

THIS FILING IS

Item 1: An Initial (Original) Submission OR Resubmission No. _____

Form 1 Approved
OMB No.1902-0021
(Expires 11/30/2016)
Form 1-F Approved
OMB No.1902-0029
(Expires 11/30/2016)
Form 3-Q Approved
OMB No.1902-0205
(Expires 11/30/2016)



FERC FINANCIAL REPORT

FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)

PacifiCorp

Year/Period of Report

End of 2016/Q2

INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

GENERAL INFORMATION

I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- (1) one million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus losses).

III. What and Where to Submit

(a) Submit FERC Forms 1 and 3-Q electronically through the forms submission software. Retain one copy of each report for your files. Any electronic submission must be created by using the forms submission software provided free by the Commission at its web site: <http://www.ferc.gov/docs-filing/eforms/form-1/elec-subm-soft.asp>. The software is used to submit the electronic filing to the Commission via the Internet.

(b) The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.

(c) Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

(d) For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

- a) Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- b) Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

<u>Reference Schedules</u>	<u>Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

- e) The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of _____ for the year ended on which we have reported separately under date of _____, we have also reviewed schedules _____ of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases."

The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- (f) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders," and "CPA Certification Statement" have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission's website at <http://www.ferc.gov/help/how-to.asp>.

- (g) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <http://www.ferc.gov/docs-filing/eforms/form-1/form-1.pdf> and <http://www.ferc.gov/docs-filing/eforms.asp#3Q-gas>.

IV. When to Submit:

FERC Forms 1 and 3-Q must be filed by the following schedule:

- a) FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and
- b) FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,144 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 150 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" included in the header of each page is to be completed only for resubmissions** (see VII. below).
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, submit the electronic filing using the form submission software only. Please explain the reason for the resubmission in a footnote to the data field.
- VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the

termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS

- I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.
- II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

(3) 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

(4) 'Person' means an individual or a corporation;

(5) 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power;

(11) "project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

(a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development -costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special* reports as the Commission may be rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the -proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports salt be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies*.10

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

General Penalties

The Commission may assess up to \$1 million per day per violation of its rules and regulations. *See* FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

**FERC FORM NO. 1/3-Q:
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER**

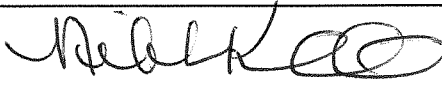
IDENTIFICATION

01 Exact Legal Name of Respondent PacifiCorp		02 Year/Period of Report End of <u>2016/Q2</u>
03 Previous Name and Date of Change (if name changed during year) / /		
04 Address of Principal Office at End of Period (Street, City, State, Zip Code) 825 N.E. Multnomah Street, Suite 1900, Portland, OR 97232		
05 Name of Contact Person Mark Staehnke		06 Title of Contact Person External Reporting Director
07 Address of Contact Person (Street, City, State, Zip Code) 825 N.E. Multnomah Street, Suite 1900, Portland, OR 97232		
08 Telephone of Contact Person, Including Area Code (503) 813-5784	09 This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) / /

QUARTERLY CORPORATE OFFICER CERTIFICATION

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

01 Name Nikki L. Kobliha	03 Signature  Nikki L. Kobliha	04 Date Signed (Mo, Da, Yr) 08/23/2016
02 Title VP & Chief Financial Officer		

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report / /	Year/Period of Report End of <u>2016/Q2</u>
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IMPORTANT CHANGES DURING THE QUARTER/YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

PAGE 108 INTENTIONALLY LEFT BLANK
SEE PAGE 109 FOR REQUIRED INFORMATION.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2016/Q2
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

ITEM 1.

The following table includes new or modified franchise agreements. The fee represents the fee attached to the franchise agreement.

<u>State</u>	<u>Effective Date</u>	<u>Expiration Date</u>	<u>Fee</u>
<u>California</u> ⁽¹⁾			
None			
<u>Idaho</u> ⁽²⁾			
None			
<u>Oregon</u> ⁽³⁾			
Joseph	06/03/2016	06/03/2036	3.5%
Powers	01/08/2016	12/31/2025	5.0%
<u>Utah</u> ⁽⁴⁾			
Bear River	04/14/2016	04/14/2021	—
Cache County	05/04/2016	05/04/2026	—
Clarkston	01/11/2016	01/11/2031	—
Glenwood	02/15/2016	02/15/2026	—
Honeyville	01/11/2016	01/11/2026	—
Mendon	05/24/2016	05/24/2026	—
North Salt Lake	06/30/2016	06/30/2021	—
Ogden	01/01/2016	01/01/2041	—
Sandy	02/05/2016	02/05/2026	—
Utah County	05/04/2016	05/04/2066	—
Washington County	05/24/2016	05/24/2036	—
West Haven	04/29/2016	04/29/2026	—
<u>Washington</u> ⁽⁴⁾			
None			
<u>Wyoming</u> ⁽⁵⁾			
Lovell	05/03/2016	05/03/2041	2.0%

- (1) In California, franchise agreement fees are an expense to PacifiCorp and are embedded in rates.
- (2) In Idaho, PacifiCorp collects franchise agreement fees from customers and remits them directly to the applicable municipalities.
- (3) In Oregon, the first 3.5% of the franchise agreement fee is an expense to PacifiCorp and is embedded in rates. Any amount above the 3.5% is collected from customers and remitted directly to the applicable municipalities.
- (4) In Utah and Washington, PacifiCorp collects associated taxes from customers and remits them directly to the applicable municipalities.
- (5) In Wyoming, the first 1.0% of the franchise agreement fee is an expense to PacifiCorp and is embedded in rates. Any amount above the 1.0% is collected from customers and remitted directly to the applicable municipalities.

ITEM 2.

None.

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IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

ITEM 3.

In April 2016, PacifiCorp executed the exchange of certain transmission facilities with Western Area Power Administration ("WAPA"), in which PacifiCorp will acquire from WAPA certain 230kV transmission assets located at the Thermopolis Substation in Wyoming in exchange for selling to WAPA certain 230kV transmission assets located at the Spence Substation in Wyoming. PacifiCorp filed for approval of the asset exchange with the Federal Energy Regulatory Commission ("FERC"), the Wyoming Public Service Commission ("WPSC") and with the Oregon Public Utilities Commission ("OPUC"). Additionally, PacifiCorp filed an advice letter with the California Public Utilities Commission ("CPUC"). Commission authorizations are as follows:

- WPSC – Docket No. 20000-496-EA-16, August 2016.
- FERC – Docket No. EC16-113-000, May 2016.

In April 2016, PacifiCorp acquired certain 46kV transmission facilities located in or near Fillmore, Utah and associated electric plant from Flowell Electric Association, Inc. and recorded the transaction in Account 102, Electric plant purchased or sold. In August 2016, the FERC approved the journal entries required by the Uniform System of Accounts in Docket No. AC16-151-000 as filed by PacifiCorp in July 2016. Accordingly, PacifiCorp cleared Account 102, Electric plant purchased or sold and recorded the sale to the appropriate accounts. Commission authorizations are as follows:

- FERC – Docket No. EC16-57-000, February 2016.

In December 2015, PacifiCorp sold the assets at Camas Cogeneration facilities located in Camas, Washington and associated systems directly related to its operation to Georgia-Pacific Consumer Products LLC and recorded the sale in Account 102, Electric plant purchased or sold. In May 2016, the FERC approved the journal entries required by the Uniform System of Accounts in Docket No. AC16-46-000 as filed by PacifiCorp in February 2016. Accordingly, PacifiCorp cleared Account 102, Electric plant purchased or sold and recorded the sale to the appropriate accounts. Commission authorizations are as follows:

- WPSC – Docket No. 20000-475-EA-15, September 2015.
- OPUC – Docket No. UP 325, Order No. 15-151, May 2015.

