 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 8 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

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Schedule Page: 328.1 Line No.: 9 Column: c

Iberdrola Renewables, LLC and Utah Associated Municipal Power Systems

Schedule Page: 328.1 Line No.: 9 Column: d

Ancillary services under the Open Access Transmission Tariff (1st Revised Service Agreement 476) in effect until superseded.

Schedule Page: 328.1 Line No.: 9 Column: f

Long Hollow, WY Switching Station

Schedule Page: 328.1 Line No.: 9 Column: g

Long Hollow, WY Switching Station

Schedule Page: 328.1 Line No.: 9 Column: m

Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.1 Line No.: 10 Column: c

Iberdrola Renewables, LLC and Utah Associated Municipal Power Systems

Schedule Page: 328.1 Line No.: 10 Column: d

Ancillary services under the Open Access Transmission Tariff (1st Revised Service Agreement 476) in effect until superseded.

Schedule Page: 328.1 Line No.: 10 Column: f

Long Hollow, WY Switching Station

Schedule Page: 328.1 Line No.: 10 Column: g

Long Hollow, WY Switching Station

Schedule Page: 328.1 Line No.: 10 Column: m

2014 ancillary services.

Schedule Page: 328.1 Line No.: 11 Column: c

This footnote applies to all occurrences of "Nevada Power Company" on pages 328-330. Nevada Power Company is a wholly owned subsidiary of NV Energy, Inc., which is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

Schedule Page: 328.1 Line No.: 11 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (8th Revised Service Agreement 279) terminating on April 30, 2019.

Schedule Page: 328.1 Line No.: 11 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.1 Line No.: 12 Column: d

Network transmission service under the Open Access Transmission Tariff (Service Agreement 742) terminating on April 30, 2018.

Schedule Page: 328.1 Line No.: 12 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.1 Line No.: 13 Column: d

Legacy contract (Rate Schedule 427) executed between PacifiCorp and Idaho Power Company concerning the exchange of transmission services over agreed-upon facilities (Draft Transmission Services Agreement between PacifiCorp and Idaho Power Company, Draft 1 - 5/19/95 ("Goshen Agreement")). Termination of this agreement occurs at the end of the calendar month following the earlier of the effectiveness of a replacement contract, or upon three years written notice of termination as long as PacifiCorp has facilities in place to serve PacifiCorp's Big Grassy load. See also page 332, Transmission of electricity by others, in this Form 3-Q.

Schedule Page: 328.1 Line No.: 14 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (8th Revised Service Agreement 212) terminating on May 31, 2019.

Schedule Page: 328.1 Line No.: 14 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control

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service.

Schedule Page: 328.1 Line No.: 15 Column: b

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.1 Line No.: 15 Column: c

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.1 Line No.: 15 Column: d

Legacy contract (Rate Schedule 257) executed between PacifiCorp and Idaho Power Company for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge for the Antelope Substation terminating coterminous with the Idaho/United States Department of Education Supply Agreement.

Schedule Page: 328.1 Line No.: 15 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge.

Schedule Page: 328.1 Line No.: 16 Column: b

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.1 Line No.: 16 Column: c

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.1 Line No.: 16 Column: d

Legacy contract (Rate Schedule 203) executed between PacifiCorp and Idaho Power Company for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge (Service Agreement 203) for the Bridger Pump Substation. Agreement terminates upon 12-months written notice.

Schedule Page: 328.1 Line No.: 16 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge.

Schedule Page: 328.1 Line No.: 17 Column: b

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.1 Line No.: 17 Column: c

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.1 Line No.: 17 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 17 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.1 Line No.: 18 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 18 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 18 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 18 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.1 Line No.: 19 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 19 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 19 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 19 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2015/Q3
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Schedule Page: 328.1 Line No.: 20 Column: d

Legacy contract (3rd Revised Rate Schedule 302) executed between PacifiCorp and Moon Lake Electric Association for transmission and interconnection service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Either party may terminate the agreement at any time after October 14, 2016, by providing two years' written notice.

Schedule Page: 328.1 Line No.: 21 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 21 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 21 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 21 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service.

Schedule Page: 328.1 Line No.: 22 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 22 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 22 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 22 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service.

Schedule Page: 328.1 Line No.: 23 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 23 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 23 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 23 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.1 Line No.: 24 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 24 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 24 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 24 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.1 Line No.: 25 Column: c

Complete name is Grant County Public Utility District.

Schedule Page: 328.1 Line No.: 25 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 733) terminating on November 30, 2017.

Schedule Page: 328.1 Line No.: 25 Column: m

Transmission resales, purchase of point-to-point transmission. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2015/Q3
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Schedule Page: 328.1 Line No.: 26 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 26 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 26 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 26 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service.

Schedule Page: 328.1 Line No.: 27 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 27 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 27 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 27 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.1 Line No.: 28 Column: d

Transmission service under the Open Access Transmission Tariff (6th Revised Service Agreement 299). Service provided pursuant to rules and regulations of Oregon Direct Access. Agreement termination upon notification pursuant to Oregon Direct Access and Open Access Transmission Tariff.

Schedule Page: 328.1 Line No.: 28 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.1 Line No.: 29 Column: b

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.1 Line No.: 29 Column: c

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.1 Line No.: 29 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 29 Column: f

Malin to Indian Springs line segment

Schedule Page: 328.1 Line No.: 29 Column: g

Malin to Indian Springs line segment

Schedule Page: 328.1 Line No.: 29 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract.

Schedule Page: 328.1 Line No.: 30 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 30 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 30 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 30 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.1 Line No.: 31 Column: b

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2015/Q3
FOOTNOTE DATA			

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 31 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 31 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 31 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.1 Line No.: 32 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 32 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 32 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 32 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.1 Line No.: 33 Column: c

Complete name is Sheridan-Johnson Rural Electric Association.

Schedule Page: 328.1 Line No.: 33 Column: d

Agreement providing for transmission service from Western Area Power Administration's Casper Substation in Wyoming and Yellowtail Substation in Montana to Sheridan-Johnson Rural Electric Association's load at PacifiCorp's Buffalo Substation in Wyoming.

Schedule Page: 328.1 Line No.: 33 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge.

Schedule Page: 328.1 Line No.: 34 Column: c

This footnote applies to all occurrences of "CAISO" on pages 328-330. Complete name is California Independent System Operator Corporation.

Schedule Page: 328.1 Line No.: 34 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (8th Revised Service Agreement 169) terminating on October 31, 2020.

Schedule Page: 328.1 Line No.: 34 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.2 Line No.: 1 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 700) terminating on March 31, 2017.

Schedule Page: 328.2 Line No.: 1 Column: m

Scheduling, system control and dispatch service.

Schedule Page: 328.2 Line No.: 2 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 701) terminating on March 31, 2017.

Schedule Page: 328.2 Line No.: 2 Column: m

Scheduling, system control and dispatch service.

Schedule Page: 328.2 Line No.: 3 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 702) terminating on March 31, 2017.

Schedule Page: 328.2 Line No.: 3 Column: m

Scheduling, system control and dispatch service.

Schedule Page: 328.2 Line No.: 4 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 748) terminating on December 31, 2018.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2015/Q3
FOOTNOTE DATA			

Schedule Page: 328.2 Line No.: 4 Column: m
Scheduling, system control and dispatch service.

Schedule Page: 328.2 Line No.: 5 Column: d
Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 749) terminating on December 31, 2018.

Schedule Page: 328.2 Line No.: 5 Column: m
Scheduling, system control and dispatch service.

Schedule Page: 328.2 Line No.: 6 Column: b
Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 6 Column: c
Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 6 Column: d
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 6 Column: m
Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.2 Line No.: 7 Column: b
Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 7 Column: c
Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 7 Column: d
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 7 Column: m
Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service.

Schedule Page: 328.2 Line No.: 8 Column: b
Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 8 Column: c
Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 8 Column: d
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 9 Column: b
Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 9 Column: c
Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 9 Column: d
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 9 Column: m
Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.2 Line No.: 10 Column: b
Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 10 Column: c
Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 10 Column: d
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 10 Column: m
Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2015/Q3
FOOTNOTE DATA			

Schedule Page: 328.2 Line No.: 11 Column: b

This footnote applies to all occurrences of "Sacramento Municipal Utility Dist" on pages 328-330. Complete name is Sacramento Municipal Utility District.

Schedule Page: 328.2 Line No.: 11 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 751) terminating on September 30, 2018.

Schedule Page: 328.2 Line No.: 11 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.2 Line No.: 12 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 765) terminated on August 30, 2015.

Schedule Page: 328.2 Line No.: 12 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.2 Line No.: 13 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 13 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 791). Evergreen.

Schedule Page: 328.2 Line No.: 14 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 14 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 14 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 14 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service.