In October 2015, PacifiCorp executed the exchange of certain transmission-related equipment and facilities with Idaho Power Company ("Idaho Power") and terminated and amended certain legacy long-term transmission agreements with Idaho Power. In April 2016, PacifiCorp filed with the FERC to approve the journal entries required by the Uniform System of Accounts in Docket No. AC16-104-000 and filed with the FERC supplemental information in July 2016. Commission authorizations are as follows:

- Washington Utilities and Transportation Commission ("WUTC") – Docket No. UE-144136, September 2015.
- CPUC – Decision 15-08-037, Application 14-12-022, August 2015.
- WPSC – Docket No. 20000-465-EA-14, August 2015.
- FERC – Docket No. EC15-54-000, ER15-680-000 and ER15-681-000, June 2015.
- Idaho Public Utilities Commission ("IPUC") – Order No. 33313, Case No. PAC-E-14-11, June 2015.
- OPUC – Docket No. UP 315, Order No. 15-184, June 2015.

In May 2015, the Navajo Nation Council and President of the Navajo Nation approved the agreement with PacifiCorp for the sale of certain facilities located in San Juan County, Utah to the Navajo Tribal Utility Authority ("NTUA"). These facilities, substantially consisting of distribution facilities, provide service to approximately 1,000 customers on the Navajo Nation Reservation. PacifiCorp filed with the Utah Public Service Commission ("UPSC"), WPSC and OPUC to approve the sale of certain facilities, including a power supply agreement with the NTUA for PacifiCorp to sell power to the NTUA, effective after the close of the sale and commission approval. Additionally, PacifiCorp filed a notice of the transaction with the IPUC. Commission authorizations are as follows:

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PacifiCorp		/ /	2016/Q2
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

- WPSC – Docket No. 20000-487-EA-15, Bench decision, August 2016.
- OPUC – Docket No. UP 337, Order No. 16-241, July 2016.
- UPSC – Docket No. 15-035-84, June 2016.

ITEM 4.

None.

ITEM 5.

For the six-month period ended June 30, 2016, PacifiCorp did not significantly increase or decrease its distribution territory.

ITEM 6.

Long-term Debt

PacifiCorp currently has regulatory authority from the OPUC and the IPUC to issue an additional \$1.325 billion of long-term debt. PacifiCorp must make a notice filing with the WUTC prior to any future issuance. State commission authorizations for the above issuance and future issuances are as follows:

- OPUC – Docket No. UF-4288, Order No. 14-268, dated July 22, 2014.
- IPUC – Case No. PAC-E-14-05, Order No. 33083, dated July 29, 2014.

ITEM 7.

None.

ITEM 8.

For the six-month period ended June 30, 2016, PacifiCorp's bargaining unit wage scale changes were as follows:

Unions Represented	% Increase (1)	Effective Date(s)	Estimated Annual Financial Impact (2)
IBEW 57 Combustion Turbine (UT)	1.87%	01/26/2016	\$ 55,112
IBEW 57 Laramie (WY)	1.03%	06/26/2016	5,617
IBEW 57 Power Delivery (UT, ID & WY)	1.84%	01/26/2016	1,428,626
IBEW 57 Power Supply (UT, ID & WY)	1.87%	01/26/2016	686,990
IBEW 125 (OR, WA)	1.90%	01/26/2016	478,574
IBEW 659 (OR, CA)	1.37%	04/26/2016	436,584
UWUA 197 (OR)	1.21%	05/26/2016	17,936
Total			<u>\$ 3,109,439</u>

(1) This percentage increase represents the increase in wages from the effective date of the increase to the end of the calendar year as compared to the wage scale of the prior calendar year.

(2) The estimated annual impact is based on the time period from the effective date of the increase to the end of the calendar year. Some amounts may be reimbursed by joint owners.

ITEM 9.

Refer to Note 7 of Notes to Financial Statements in this Form 3-Q for information regarding certain legal proceedings affecting PacifiCorp.

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IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

ITEM 10.

In June 2016, Fossil Rock Fuels, LLC, a wholly owned subsidiary of PacifiCorp, declared and paid a dividend of \$0.7 million consisting of \$0.4 million unappropriated retained earnings distribution and \$0.3 million return of capital to PacifiCorp.

In May 2016, Fossil Rock Fuels, LLC, a wholly owned subsidiary of PacifiCorp, declared and paid a dividend of \$1.7 million consisting of \$0.5 million unappropriated retained earnings distribution and \$1.2 million return of capital to PacifiCorp.

In March 2016, Pacific Minerals, Inc., a wholly owned subsidiary of PacifiCorp, declared and paid a dividend of \$25 million to PacifiCorp.

There have been no officer, director or security holder transactions during the six-month period ended June 30, 2016 other than preferred and common stock dividends declared and paid.

ITEM 11.

(Reserved.)

ITEM 12.

None.

ITEM 13.

None.

ITEM 14.

Not applicable.

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	26,928,427,970	26,729,137,536
3	Construction Work in Progress (107)	200-201	633,651,751	628,213,113
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		27,562,079,721	27,357,350,649
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	9,418,154,997	9,237,522,532
6	Net Utility Plant (Enter Total of line 4 less 5)		18,143,924,724	18,119,828,117
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202-203	0	0
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)		0	0
10	Spent Nuclear Fuel (120.4)		0	0
11	Nuclear Fuel Under Capital Leases (120.6)		0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	0	0
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		0	0
14	Net Utility Plant (Enter Total of lines 6 and 13)		18,143,924,724	18,119,828,117
15	Utility Plant Adjustments (116)		0	0
16	Gas Stored Underground - Noncurrent (117)		0	0
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)		12,814,762	13,824,869
19	(Less) Accum. Prov. for Depr. and Amort. (122)		2,248,686	3,032,392
20	Investments in Associated Companies (123)		69,928	69,928
21	Investment in Subsidiary Companies (123.1)	224-225	216,451,802	241,143,969
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	0	0
24	Other Investments (124)		99,932,926	89,802,688
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		0	0
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		7,830,105	15,562,725
29	Special Funds (Non Major Only) (129)		0	0
30	Long-Term Portion of Derivative Assets (175)		2,148,600	0
31	Long-Term Portion of Derivative Assets – Hedges (176)		0	0
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		336,999,437	357,371,787
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		9,452,709	5,873,910
36	Special Deposits (132-134)		9,111,401	0
37	Working Fund (135)		0	0
38	Temporary Cash Investments (136)		48,161,695	33,910
39	Notes Receivable (141)		3,020,318	10,055,988
40	Customer Accounts Receivable (142)		311,211,659	400,806,409
41	Other Accounts Receivable (143)		40,526,992	42,519,736
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		8,666,462	7,006,495
43	Notes Receivable from Associated Companies (145)		15,887,241	0
44	Accounts Receivable from Assoc. Companies (146)		6,765,121	23,759,933
45	Fuel Stock (151)	227	230,591,940	192,305,988
46	Fuel Stock Expenses Undistributed (152)	227	0	0
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	229,192,860	233,132,093
49	Merchandise (155)	227	0	0
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	0	0

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)(Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
53	(Less) Noncurrent Portion of Allowances		0	0
54	Stores Expense Undistributed (163)	227	0	0
55	Gas Stored Underground - Current (164.1)		0	0
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		0	0
57	Prepayments (165)		45,215,896	57,531,155
58	Advances for Gas (166-167)		0	0
59	Interest and Dividends Receivable (171)		0	0
60	Rents Receivable (172)		1,557,668	1,485,898
61	Accrued Utility Revenues (173)		285,777,000	244,424,000
62	Miscellaneous Current and Accrued Assets (174)		109,453	131,614
63	Derivative Instrument Assets (175)		10,033,444	8,433,083
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		2,148,600	0
65	Derivative Instrument Assets - Hedges (176)		0	0
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)		0	0
67	Total Current and Accrued Assets (Lines 34 through 66)		1,235,800,335	1,213,487,222
68	DEFERRED DEBITS			
69	Unamortized Debt Expenses (181)		31,449,467	33,071,963
70	Extraordinary Property Losses (182.1)	230a	0	0
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b	0	0
72	Other Regulatory Assets (182.3)	232	1,566,902,869	1,679,069,828
73	Prelim. Survey and Investigation Charges (Electric) (183)		974,747	973,951
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)		0	0
75	Other Preliminary Survey and Investigation Charges (183.2)		0	0
76	Clearing Accounts (184)		0	0
77	Temporary Facilities (185)		-21,774	23,727
78	Miscellaneous Deferred Debits (186)	233	53,151,692	70,244,403
79	Def. Losses from Disposition of Utility Plt. (187)		0	0
80	Research, Devel. and Demonstration Expend. (188)	352-353	0	0
81	Unamortized Loss on Reaquired Debt (189)		6,108,771	6,351,794
82	Accumulated Deferred Income Taxes (190)	234	538,517,821	606,211,204
83	Unrecovered Purchased Gas Costs (191)		0	0
84	Total Deferred Debits (lines 69 through 83)		2,197,083,593	2,395,946,870
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		21,913,808,089	22,086,633,996

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2016/Q2
FOOTNOTE DATA			

Schedule Page: 110 Line No.: 43 Column: c

Represents amounts due from Pacific Minerals, Inc., a wholly owned subsidiary of PacifiCorp, pursuant to an umbrella loan agreement for which interest is determined daily and is equal to the lowest cost of borrowings PacifiCorp could otherwise incur externally. At June 30, 2016 the interest rate on the outstanding borrowings was 0.55%.

Schedule Page: 110 Line No.: 44 Column: c

As of June 30, 2016, Account 146, Accounts receivable from associated companies, included \$3,831,780 of state income taxes receivable from Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

Schedule Page: 110 Line No.: 44 Column: d

As of December 31, 2015, Account 146, Accounts receivable from associated companies, included \$20,772,337 of income taxes receivable from Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

Schedule Page: 110 Line No.: 77 Column: c

The credit balance represents a timing difference between work incurred and advances received from customers.

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	3,417,945,896	3,417,945,896
3	Preferred Stock Issued (204)	250-251	2,397,600	2,397,600
4	Capital Stock Subscribed (202, 205)		0	0
5	Stock Liability for Conversion (203, 206)		0	0
6	Premium on Capital Stock (207)		0	0
7	Other Paid-In Capital (208-211)	253	1,102,063,956	1,102,063,956
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254b	41,101,061	41,101,061
11	Retained Earnings (215, 215.1, 216)	118-119	2,991,973,415	2,877,592,434
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	132,447,030	155,605,539
13	(Less) Reaquired Capital Stock (217)	250-251	0	0
14	Noncorporate Proprietorship (Non-major only) (218)		0	0
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	-11,770,482	-12,014,638
16	Total Proprietary Capital (lines 2 through 15)		7,593,956,354	7,502,489,726
17	LONG-TERM DEBT			
18	Bonds (221)	256-257	7,104,974,000	7,159,339,000
19	(Less) Reaquired Bonds (222)	256-257	0	0
20	Advances from Associated Companies (223)	256-257	0	0
21	Other Long-Term Debt (224)	256-257	0	0
22	Unamortized Premium on Long-Term Debt (225)		63,587	69,100
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		11,992,787	12,502,206
24	Total Long-Term Debt (lines 18 through 23)		7,093,044,800	7,146,905,894
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		26,265,315	30,062,429
27	Accumulated Provision for Property Insurance (228.1)		0	0
28	Accumulated Provision for Injuries and Damages (228.2)		16,140,805	26,550,966
29	Accumulated Provision for Pensions and Benefits (228.3)		323,481,486	336,117,800
30	Accumulated Miscellaneous Operating Provisions (228.4)		36,854,184	37,102,444
31	Accumulated Provision for Rate Refunds (229)		58,173	58,173
32	Long-Term Portion of Derivative Instrument Liabilities		23,784,090	32,083,864
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0
34	Asset Retirement Obligations (230)		221,073,450	224,250,680
35	Total Other Noncurrent Liabilities (lines 26 through 34)		647,657,503	686,226,356
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		0	20,000,000
38	Accounts Payable (232)		393,321,122	445,603,914
39	Notes Payable to Associated Companies (233)		0	15,242,674
40	Accounts Payable to Associated Companies (234)		150,002,641	140,098,106
41	Customer Deposits (235)		40,042,632	45,700,120
42	Taxes Accrued (236)	262-263	90,583,179	41,847,694
43	Interest Accrued (237)		117,893,457	119,224,245
44	Dividends Declared (238)		40,475	40,475
45	Matured Long-Term Debt (239)		0	0

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
46	Matured Interest (240)		0	0
47	Tax Collections Payable (241)		19,713,658	20,333,462
48	Miscellaneous Current and Accrued Liabilities (242)		77,143,263	69,280,619
49	Obligations Under Capital Leases-Current (243)		4,238,744	2,207,436
50	Derivative Instrument Liabilities (244)		35,254,273	69,761,281
51	(Less) Long-Term Portion of Derivative Instrument Liabilities		23,784,090	32,083,864
52	Derivative Instrument Liabilities - Hedges (245)		0	0
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges		0	0
54	Total Current and Accrued Liabilities (lines 37 through 53)		904,449,354	957,256,162
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		36,976,755	33,717,019
57	Accumulated Deferred Investment Tax Credits (255)	266-267	20,374,592	22,505,122
58	Deferred Gains from Disposition of Utility Plant (256)		0	0
59	Other Deferred Credits (253)	269	177,885,069	301,476,278
60	Other Regulatory Liabilities (254)	278	89,356,724	77,876,318
61	Unamortized Gain on Reaquired Debt (257)		0	0
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272-277	295,135,987	285,986,998
63	Accum. Deferred Income Taxes-Other Property (282)		4,439,842,657	4,414,667,387
64	Accum. Deferred Income Taxes-Other (283)		615,128,294	657,526,736
65	Total Deferred Credits (lines 56 through 64)		5,674,700,078	5,793,755,858
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		21,913,808,089	22,086,633,996

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2016/Q2
FOOTNOTE DATA			

Schedule Page: 112 Line No.: 39 Column: d

Represents amounts due to Pacific Minerals, Inc., a wholly owned subsidiary of PacifiCorp, pursuant to an umbrella loan agreement for which interest is determined daily and is equal to the lowest cost of borrowings PacifiCorp could otherwise incur externally. At December 31, 2015 the interest rate on the outstanding borrowings was 0.65%.

Schedule Page: 112 Line No.: 42 Column: c

As of June 30, 2016, Account 236, Taxes accrued, included \$12,968,857 primarily of federal income taxes payable to Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

STATEMENT OF INCOME

Quarterly

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

5. Do not report fourth quarter data in columns (e) and (f)
6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	2,483,901,331	2,521,079,291	1,231,298,570	1,271,211,151
3	Operating Expenses					
4	Operation Expenses (401)	320-323	1,149,767,507	1,252,258,346	555,966,639	607,553,914
5	Maintenance Expenses (402)	320-323	205,001,825	219,116,379	103,439,975	115,186,353
6	Depreciation Expense (403)	336-337	353,373,040	348,531,749	177,595,122	175,108,544
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337				
8	Amort. & Depl. of Utility Plant (404-405)	336-337	18,526,014	19,749,243	9,562,619	9,553,738
9	Amort. of Utility Plant Acq. Adj. (406)	336-337	2,526,230	2,375,412	1,263,115	1,187,706
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)					
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)		75,253	217,182	37,627	110,255
13	(Less) Regulatory Credits (407.4)			118,750		
14	Taxes Other Than Income Taxes (408.1)	262-263	94,354,885	90,475,178	46,312,343	45,555,141
15	Income Taxes - Federal (409.1)	262-263	117,863,938	115,564,943	45,501,292	45,569,432
16	- Other (409.1)	262-263	19,788,761	7,815,234	8,091,392	6,434,692
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	309,749,817	411,997,061	196,920,946	247,930,168
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	286,798,106	398,660,752	168,736,716	227,065,000
19	Investment Tax Credit Adj. - Net (411.4)	266	-2,170,701	-2,378,204	-1,085,351	-1,189,102
20	(Less) Gains from Disp. of Utility Plant (411.6)					
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)		188	320	188	320
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)					
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		1,982,058,275	2,066,942,701	974,868,815	1,025,935,521
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117, line 27		501,843,056	454,136,590	256,429,755	245,275,630