Schedule Page: 328.2 Line No.: 15 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 15 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 15 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 15 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.2 Line No.: 16 Column: a

Sierra Pacific Power Company is a wholly owned subsidiary of NV Energy, Inc., which is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

Schedule Page: 328.2 Line No.: 16 Column: b

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.2 Line No.: 16 Column: c

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.2 Line No.: 16 Column: d

Legacy contract (Rate Schedule 674) executed between PacifiCorp and Sierra Pacific Power Company d/b/a NV Energy for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Terminating in September 2022.

Schedule Page: 328.2 Line No.: 16 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2015/Q3
FOOTNOTE DATA			

Schedule Page: 328.2 Line No.: 17 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 17 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 17 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 17 Column: e

V11-1-3,5,6,8,11

Schedule Page: 328.2 Line No.: 17 Column: m

Unauthorized use of transmission service. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.2 Line No.: 18 Column: c

Complete name is Southern California Public Power Authority.

Schedule Page: 328.2 Line No.: 18 Column: d

Small Generator Interconnection Agreement (Service Agreement 629) executed between PacifiCorp and Southern California Public Power Authority terminating on November 30, 2019 or such other longer period as the Interconnection Customer may request and shall be automatically renewed for each successive one-year period thereafter, unless terminated earlier based on terms listed in the contract.

Schedule Page: 328.2 Line No.: 18 Column: m

Unauthorized use of transmission service. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service.

Schedule Page: 328.2 Line No.: 19 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 779) terminating on August 31, 2019.

Schedule Page: 328.2 Line No.: 19 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service.

Schedule Page: 328.2 Line No.: 20 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 20 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 20 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 20 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.2 Line No.: 21 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 21 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 21 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 21 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.2 Line No.: 22 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 22 Column: c

FERC FORM NO. 1 (ED. 12-87)

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2015/Q3
FOOTNOTE DATA			

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 22 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 22 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.2 Line No.: 23 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 23 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 23 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 23 Column: m

Transmission resales, amount paid by seller. Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.2 Line No.: 24 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 24 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 24 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 24 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.2 Line No.: 25 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 25 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 25 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 25 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.2 Line No.: 26 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 26 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 568) terminating on April 30, 2029.

Schedule Page: 328.2 Line No.: 26 Column: e

V11-1-3,5-6,7,9

Schedule Page: 328.2 Line No.: 26 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.2 Line No.: 27 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 27 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 27 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2015/Q3
FOOTNOTE DATA			

Schedule Page: 328.2 Line No.: 27 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.2 Line No.: 28 Column: a

This footnote applies to all occurrences of "Tri-State Generation & Trans." on pages 328-330. Complete name is Tri-State Generation and Transmission Association, Inc.

Schedule Page: 328.2 Line No.: 28 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 28 Column: d

Network transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 628) terminating on June 30, 2021.

Schedule Page: 328.2 Line No.: 28 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service.

Schedule Page: 328.2 Line No.: 29 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 29 Column: d

Network transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 628) terminating on June 30, 2021.

Schedule Page: 328.2 Line No.: 29 Column: m

2014 ancillary services.

Schedule Page: 328.2 Line No.: 30 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 30 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 30 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 30 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.2 Line No.: 31 Column: d

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (Service Agreement 506) terminating upon written notification.

Schedule Page: 328.2 Line No.: 31 Column: m

Distribution voltage service charge. Primary delivery service. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.2 Line No.: 32 Column: c

Complete name is Weber Basin Water Conservancy District.

Schedule Page: 328.2 Line No.: 32 Column: d

Legacy contract (3rd Revised Rate Schedule 286) executed between PacifiCorp and United States Department of the Interior, Bureau of Reclamation Weber Basin Water Conservancy District for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge for energy deliveries at and below 138kV. Agreement termination any time after April 1, 2040 with four years written notification.

Schedule Page: 328.2 Line No.: 32 Column: m

Energy consumption charge for deliveries at and below 138kV.

Schedule Page: 328.2 Line No.: 33 Column: d

Legacy contract (3rd Amended Rate Schedule 67) executed between PacifiCorp and United States Department of the Interior, Bureau of Reclamation Crooked River Irrigation District for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Agreement termination with one year written notice.

Schedule Page: 328.2 Line No.: 34 Column: b

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2015/Q3
FOOTNOTE DATA			

This footnote applies to all occurrences of "Utah Associated Municipal Power" on pages 328-330. Complete name is Utah Associated Municipal Power Systems.

Schedule Page: 328.2 Line No.: 34 Column: d

Legacy contract executed between PacifiCorp and Utah Associated Municipal Power Systems for transmission service over agreed-upon facilities (3rd Amended and Restated Transmission Service and Operating Agreement, 3rd Revised Rate Schedule 297). Agreement subject to termination upon mutual agreement and replacement agreements are in effect.

Schedule Page: 328.2 Line No.: 34 Column: m

Distribution voltage service charge. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.3 Line No.: 1 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 1 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 1 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.3 Line No.: 1 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service.

Schedule Page: 328.3 Line No.: 2 Column: d

Legacy contract (5th Revised Rate Schedule 637) executed between PacifiCorp and Utah Municipal Power Agency for transmission service over agreed-upon facilities (Amended and Restated Transmission Service and Operating Agreement). Subject to termination upon mutual agreement and replacement agreements are in effect.

Schedule Page: 328.3 Line No.: 2 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.3 Line No.: 3 Column: c

Complete name is Portland General Electric Company.

Schedule Page: 328.3 Line No.: 3 Column: d

Legacy contract (Rate Schedule 591) executed between PacifiCorp and Warm Springs Power Enterprises for transmission service over agreed-upon facilities and/or subject to sole-use or facilities charge. Terminating on January 31, 2032.

Schedule Page: 328.3 Line No.: 3 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract.

Schedule Page: 328.3 Line No.: 4 Column: c

Various Western Area Power Administration customers in PacifiCorp's control area.

Schedule Page: 328.3 Line No.: 4 Column: d

Legacy contract (Rate Schedule 262) executed between PacifiCorp and Western Area Power Administration for transmission and interconnection service over agreed-upon facilities and/or subject to a sole-use or facilities charge for load service to preferential customers for deliveries of Colorado River Storage Project power and energy. Agreement termination upon three years after written notice and mutual consent.

Schedule Page: 328.3 Line No.: 4 Column: m

Fixed termination fee associated with a contract cancellation applied for the duration of this agreement.

Schedule Page: 328.3 Line No.: 5 Column: c

Various Western Area Power Administration customers in PacifiCorp's control area.

Schedule Page: 328.3 Line No.: 5 Column: d

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2015/Q3
FOOTNOTE DATA			

Legacy contract (Rate Schedule 263) executed between PacifiCorp and Western Area Power Administration for transmission and interconnection service over agreed-upon facilities and/or subject to a sole-use or facilities charge for load service to low voltage customers for deliveries of power and energy from Salt Lake City Area Integrated Projects, including the Colorado River Storage Projects, to certain municipalities at service below 138 kV. Agreement termination upon three years after written notice and mutual consent.

Schedule Page: 328.3 Line No.: 6 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 6 Column: d

Legacy contract (Rate Schedule 664) executed between PacifiCorp and Western Area Power Administration concerning the exchange of transmission services over agreed-upon facilities. The contract terminates 50 years from execution. See also page 332, Transmission of electricity by others, in this Form 3-Q.

Schedule Page: 328.3 Line No.: 7 Column: d

Evergreen network transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 175).

Schedule Page: 328.3 Line No.: 7 Column: m

Distribution voltage service charge. Primary delivery service. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.3 Line No.: 8 Column: a

This footnote applies to all occurrences of "Western Area Power Adm. CO River" on pages 328-330. Complete name is Western Area Power Administration Colorado River Storage Project.

Schedule Page: 328.3 Line No.: 8 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 8 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.3 Line No.: 8 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.3 Line No.: 9 Column: m

Represents the difference between actual wheeling revenues for the period as reflected on the individual line items within this schedule, and the accruals credited to Account 456.1, Revenues from transmission of electricity for others, during the period.

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Magawatt-hours Received (c)	Magawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Arizona Public Service	LFP	141,658	141,658	428,642			428,642
2	Arizona Public Service	NF	10,553	10,553	65,645			65,645
3	Arizona Public Service	OS					3,330	3,330
4	Arizona Public Service	OS						
5	Arizona Public Service	SFP	3,924	3,924	40,847			40,847
6	Ashland, City of	FNS	556	556		5,562		5,562
7	Avista Corporation	FNS	11,917	12,384	61,938			61,938
8	Avista Corporation	NF	1,476	1,476	8,517			8,517
9	Avista Corporation	SFP	39,600	39,600	152,295			152,295
10	Big Horn Rural Electric	OLF					44,115	44,115
11	Bonneville Power Admin	AD			-4,674		-2,792	-7,466
12	Bonneville Power Admin	FNS			1,657,433			1,657,433
13	Bonneville Power Admin	LFP	1,095,159	1,095,159	16,365,734			16,365,734
14	Bonneville Power Admin	NF	12,056	12,056		60,328		60,328
15	Bonneville Power Admin	OLF	1,308,903	1,393,989	5,927,347		24,907	5,952,254
16	Bonneville Power Admin	OS	3,904	3,904			249,943	249,943
	TOTAL		4,361,484	4,482,624	30,230,748	2,913,119	4,456,080	37,599,947