STATEMENT OF INCOME FOR THE YEAR (Continued)

- 9. Use page 122 for important notes regarding the statement of income for any account thereof.
- 10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
- 11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purches, and a summary of the adjustments made to balance sheet, income, and expense accounts.
- 12. If any notes appearing in the report to stokholders are applicable to the Statement of Income, such notes may be included at page 122.
- 13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
- 14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
- 15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year to Date (in dollars) (g)	Previous Year to Date (in dollars) (h)	Current Year to Date (in dollars) (i)	Previous Year to Date (in dollars) (j)	Current Year to Date (in dollars) (k)	Previous Year to Date (in dollars) (l)	
2,483,901,331	2,521,079,291					2
						3
1,149,767,507	1,252,258,346					4
205,001,825	219,116,379					5
353,373,040	348,531,749					6
						7
18,526,014	19,749,243					8
2,526,230	2,375,412					9
						10
						11
75,253	217,182					12
	118,750					13
94,354,885	90,475,178					14
117,863,938	115,564,943					15
19,788,761	7,815,234					16
309,749,817	411,997,061					17
286,798,106	398,660,752					18
-2,170,701	-2,378,204					19
						20
						21
188	320					22
						23
						24
1,982,058,275	2,066,942,701					25
501,843,056	454,136,590					26

STATEMENT OF INCOME FOR THE YEAR (continued)

Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL		Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
			Current Year (c)	Previous Year (d)		
27	Net Utility Operating Income (Carried forward from page 114)		501,843,056	454,136,590	256,429,755	245,275,630
28	Other Income and Deductions					
29	Other Income					
30	Nonutility Operating Income					
31	Revenues From Merchandising, Jobbing and Contract Work (415)		1,042,202	834,296	645,385	460,254
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)		1,107,064	890,881	634,730	437,231
33	Revenues From Nonutility Operations (417)					
34	(Less) Expenses of Nonutility Operations (417.1)		34,051	60,011	17,026	30,005
35	Nonoperating Rental Income (418)		116,310	124,339	-4,174	23,675
36	Equity in Earnings of Subsidiary Companies (418.1)	119	2,747,758	3,352,444	1,544,562	2,166,658
37	Interest and Dividend Income (419)		5,522,931	4,506,624	2,900,620	2,411,723
38	Allowance for Other Funds Used During Construction (419.1)		13,791,267	19,296,486	6,773,423	8,875,273
39	Miscellaneous Nonoperating Income (421)		570,818	257,989	300,863	-33,092
40	Gain on Disposition of Property (421.1)		1,251,383	232,922	883,259	197,447
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		23,901,554	27,654,208	12,392,182	13,634,702
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)		4,740	2	4,242	
44	Miscellaneous Amortization (425)		671,953	671,567	336,098	335,809
45	Donations (426.1)		1,248,270	1,191,047	691,135	628,562
46	Life Insurance (426.2)		-2,338,069	-1,825,655	-1,365,611	-830,816
47	Penalties (426.3)		3,804	162,913	3,884	152,533
48	Exp. for Certain Civic, Political & Related Activities (426.4)		828,327	1,313,505	344,543	731,460
49	Other Deductions (426.5)		1,897,390	-2,734,079	964,062	-4,326,000
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		2,316,415	-1,220,700	978,353	-3,308,452
51	Taxes Applic. to Other Income and Deductions					
52	Taxes Other Than Income Taxes (408.2)	262-263	149,442	133,743	63,071	77,887
53	Income Taxes-Federal (409.2)	262-263	-39,414,116	2,944,813	-39,921,142	1,652,239
54	Income Taxes-Other (409.2)	262-263	-5,355,724	400,151	-5,424,620	224,512
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277	111,134,894	59,843,784	75,780,082	36,870,526
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277	64,831,571	61,374,490	29,377,142	36,749,248
57	Investment Tax Credit Adj.-Net (411.5)					
58	(Less) Investment Tax Credits (420)		105,493	223,550	52,739	111,766
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		1,577,432	1,724,451	1,067,510	1,964,150
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		20,007,707	27,150,457	10,346,319	14,979,004
61	Interest Charges					
62	Interest on Long-Term Debt (427)		179,445,162	176,883,365	89,851,728	88,400,712
63	Amort. of Debt Disc. and Expense (428)		2,071,863	2,003,270	1,035,354	1,003,835
64	Amortization of Loss on Reaquired Debt (428.1)		332,939	450,861	167,334	225,430
65	(Less) Amort. of Premium on Debt-Credit (429)		5,513	5,513	2,756	2,757
66	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)					
67	Interest on Debt to Assoc. Companies (430)		-3,536	10,297	-12,673	4,775
68	Other Interest Expense (431)		6,395,743	6,999,568	2,945,676	3,698,745
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		7,689,318	10,311,471	3,772,257	4,764,444
70	Net Interest Charges (Total of lines 62 thru 69)		180,547,340	176,030,377	90,212,406	88,566,296
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		341,303,423	305,256,670	176,563,668	171,688,338
72	Extraordinary Items					
73	Extraordinary Income (434)					
74	(Less) Extraordinary Deductions (435)					
75	Net Extraordinary Items (Total of line 73 less line 74)					
76	Income Taxes-Federal and Other (409.3)	262-263				
77	Extraordinary Items After Taxes (line 75 less line 76)					
78	Net Income (Total of line 71 and 77)		341,303,423	305,256,670	176,563,668	171,688,338

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2016/Q2
FOOTNOTE DATA			

Schedule Page: 114 Line No.: 6 Column: c

Depreciation expense associated with transportation equipment is generally charged to operations and maintenance expense and construction work in progress. Depreciation expense associated with transportation equipment was \$7,311,824 and \$7,062,262 during the six-month periods ended June 30, 2016 and 2015, respectively, and \$3,659,710 and \$3,546,509 during the three-month periods ended June 30, 2016 and 2015, respectively.

Schedule Page: 114 Line No.: 7 Column: c

Generally, PacifiCorp records the depreciation expense of asset retirement obligations as either a regulatory asset or liability.

Schedule Page: 114 Line No.: 14 Column: c

Payroll taxes are generally charged to operations and maintenance expense and construction work in progress. Payroll taxes were \$21,274,199 and \$21,612,322 during the six-month periods ended June 30, 2016 and 2015, respectively, and \$10,231,942 and \$10,349,590 during the three-month periods ended June 30, 2016 and 2015, respectively.

Schedule Page: 114 Line No.: 24 Column: c

Generally, PacifiCorp records the accretion expense of asset retirement obligations as either a regulatory asset or liability.