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Magawatt-hours Received (c)	Magawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Bonneville Power Admin	OS						
2	Bonneville Power Admin	SFP	546,290	546,290		2,731,450		2,731,450
3	CA Ind. Sys. Operator	AD				285	-2,869	-2,584
4	CA Ind. Sys. Operator	OS					135,090	135,090
5	CA Ind. Sys. Operator	SFP	11,899	11,899		115,494		115,494
6	Deseret Gen & Trans	LFP	35,481	35,481	1,173,411			1,173,411
7	Deseret Gen & Trans	NF	1,478	1,478	10,582			10,582
8	Flathead Elect Coop Inc	OS					16,446	16,446
9	Idaho Power Company	FNS			2,388			2,388
10	Idaho Power Company	LFP	428,237	446,400	1,135,500			1,135,500
11	Idaho Power Company	NF	309,970	323,811	907,469			907,469
12	Idaho Power Company	OS			-2,872		3,352,850	3,349,978
13	Idaho Power Company	OS						
14	Idaho Power Company	SFP	4,944	4,944	14,997			14,997
15	Moon Lake Elect. Assoc.	FNS					71,965	71,965
16	Nevada Power Company	NF	20,289	20,289	113,834			113,834
	TOTAL		4,361,484	4,482,624	30,230,748	2,913,119	4,456,080	37,599,947

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Magawatt-hours Received (c)	Magawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Tri-State Gen & Transm	NF	785	785	6,110			6,110
2	Tri-State Gen & Transm	OS					2,992	2,992
3	Tucson Electric Power	LFP	49,104	49,104	149,110			149,110
4	Tucson Electric Power	OS					13,332	13,332
5	Westport Field Svc LLC	LFP			-926,377			-926,377
6	Western Area Power Admn	AD	-119,049	-119,049	-20,814		-4,860	-25,674
7	Western Area Power Admn	FNS			1,438,732			1,438,732
8	Western Area Power Admn	LFP	33,449	33,449				
9	Western Area Power Admn	NF	40,495	40,495	104,218			104,218
10	Western Area Power Admn	OS	63	63	38,548		280,668	319,216
11	Western Area Power Admn	OS						
12	Western Area Power Admn	SFP	14,294	14,294	58,873			58,873
13	Reserve						324,044	324,044
14	Accrual						-104,699	-104,699
15								
16								
	TOTAL		4,361,484	4,482,624	30,230,748	2,913,119	4,456,080	37,599,947

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2015/Q3
FOOTNOTE DATA			

Schedule Page: 332 Line No.: 1 Column: b

Arizona Public Service Company - contract termination dates: January 11, 2041 and May 31, 2047.

Schedule Page: 332 Line No.: 3 Column: g

Ancillary services.

Schedule Page: 332 Line No.: 4 Column: b

Arizona Public Service Company - Legacy contract executed between PacifiCorp and Arizona Public Service Company concerning the exchange of transmission services over agreed-upon facilities (Restated Transmission Service Agreement between PacifiCorp and Arizona Public Service Company, Rate Schedule 436). The contract terminates October 31, 2020. See also page 328, Transmission of electricity for others, in this Form 3-Q.

Schedule Page: 332 Line No.: 10 Column: b

Big Horn Rural Electric Company - contract termination date: March 10, 2018.

Schedule Page: 332 Line No.: 10 Column: g

Use of facilities.

Schedule Page: 332 Line No.: 11 Column: b

Settlement adjustment.

Schedule Page: 332 Line No.: 11 Column: e

Prior period adjustments.

Schedule Page: 332 Line No.: 11 Column: g

Ancillary services.

Schedule Page: 332 Line No.: 13 Column: b

Bonneville Power Administration - contract termination dates: January 2016, July 2016, September 2016, November 2016, December 2016, July 2017, April 2017, November 2017, September 2018, October 2018, December 2018, January 2019, July 2019, September 2019, October 2019, November 2019, December 2019, November 2020, October 2027, November 2033 and evergreen.

Schedule Page: 332 Line No.: 15 Column: b

Bonneville Power Administration - contract termination dates: December 31, 2018, September 30, 2027 and evergreen.

Schedule Page: 332 Line No.: 15 Column: g

Use of facilities.

Schedule Page: 332 Line No.: 16 Column: g

Ancillary services. Use of facilities.

Schedule Page: 332.1 Line No.: 1 Column: b

Bonneville Power Administration - Legacy contract executed between PacifiCorp and Bonneville Power Administration concerning the exchange of transmission services over agreed-upon facilities ("Midpoint-Meridian Transmission Agreement", Rate Schedule 369). This agreement runs concurrently with the AC Intertie Agreement (Rate Schedule 368), which terminates when the facilities subject to that agreement are taken out of service. See also page 328, Transmission of electricity for others, in this Form 3-Q.

Schedule Page: 332.1 Line No.: 3 Column: a

This footnote applies to all occurrences of "CA Ind. Sys. Operator" on page 332. Complete name is California Independent System Operator Corporation.

Schedule Page: 332.1 Line No.: 3 Column: b

Settlement adjustment.

Schedule Page: 332.1 Line No.: 3 Column: g

Ancillary services.

Schedule Page: 332.1 Line No.: 4 Column: g

Ancillary services.

Schedule Page: 332.1 Line No.: 6 Column: b

Deseret Generation & Transmission Cooperative - contract termination dates: January 1, 2018 and September 1, 2018.

Schedule Page: 332.1 Line No.: 8 Column: g

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2015/Q3
FOOTNOTE DATA			

Use of facilities.

Schedule Page: 332.1 Line No.: 10 Column: b

Idaho Power Company - contract termination dates: April 1, 2025 and July 1, 2025.

Schedule Page: 332.1 Line No.: 12 Column: e

Credit for unreserved use.

Schedule Page: 332.1 Line No.: 12 Column: g

Ancillary services. Use of facilities. PacifiCorp's portion of specified costs of certain facilities.

Schedule Page: 332.1 Line No.: 13 Column: b

Idaho Power Company - Legacy contract (Rate Schedule 427) executed between PacifiCorp and Idaho Power Company concerning the exchange of transmission services over agreed-upon facilities (Draft Transmission Services Agreement between PacifiCorp and Idaho Power Company, Draft 1 - 5/19/95 ("Goshen Agreement")). Termination of this agreement occurs at the end of the calendar month following the earlier of the effectiveness of a replacement contract, or upon three years written notice of termination as long as PacifiCorp has facilities in place to serve PacifiCorp's Big Grassy load. See also page 328, Transmission of electricity for others, in this Form 3-Q.

Schedule Page: 332.1 Line No.: 15 Column: g

Use of facilities.

Schedule Page: 332.1 Line No.: 16 Column: a

This footnote applies to all occurrences of "Nevada Power Company" on page 332. Nevada Power Company is a wholly owned subsidiary of NV Energy, Inc., which is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

Schedule Page: 332.2 Line No.: 1 Column: g

Ancillary services.

Schedule Page: 332.2 Line No.: 4 Column: g

Ancillary services.

Schedule Page: 332.2 Line No.: 6 Column: b

Platte River Power Authority - contract termination date: October 31, 2017.

Schedule Page: 332.2 Line No.: 7 Column: g

Ancillary services.

Schedule Page: 332.2 Line No.: 9 Column: b

Portland General Electric Company - contract termination date: Upon two years written notice.

Schedule Page: 332.2 Line No.: 9 Column: g

Use of facilities.

Schedule Page: 332.2 Line No.: 10 Column: g

Ancillary services.

Schedule Page: 332.2 Line No.: 11 Column: b

Public Service Company of Colorado - contract termination date: The date that all generating plants comprising PacifiCorp resources associated with this agreement have been retired from service or interests transferred.

Schedule Page: 332.2 Line No.: 13 Column: a

This footnote applies to all occurrences of "Sierra Pacific Power Co" on page 332. Sierra Pacific Power Company is a wholly owned subsidiary of NV Energy, Inc., which is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

Schedule Page: 332.2 Line No.: 14 Column: g

Ancillary services.

Schedule Page: 332.2 Line No.: 15 Column: b

Surprise Valley Electrification Corp. - contract termination date: Evergreen.

Schedule Page: 332.2 Line No.: 15 Column: g

Use of facilities.