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		2,861,256,994	3,135,214,887
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4				
5				
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10				
11				
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		338,555,665	301,904,226
17	Appropriations of Retained Earnings (Acct. 436)			
18				
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
24	Preferred Stock, various series and rates	238	-80,951	(80,951)
25				
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)		-80,951	(80,951)
30	Dividends Declared-Common Stock (Account 438)			
31	Common Stock	238	-250,000,000	(700,000,000)
32				
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		-250,000,000	(700,000,000)
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings	216.1	25,906,267	
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		2,975,637,975	2,737,038,162
	APPROPRIATED RETAINED EARNINGS (Account 215)			
39				
40				

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
41				
42				
43				
44				
45	TOTAL Appropriated Retained Earnings (Account 215)			
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)		16,335,440	10,660,803
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)		16,335,440	10,660,803
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		2,991,973,415	2,747,698,965
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account			
	Report only on an Annual Basis, no Quarterly			
49	Balance-Beginning of Year (Debit or Credit)			
50	Equity in Earnings for Year (Credit) (Account 418.1)			
51	(Less) Dividends Received (Debit)			
52				
53	Balance-End of Year (Total lines 49 thru 52)			

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2016/Q2
FOOTNOTE DATA			

Schedule Page: 118 Line No.: 24 Column: c

Outstanding shares of preferred stock as of June 30, 2016 and dividends on preferred stock during the six-month period ended June 30, 2016 were as follows:

	<u>Shares</u>	<u>Dividend</u>
6.00% Serial Preferred	5,930	\$ 17,790
7.00% Serial Preferred	18,046	63,161
	<u>23,976</u>	<u>\$ 80,951</u>

Schedule Page: 118 Line No.: 24 Column: d

Outstanding shares of preferred stock as of June 30, 2015 and dividends on preferred stock during the six-month period ended June 30, 2015 were as follows:

	<u>Shares</u>	<u>Dividend</u>
6.00% Serial Preferred	5,930	\$ 17,790
7.00% Serial Preferred	18,046	63,161
	<u>23,976</u>	<u>\$ 80,951</u>

Schedule Page: 118 Line No.: 37 Column: c

In the month of May and June 2016, Fossil Rock Fuels, LLC, a wholly owned subsidiary of PacifiCorp, paid a distribution of \$546,847 and \$359,420, respectively, to PacifiCorp. Also, in March 2016, Pacific Minerals, Inc., a wholly owned subsidiary of PacifiCorp, paid a dividend of \$25 million to PacifiCorp.

Schedule Page: 118 Line No.: 46 Column: c

The balance in Account 215.1, Appropriated retained earnings - Amortization reserve, Federal, is due to requirements of certain hydroelectric relicensing projects.

Schedule Page: 118 Line No.: 46 Column: d

The balance in Account 215.1, Appropriated retained earnings - Amortization reserve, Federal, is due to requirements of certain hydroelectric relicensing projects.

STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 78(c) on page 117)	341,303,423	305,256,670
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	361,454,821	356,263,276
5	Amortization:	21,737,305	22,809,330
6			
7			
8	Deferred Income Taxes (Net)	69,255,034	11,805,603
9	Investment Tax Credit Adjustment (Net)	-2,276,194	-2,601,754
10	Net (Increase) Decrease in Receivables	53,692,462	11,652,219
11	Net (Increase) Decrease in Inventory	-37,796,084	-4,814,935
12	Net (Increase) Decrease in Allowances Inventory		
13	Net Increase (Decrease) in Payables and Accrued Expenses	-93,996,198	87,207,147
14	Net (Increase) Decrease in Other Regulatory Assets	51,518,555	13,422,227
15	Net Increase (Decrease) in Other Regulatory Liabilities	1,110,606	4,376,503
16	(Less) Allowance for Other Funds Used During Construction	13,791,267	19,296,486
17	(Less) Undistributed Earnings from Subsidiary Companies	-23,158,509	3,352,444
18	Amounts Due To/From Affiliates (Net)	38,079,095	226,387,589
19	Derivative Collateral (Net)	7,306,616	-29,500,000
20	Other Operating Activities:	-51,675	3,364,273
21			
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	820,705,008	982,979,218
23			
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	-429,143,217	-438,858,550
27	Gross Additions to Nuclear Fuel		
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant		
30	(Less) Allowance for Other Funds Used During Construction	-13,791,267	-19,296,486
31	Other (provide details in footnote):	-301,580	-22,770,214
32			
33			
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-415,653,530	-442,332,278
35			
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)	2,439,876	890,893
38			
39	Investments in and Advances to Assoc. and Subsidiary Companies	-15,880,612	-214,500
40	Contributions and Advances from Assoc. and Subsidiary Companies	1,533,659	
41	Disposition of Investments in (and Advances to)		
42	Associated and Subsidiary Companies		
43			
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		

STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
46	Loans Made or Purchased		
47	Collections on Loans		
48			
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other Investing Activities:	-341,012	-4,829,749
54			
55			
56	Net Cash Provided by (Used in) Investing Activities		
57	Total of lines 34 thru 55)	-427,901,619	-446,485,634
58			
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)		249,680,000
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		
65			
66	Net Increase in Short-Term Debt (c)		
67	Other (provide details in footnote):		
68			
69			
70	Cash Provided by Outside Sources (Total 61 thru 69)		249,680,000
71			
72	Payments for Retirement of:		
73	Long-term Debt (b)	-54,365,000	
74	Preferred Stock		
75	Common Stock		
76	Other (provide details in footnote):	-15,882,342	-1,895,062
77	Repayment of Capital Lease Obligations	-769,957	-669,265
78	Net Decrease in Short-Term Debt (c)	-19,998,555	-19,999,528
79			
80	Dividends on Preferred Stock	-80,951	-80,951
81	Dividends on Common Stock	-250,000,000	-700,000,000
82	Net Cash Provided by (Used in) Financing Activities		
83	(Total of lines 70 thru 81)	-341,096,805	-472,964,806
84			
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	(Total of lines 22,57 and 83)	51,706,584	63,528,778
87			
88	Cash and Cash Equivalents at Beginning of Period	5,907,820	13,476,326
89			
90	Cash and Cash Equivalents at End of period	57,614,404	77,005,104

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2016/Q2
FOOTNOTE DATA			

Schedule Page: 120 Line No.: 4 Column: b

Includes depreciation expense associated with transportation equipment and capital lease assets of \$8,081,781 and \$7,731,527 during the six-month periods ended June 30, 2016 and 2015, respectively.

Schedule Page: 120 Line No.: 5 Column: a

	Six-Month Periods Ended June 30,	
	2016	2015
Amortization of software development & other intangibles	\$19,197,967	\$20,420,810
Amortization of electric plant acquisition adjustments	2,526,230	2,375,412
Amortization of a regulatory asset	13,108	13,108
	<u>\$21,737,305</u>	<u>\$22,809,330</u>

Schedule Page: 120 Line No.: 20 Column: a

	Six-Month Periods Ended June 30,	
	2016	2015
Depreciation and depletion included in cost of fuel	\$ 1,025,970	\$ 775,616
Net (gain)/loss on sale of property	(1,313,798)	1,041,791
Write-off of assets under construction	987,731	1,591,842
Change in corporate owned life insurance cash surrender value	(2,326,992)	(1,815,042)
Amortization of debt issuance expenses and bond discount/premium	2,066,350	1,997,757
Other	(490,936)	(227,691)
	<u>\$ (51,675)</u>	<u>\$ 3,364,273</u>

Schedule Page: 120 Line No.: 31 Column: b

During the six-month period ended June 30, 2016, the acquisition of certain transmission facilities and associated electric plant from Flowell Electric Association, Inc., subject to Commission approval, were as follows:

Account 101, Electric plant in service	\$ (387,367)
Account 108, Accumulated provision for depreciation of electric utility plant	85,787
	<u>\$ (301,580)</u>

Schedule Page: 120 Line No.: 31 Column: c

During the six-month period ended June 30, 2015, the acquisition of Eagle Mountain City distribution and transmission assets and liabilities were as follows:

Account 101, Electric plant in service	\$(32,055,360)
Account 143, Other accounts receivable	(25,638)
Account 154, Plant materials and operating supplies	(493,848)
Account 242, Miscellaneous current and accrued liabilities	10,678
Account 244, Derivative instrument liabilities	3,785,889
Account 253, Other deferred credits	6,008,065
	<u>\$ (22,770,214)</u>

Schedule Page: 120 Line No.: 37 Column: b

Represents proceeds from the disposal of fixed assets.

Schedule Page: 120 Line No.: 37 Column: c

Represents proceeds from the disposal of fixed assets.

Schedule Page: 120 Line No.: 53 Column: a

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2016/Q2
FOOTNOTE DATA			

	Six-Month Periods Ended June 30,	
	2016	2015
Other investments/special funds	\$ 3,370,693	\$ 1,575,230
Temporary facilities	45,501	(54,334)
Restricted cash	(1,312,755)	377,341
Investment in long-term incentive plan securities	(2,444,451)	(6,727,986)
	<u>\$ (341,012)</u>	<u>\$ (4,829,749)</u>

Schedule Page: 120 Line No.: 76 Column: a

	Six-Month Periods Ended June 30,	
	2016	2015
Net repayments of affiliate borrowing from subsidiary company, Pacific Minerals, Inc.	\$(15,237,000)	\$ -
Long-term debt issuance & other deferred financing costs	(645,342)	(1,895,062)
	<u>\$(15,882,342)</u>	<u>\$(1,895,062)</u>

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report / /	Year/Period of Report End of <u>2016/Q2</u>
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NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Recquired Debt, and 257, Unamortized Gain on Recquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK
SEE PAGE 123 FOR REQUIRED INFORMATION.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2016/Q2
PacifiCorp			
NOTES TO FINANCIAL STATEMENTS (Continued)			

PACIFICORP
NOTES TO FINANCIAL STATEMENTS
(Unaudited)

(1) General

PacifiCorp is a United States regulated electric utility company serving retail customers, including residential, commercial, industrial, irrigation and other customers in portions of the states of Utah, Oregon, Wyoming, Washington, Idaho and California. PacifiCorp owns, or has interests in, a number of thermal, hydroelectric, wind-powered and geothermal generating facilities, as well as electric transmission and distribution assets. PacifiCorp also buys and sells electricity on the wholesale market with other utilities, energy marketing companies, financial institutions and other market participants. PacifiCorp is subject to comprehensive state and federal regulation. PacifiCorp's subsidiaries support its electric utility operations by providing coal mining services. PacifiCorp is an indirect subsidiary of Berkshire Hathaway Energy Company ("BHE"), a holding company based in Des Moines, Iowa that owns subsidiaries principally engaged in energy businesses. BHE is a consolidated subsidiary of Berkshire Hathaway Inc. ("Berkshire Hathaway").

Basis of Presentation

These unaudited financial statements are prepared in accordance with the requirements of the Federal Energy Regulatory Commission ("FERC") as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting other than accounting principles generally accepted in the United States of America ("GAAP"). These notes include certain applicable disclosures required by GAAP adjusted to the FERC basis of presentation and include specific information requested by the FERC. These unaudited financial statements do not include all of the disclosures required by the FERC and GAAP for annual financial statements. Management believes the unaudited financial statements contain all adjustments (consisting only of normal recurring adjustments) considered necessary for the fair presentation of the unaudited financial statements as of June 30, 2016 and for the three- and six-month periods ended June 30, 2016 and 2015. The results of operations for the three- and six-month periods ended June 30, 2016 are not necessarily indicative of the results to be expected for the full year.

The following are the significant differences between the FERC accounting and reporting standards and GAAP.

Investments in Subsidiaries

In accordance with FERC Order No. AC11-132, PacifiCorp accounts for its investment in subsidiaries using the equity method for FERC reporting purposes rather than consolidating the assets, liabilities, revenues and expenses of subsidiaries as required by GAAP. GAAP requires that entities in which a company holds a controlling financial interest be consolidated. Also in accordance with FERC Order No. AC11-132, PacifiCorp does not eliminate intercompany profit on transactions with equity investees as would be required under GAAP. The accounting treatment described above has no effect on net income or the combined retained earnings of PacifiCorp and undistributed earnings of subsidiaries.

Costs of Removal

Estimated removal costs that are recovered through approved depreciation rates, but that do not meet the requirements of a legal asset retirement obligation are reflected in the cost of removal regulatory liability under GAAP and as accumulated depreciation under the FERC accounting and reporting standards.

Income Taxes

Accumulated deferred income taxes are classified as net non-current assets or liabilities on the balance sheet for GAAP. Under the FERC accounting and reporting standards, accumulated deferred income taxes are classified as gross non-current assets and gross non-current liabilities. Additionally, there are certain presentational differences between FERC and GAAP for amounts related to unrecognized tax benefits associated with temporary differences in accordance with FERC Docket No. AI07-2-000, "Accounting and Financial Reporting for Uncertainty in Income Taxes." For GAAP, unrecognized tax benefits associated with temporary differences are reflected as other liabilities while for FERC the income tax impact of uncertain tax positions associated with temporary differences are reflected in accumulated deferred income taxes.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2016/Q2
PacifiCorp			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Interest and penalties on income taxes for GAAP are classified as income tax expense. All such amounts are classified as interest income, interest expense and penalties under the FERC accounting and reporting standards.

Reclassifications

Certain other reclassifications of balance sheet, income statement and cash flow amounts have been made in order to conform to the FERC basis of presentation. These reclassifications had no effect on net income.

Use of Estimates in Preparation of Financial Statements

The preparation of the unaudited financial statements in accordance with the FERC and GAAP requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities at the date of the unaudited financial statements and the reported amounts of revenue and expenses during the period. Actual results may differ from the estimates used in preparing the unaudited financial statements. Note 2 of Notes to Financial Statements included in PacifiCorp's annual report on Form No. 1 for the year ended December 31, 2015 describes the most significant accounting policies used in the preparation of the unaudited financial statements. There have been no significant changes in PacifiCorp's assumptions regarding significant accounting estimates and policies during the six-month period ended June 30, 2016.

Subsequent Events

PacifiCorp has evaluated the impact of events occurring after June 30, 2016 up to August 5, 2016, the date that PacifiCorp's GAAP financial statements were filed with the United States Securities and Exchange Commission and has updated such evaluation for disclosure purposes through August 23, 2016. These financial statements include all necessary adjustments and disclosures resulting from these evaluations.

(2) New Accounting Pronouncements

In February 2016, the Financial Accounting Standards Board ("FASB") issued Accounting Standards Update ("ASU") No. 2016-02, which creates FASB Accounting Standards Codification ("ASC") Topic 842, "Leases" and supersedes Topic 840 "Leases." This guidance increases transparency and comparability among entities by recording lease assets and lease liabilities on the balance sheet and disclosing key information about leasing arrangements. A lessee should recognize on the balance sheet a liability to make lease payments (the lease liability) and a right-of-use asset representing its right to use the underlying asset for the lease term. The recognition, measurement, and presentation of expenses and cash flows arising from a lease by a lessee have not significantly changed from previous guidance. This guidance is effective for interim and annual reporting periods beginning after December 15, 2018, with early adoption permitted, and is required to be adopted using a modified retrospective approach. PacifiCorp is currently evaluating the impact of adopting this guidance on its financial statements and disclosures included within Notes to Financial Statements.

In January 2016, the FASB issued ASU No. 2016-01, which amends FASB ASC Subtopic 825-10, "Financial Instruments - Overall." The amendments in this guidance address certain aspects of recognition, measurement, presentation and disclosure of financial instruments including a requirement that all investments in equity securities that do not qualify for equity method accounting or result in consolidation of the investee be measured at fair value with changes in fair value recognized in net income. This guidance is effective for interim and annual reporting periods beginning after December 15, 2017, with early adoption not permitted, and is required to be adopted prospectively by means of a cumulative-effect adjustment to the balance sheet as of the beginning of the fiscal year of adoption. PacifiCorp is currently evaluating the impact of adopting this guidance on its financial statements and disclosures included within Notes to Financial Statements.

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In May 2014, the FASB issued ASU No. 2014-09, which creates FASB ASC Topic 606, "Revenue from Contracts with Customers" and supersedes ASC Topic 605, "Revenue Recognition." The guidance replaces industry-specific guidance and establishes a single five-step model to identify and recognize revenue. The core principle of the guidance is that an entity should recognize revenue upon transfer of control of promised goods or services to customers in an amount that reflects the consideration to which an entity expects to be entitled in exchange for those goods or services. Additionally, the guidance requires the entity to disclose further quantitative and qualitative information regarding the nature and amount of revenues arising from contracts with customers, as well as other information about the significant judgments and estimates used in recognizing revenues from contracts with customers. In August 2015, the FASB issued ASU No. 2015-14, which defers the effective date of ASU No. 2014-09 one year to interim and annual reporting periods beginning after December 15, 2017. During 2016, the FASB issued several ASUs that clarify the implementation guidance for ASU No. 2014-09 but do not change the core principle of the guidance. This guidance may be adopted retrospectively or under a modified retrospective method where the cumulative effect is recognized at the date of initial application. PacifiCorp is currently evaluating the impact of adopting this guidance on its financial statements and disclosures included within Notes to Financial Statements.