Schedule Page: 332.2 Line No.: 16 Column: b

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2015/Q3
FOOTNOTE DATA			

Tri-State Generation and Transmission Association, Inc. - contract termination date: The date that all generating plants comprising PacifiCorp resources associated with this agreement have been retired from service or interests transferred.

Schedule Page: 332.3 Line No.: 2 Column: g

Ancillary services.

Schedule Page: 332.3 Line No.: 3 Column: b

Tucson Electric Power Company - contract termination date: December 1, 2015.

Schedule Page: 332.3 Line No.: 4 Column: g

Ancillary services.

Schedule Page: 332.3 Line No.: 5 Column: b

Westport Field Services, LLC - contract termination date: Evergreen.

Schedule Page: 332.3 Line No.: 5 Column: e

Reimbursement for third party services provided.

Schedule Page: 332.3 Line No.: 6 Column: b

Settlement adjustment.

Schedule Page: 332.3 Line No.: 6 Column: e

Prior period adjustments.

Schedule Page: 332.3 Line No.: 6 Column: g

Ancillary services.

Schedule Page: 332.3 Line No.: 8 Column: b

Western Area Power Administration - contract termination date: May 31, 2022.

Schedule Page: 332.3 Line No.: 10 Column: g

Ancillary services. Use of facilities.

Schedule Page: 332.3 Line No.: 11 Column: b

Western Area Power Administration - Legacy contract (Rate Schedule 664) executed between PacifiCorp and Western Area Power Administration concerning the exchange of transmission services over agreed-upon facilities. The contract terminates 50 years from execution. See also page 328, Transmission of electricity for others, in this Form 3-Q.

Schedule Page: 332.3 Line No.: 13 Column: g

Reserve for a contingent liability.

Schedule Page: 332.3 Line No.: 14 Column: g

Represents the difference between actual wheeling expenses for the period as reflected on the individual line items within this schedule, and the accruals charged to Account 565, Transmission of electricity by others, during this period.

Depreciation, Depletion and Amortization of Electric Plant (Accts 403, 403.1, 404, and 405) (Except Amortization of Acquisition Adjustments)

1. Report the year to date amounts of depreciation expense, asset retirement cost depreciation, depletion and amortization, except amortization of acquisition adjustments for the accounts indicated and classified according to the plant functional groups described.

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Other Limited-Term Electric Plant (Account 404) (e)	Amortization of Other Electric Plant (Account 405) (e)	Total (f)
1	Intangible Plant			27,504,939		27,504,939
2	Steam Production Plant	195,770,536				195,770,536
3	Nuclear Production Plant					
4	Hydraulic Production Plant Conv	24,771,529		206,875		24,978,404
5	Hydraulic Production Plant - Pumped Storage					
6	Other Production Plant	94,900,547				94,900,547
7	Transmission Plant	73,558,149				73,558,149
8	Distribution Plant	103,726,903				103,726,903
9	General Plant	29,569,793		1,019,587		30,589,380
10	Common Plant					
11	TOTAL ELECTRIC (lines 2 through 10)	522,297,457		28,731,401		551,028,858

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2015/Q3
FOOTNOTE DATA			

Schedule Page: 338 Line No.: 11 Column: b

Depreciation expense associated with transportation equipment is generally charged to operations and maintenance expense and construction work in progress. During the nine-month period ended September 30, 2015, depreciation expense associated with transportation equipment was \$10,634,328.

Schedule Page: 338 Line No.: 11 Column: c

Generally, PacifiCorp records the depreciation expense of asset retirement obligations as either a regulatory asset or liability.

AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)	312	590,931	1,181,543	
3	Net Sales (Account 447)	(538,380)	(985,233)	(1,667,302)	
4	Transmission Rights				
5	Ancillary Services				
6	Other Items (list separately)				
7	Energy Imbalance Market (Account 555)	(2,444,386)	(11,341,992)	(18,294,857)	
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
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32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL	(2,982,454)	(11,736,294)	(18,780,616)	

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2015/Q3</u>
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MONTHLY PEAKS AND OUTPUT

(1) (1) Report the monthly peak load and energy output. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non- integrated system. In quarter 1 report January, February, and March only. In quarter 2 report April, May, and June only. In quarter 3 report July, August, and September only.

(2) Report on column (b) by month the system's output in Megawatt hours for each month.

(3) Report on column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.

(4) Report on column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.

(5) Report on columns (e) and (f) the specified information for each monthly peak load reported on column (d).

(6) Report Monthly Peak Hours in military time; 0100 for 1:00 AM, 1200 for 12 AM, and 1830 for 6:30 PM, etc.