(3) Recent Financing Transactions

In June 2016, PacifiCorp replaced its \$600 million unsecured revolving credit facility, which had been set to expire in June 2017, with a \$400 million unsecured credit facility with a stated maturity of June 2019 and two one-year extension options subject to bank consent. The new credit facility, which supports PacifiCorp's commercial paper program, certain series of its tax-exempt bond obligations and provides for the issuance of letters of credit, has a variable interest rate based on the London Interbank Offered Rate or a base rate, at PacifiCorp's option, plus a spread that varies based on PacifiCorp's credit ratings for its senior unsecured long-term debt securities. The credit facility requires that PacifiCorp's ratio of consolidated debt, including current maturities, to total capitalization not exceed 0.65 to 1.0 as of the last day of each quarter. As of June 30, 2016, PacifiCorp had no borrowings outstanding or letters of credit issued under this credit facility.

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(4) Employee Benefit Plans

Net periodic benefit cost for the pension and other postretirement benefit plans included the following components (in millions):

	Three-Month Periods		Six-Month Periods	
	Ended June 30,		Ended June 30,	
	2016	2015	2016	2015
Pension:				
Service cost	\$ 1	\$ 1	\$ 2	\$ 2
Interest cost	13	14	27	27
Expected return on plan assets	(19)	(20)	(38)	(39)
Net amortization	9	11	17	21
Net periodic benefit cost	\$ 4	\$ 6	\$ 8	\$ 11
Other postretirement:				
Service cost	\$ —	\$ 1	\$ 1	\$ 2
Interest cost	4	4	8	8
Expected return on plan assets	(5)	(6)	(11)	(12)
Net amortization	(2)	(1)	(3)	2
Net periodic benefit credit	\$ (3)	\$ (2)	\$ (5)	\$ (4)

Employer contributions to the pension and other postretirement benefit plans are expected to be \$4 million and \$-million, respectively, during 2016. As of June 30, 2016, \$2 million and \$-million of contributions had been made to the pension and other postretirement benefit plans, respectively.

(5) Risk Management and Hedging Activities

PacifiCorp is exposed to the impact of market fluctuations in commodity prices and interest rates. PacifiCorp is principally exposed to electricity, natural gas, coal and fuel oil commodity price risk as it has an obligation to serve retail customer load in its regulated service territories. PacifiCorp's load and generating facilities represent substantial underlying commodity positions. Exposures to commodity prices consist mainly of variations in the price of fuel required to generate electricity and wholesale electricity that is purchased and sold. Commodity prices are subject to wide price swings as supply and demand are impacted by, among many other unpredictable items, weather, market liquidity, generating facility availability, customer usage, storage, and transmission and transportation constraints. Interest rate risk exists on variable-rate debt and future debt issuances. PacifiCorp does not engage in a material amount of proprietary trading activities.

PacifiCorp has established a risk management process that is designed to identify, assess, manage, mitigate, monitor and report each of the various types of risk involved in its business. To mitigate a portion of its commodity price risk, PacifiCorp uses commodity derivative contracts, which may include forwards, options, swaps and other agreements, to effectively secure future supply or sell future production generally at fixed prices. PacifiCorp manages its interest rate risk by limiting its exposure to variable interest rates primarily through the issuance of fixed-rate long-term debt and by monitoring market changes in interest rates. Additionally, PacifiCorp may from time to time enter into interest rate derivative contracts, such as interest rate swaps or locks, to mitigate PacifiCorp's exposure to interest rate risk. No interest rate derivatives were in place during the periods presented. PacifiCorp does not hedge all of its commodity price and interest rate risks, thereby exposing the unhedged portion to changes in market prices.

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There have been no significant changes in PacifiCorp's accounting policies related to derivatives. Refer to Note 6 for additional information on derivative contracts.

The following table, which reflects master netting arrangements and excludes contracts that have been designated as normal under the normal purchases or normal sales exception afforded by FERC and GAAP, summarizes the fair value of PacifiCorp's derivative contracts, on a gross basis, and reconciles those amounts to the amounts presented on a net basis on the Comparative Balance Sheet (in millions):

	<u>Current</u> <u>Assets</u>	<u>Long-term</u> <u>Assets</u>	<u>Current</u> <u>Liabilities</u>	<u>Long-term</u> <u>Liabilities</u>	<u>Total</u>
<u>As of June 30, 2016</u>					
Not designated as hedging contracts⁽¹⁾:					
Commodity assets	\$ 10	\$ 3	\$ 9	\$ —	\$ 22
Commodity liabilities	(2)	—	(34)	(79)	(115)
Total	<u>8</u>	<u>3</u>	<u>(25)</u>	<u>(79)</u>	<u>(93)</u>
Total derivatives	8	3	(25)	(79)	(93)
Cash collateral receivable	—	—	13	55	68
Total derivatives - net basis	<u>\$ 8</u>	<u>\$ 3</u>	<u>\$ (12)</u>	<u>\$ (24)</u>	<u>\$ (25)</u>
<u>As of December 31, 2015</u>					
Not designated as hedging contracts⁽¹⁾:					
Commodity assets	\$ 10	\$ —	\$ 2	\$ —	\$ 12
Commodity liabilities	(1)	—	(58)	(89)	(148)
Total	<u>9</u>	<u>—</u>	<u>(56)</u>	<u>(89)</u>	<u>(136)</u>
Total derivatives	9	—	(56)	(89)	(136)
Cash collateral receivable	—	—	18	57	75
Total derivatives - net basis	<u>\$ 9</u>	<u>\$ —</u>	<u>\$ (38)</u>	<u>\$ (32)</u>	<u>\$ (61)</u>

(1) PacifiCorp's commodity derivatives are generally included in rates and as of June 30, 2016 and December 31, 2015, a regulatory asset of \$89 million and \$133 million, respectively, was recorded related to the net derivative liability of \$93 million and \$136 million, respectively.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

Not Designated as Hedging Contracts

The following table reconciles the beginning and ending balances of PacifiCorp's regulatory assets and summarizes the pre-tax gains and losses on commodity derivative contracts recognized in regulatory assets, as well as amounts reclassified to earnings (in millions):

	Three-Month Periods		Six-Month Periods	
	Ended June 30,		Ended June 30,	
	2016	2015	2016	2015
Beginning balance	\$ 144	\$ 130	\$ 133	\$ 85
Changes in fair value recognized in regulatory assets	(45)	(21)	(19)	27
Net gains reclassified to operating revenue	2	3	10	28
Net losses reclassified to energy costs	(12)	(13)	(35)	(41)
Ending balance	\$ 89	\$ 99	\$ 89	\$ 99

Derivative Contract Volumes

The following table summarizes the net notional amounts of outstanding commodity derivative contracts with fixed price terms that comprise the mark-to-market values as of (in millions):

	Unit of Measure	June 30, 2016	December 31, 2015
Electricity (sales) purchases	Megawatt hours	(2)	1
Natural gas purchases	Decatherms	98	111
Fuel oil purchases	Gallons	6	11

Credit Risk

PacifiCorp is exposed to counterparty credit risk associated with wholesale energy supply and marketing activities with other utilities, energy marketing companies, financial institutions and other market participants. Credit risk may be concentrated to the extent PacifiCorp's counterparties have similar economic, industry or other characteristics and due to direct or indirect relationships among the counterparties. Before entering into a transaction, PacifiCorp analyzes the financial condition of each significant wholesale counterparty, establishes limits on the amount of unsecured credit to be extended to each counterparty and evaluates the appropriateness of unsecured credit limits on an ongoing basis. To further mitigate wholesale counterparty credit risk, PacifiCorp enters into netting and collateral arrangements that may include margining and cross-product netting agreements and obtains third-party guarantees, letters of credit and cash deposits. If required, PacifiCorp exercises rights under these arrangements, including calling on the counterparty's credit support arrangement.