NAME OF SYSTEM:

Line No.	Month (a)	Total Monthly Energy (MWH) (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
1	January				0	0
2	February				0	0
3	March				0	0
4	Total					
5	April				0	0
6	May				0	0
7	June				0	0
8	Total					
9	July	6,069,805	565,913	10,494	1	1500
10	August	6,025,376	668,232	9,630	13	1700
11	September	5,547,342	831,497	8,739	1	1700
12	Total	17,642,523	2,065,642	28,863		

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2015/Q3
FOOTNOTE DATA			

Schedule Page: 399 Line No.: 11 Column: d

Peak load data is acquired from the system operational log which, in some cases, uses schedules to estimate actual values of borderline loads.

Schedule Page: 399 Line No.: 11 Column: e

Peak load data is acquired from the system operational log which, in some cases, uses schedules to estimate actual values of borderline loads.

Schedule Page: 399 Line No.: 11 Column: f

Peak load data is acquired from the system operational log which, in some cases, uses schedules to estimate actual values of borderline loads. Monthly peak hours from July, August and September are Pacific Daylight Time.

MONTHLY TRANSMISSION SYSTEM PEAK LOAD

(1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
 (2) Report on Column (b) by month the transmission system's peak load.
 (3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
 (4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

NAME OF SYSTEM:

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
1	January	15,184	2	1800	8,509	130	3,538		1,386	1,621
2	February	14,156	23	800	8,238	161	3,538		742	1,477
3	March	14,603	4	800	8,037	139	3,538		1,411	1,478
4	Total for Quarter 1				24,784	430	10,614		3,539	4,576
5	April	13,244	15	800	7,617	121	3,358		672	1,476
6	May	13,028	31	1800	7,691	101	3,358		356	1,522
7	June	18,290	29	1600	10,852	159	3,531		1,593	2,155
8	Total for Quarter 2				26,160	381	10,247		2,621	5,153
9	July	19,064	2	1600	10,681	173	3,531		2,532	2,147
10	August	17,322	13	1600	9,803	172	3,531		1,742	2,074
11	September	15,929	1	1600	8,888	131	3,505		1,430	1,975
12	Total for Quarter 3				29,372	476	10,567		5,704	6,196
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total Year to Date/Year				80,316	1,287	31,428		11,864	15,925

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2015/Q3
FOOTNOTE DATA			

Schedule Page: 400 Line No.: 1 Column: d
Pacific Standard Time

Schedule Page: 400 Line No.: 2 Column: d
Pacific Standard Time

Schedule Page: 400 Line No.: 3 Column: d
Pacific Standard Time

Schedule Page: 400 Line No.: 5 Column: d
Pacific Daylight Time

Schedule Page: 400 Line No.: 6 Column: d
Pacific Daylight Time

Schedule Page: 400 Line No.: 7 Column: d
Pacific Daylight Time

Schedule Page: 400 Line No.: 9 Column: d
Pacific Daylight Time

Schedule Page: 400 Line No.: 10 Column: d
Pacific Daylight Time

Schedule Page: 400 Line No.: 11 Column: d
Pacific Daylight Time

Schedule Page: 400 Line No.: 17 Column: e
Year-to-date 2015 Net System Load information was compiled using metering and/or scheduling data. Reflects actual peak net system load for self at time of Transmission System Peak. Peak load includes behind-the-meter generation.

Schedule Page: 400 Line No.: 17 Column: f
Year-to-date 2015 Net System Load information was compiled using metering and/or scheduling data. Reflects actual peak of customers' load at time of Transmission System Peak.

Schedule Page: 400 Line No.: 17 Column: g
Year-to-date 2015 Net System Load information was compiled using reservations in OASIS at time of Transmission System Peak. Long-term firm point-to-point reservations have been adjusted so that the monthly megawatt reservations represent an amount at system input as measured by the transmission system loss factor. This adjustment has been made to ensure that transmission rates are designed fairly and in a non-discriminatory manner and is consistent with the system input measurement utilized for other long-term firm users of PacifiCorp's transmission system, including network service.

Schedule Page: 400 Line No.: 17 Column: i
Year-to-date 2015 Net System Load information was compiled using reservations in OASIS at time of Transmission System Peak.

Schedule Page: 400 Line No.: 17 Column: j
Year-to-date 2015 Net System Load information was compiled using metering, scheduling and/or contractual data. Reflects actual peak and/or contractual demands of customers' load at time of Transmission System Peak.

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