Collateral and Contingent Features

In accordance with industry practice, certain wholesale derivative contracts contain credit support provisions that in part base certain collateral requirements on credit ratings for senior unsecured debt as reported by one or more of the three recognized credit rating agencies. These derivative contracts may either specifically provide bilateral rights to demand cash or other security if credit exposures on a net basis exceed specified rating-dependent threshold levels ("credit-risk-related contingent features") or provide the right for counterparties to demand "adequate assurance," or in some cases terminate the contract, in the event of a material adverse change in PacifiCorp's creditworthiness. These rights can vary by contract and by counterparty. As of June 30, 2016, PacifiCorp's credit ratings from the three recognized credit rating agencies were investment grade.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

The aggregate fair value of PacifiCorp's derivative contracts in liability positions with specific credit-risk-related contingent features totaled \$109 million and \$142 million as of June 30, 2016 and December 31, 2015, respectively, for which PacifiCorp had posted collateral of \$68 million and \$75 million, respectively, in the form of cash deposits. If all credit-risk-related contingent features for derivative contracts in liability positions had been triggered as of June 30, 2016 and December 31, 2015, PacifiCorp would have been required to post \$28 million and \$64 million, respectively, of additional collateral.

In addition to derivative contracts in liability positions, PacifiCorp has non-derivative wholesale agreements with specified credit-risk-related contingent features that base certain collateral requirements on credit ratings. If all credit-risk-related contingent features or adequate assurance provisions for wholesale agreements, including non-derivative agreements and derivative contracts in liability positions, had been triggered as of June 30, 2016 and December 31, 2015, PacifiCorp would have been required to post \$214 million and \$261 million, respectively, of additional collateral.

PacifiCorp's collateral requirements could fluctuate considerably due to market price volatility, changes in credit ratings, changes in legislation or regulation, or other factors.

(6) Fair Value Measurements

The carrying value of PacifiCorp's cash, certain cash equivalents, receivables, other special funds, other investments, payables, accrued liabilities and short-term borrowings approximates fair value because of the short-term maturity of these instruments. PacifiCorp has various financial assets and liabilities that are measured at fair value on the financial statements using inputs from the three levels of the fair value hierarchy. A financial asset or liability classification within the hierarchy is determined based on the lowest level input that is significant to the fair value measurement. The three levels are as follows:

- Level 1 - Inputs are unadjusted quoted prices in active markets for identical assets or liabilities that PacifiCorp has the ability to access at the measurement date.
- Level 2 - Inputs include quoted prices for similar assets or liabilities in active markets, quoted prices for identical or similar assets or liabilities in markets that are not active, inputs other than quoted prices that are observable for the asset or liability and inputs that are derived principally from or corroborated by observable market data by correlation or other means (market corroborated inputs).
- Level 3 - Unobservable inputs reflect PacifiCorp's judgments about the assumptions market participants would use in pricing the asset or liability since limited market data exists. PacifiCorp develops these inputs based on the best information available, including its own data.

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The following table presents PacifiCorp's assets and liabilities recognized on the Comparative Balance Sheet and measured at fair value on a recurring basis (in millions):

	Input Levels for Fair Value Measurements				Total
	Level 1	Level 2	Level 3	Other⁽¹⁾	
<u>As of June 30, 2016</u>					
Assets:					
Commodity derivatives	\$ —	\$ 22	\$ —	\$ (11)	\$ 11
Money market mutual funds ⁽²⁾	62	—	—	—	62
Investment funds	16	—	—	—	16
	<u>\$ 78</u>	<u>\$ 22</u>	<u>\$ —</u>	<u>\$ (11)</u>	<u>\$ 89</u>
Liabilities - Commodity derivatives	<u>\$ —</u>	<u>\$ (115)</u>	<u>\$ —</u>	<u>\$ 79</u>	<u>\$ (36)</u>
<u>As of December 31, 2015</u>					
Assets:					
Commodity derivatives	\$ —	\$ 9	\$ 3	\$ (3)	\$ 9
Money market mutual funds ⁽²⁾	13	—	—	—	13
Investment funds	15	—	—	—	15
	<u>\$ 28</u>	<u>\$ 9</u>	<u>\$ 3</u>	<u>\$ (3)</u>	<u>\$ 37</u>
Liabilities - Commodity derivatives	<u>\$ —</u>	<u>\$ (148)</u>	<u>\$ —</u>	<u>\$ 78</u>	<u>\$ (70)</u>

(1) Represents netting under master netting arrangements and a net cash collateral receivable of \$68 million and \$75 million as of June 30, 2016 and December 31, 2015, respectively.

(2) Amounts are included in other special funds, special deposits and temporary cash investments on the Comparative Balance Sheet. The fair value of these money market mutual funds approximates cost.

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Derivative contracts are recorded on the Comparative Balance Sheet as either assets or liabilities and are stated at estimated fair value unless they are designated as normal purchases or normal sales and qualify for the exception afforded by FERC and GAAP. When available, the fair value of derivative contracts is estimated using unadjusted quoted prices for identical contracts in the market in which PacifiCorp transacts. When quoted prices for identical contracts are not available, PacifiCorp uses forward price curves. Forward price curves represent PacifiCorp's estimates of the prices at which a buyer or seller could contract today for delivery or settlement at future dates. PacifiCorp bases its forward price curves upon market price quotations, when available, or internally developed and commercial models, with internal and external fundamental data inputs. Market price quotations are obtained from independent energy brokers, exchanges, direct communication with market participants and actual transactions executed by PacifiCorp. Market price quotations for certain major electricity and natural gas trading hubs are generally readily obtainable for the first six years; therefore, PacifiCorp's forward price curves for those locations and periods reflect observable market quotes. Market price quotations for other electricity and natural gas trading hubs are not as readily obtainable for the first six years. Given that limited market data exists for these contracts, as well as for those contracts that are not actively traded, PacifiCorp uses forward price curves derived from internal models based on perceived pricing relationships to major trading hubs that are based on unobservable inputs. The estimated fair value of these derivative contracts is a function of underlying forward commodity prices, interest rates, currency rates, related volatility, counterparty creditworthiness and duration of contracts. Refer to Note 5 for further discussion regarding PacifiCorp's risk management and hedging activities.

PacifiCorp's investments in money market mutual funds and investment funds are stated at fair value and are primarily accounted for as available-for-sale securities. When available, PacifiCorp uses a readily observable quoted market price or net asset value of an identical security in an active market is used to record the fair value. In the absence of a quoted market price or net asset value of an identical security, the fair value is determined using pricing models or net asset values based on observable market inputs and quoted market prices of securities with similar characteristics.

PacifiCorp's long-term debt is carried at cost on the Comparative Balance Sheet. The fair value of PacifiCorp's long-term debt is a Level 2 fair value measurement and has been estimated based upon quoted market prices, where available, or at the present value of future cash flows discounted at rates consistent with comparable maturities with similar credit risks. The carrying value of PacifiCorp's variable-rate long-term debt approximates fair value because of the frequent repricing of these instruments at market rates. The following table presents the carrying value and estimated fair value of PacifiCorp's long-term debt (in millions):

	As of June 30, 2016		As of December 31, 2015	
	Carrying Value	Fair Value	Carrying Value	Fair Value
Long-term debt	\$ 7,093	\$ 8,740	\$ 7,147	\$ 8,210

(7) Commitments and Contingencies

Legal Matters

PacifiCorp is party to a variety of legal actions arising out of the normal course of business. Plaintiffs occasionally seek punitive or exemplary damages. PacifiCorp does not believe that such normal and routine litigation will have a material impact on its financial results. PacifiCorp is also involved in other kinds of legal actions, some of which assert or may assert claims or seek to impose fines, penalties and other costs in substantial amounts and are described below.

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USA Power

In October 2005, prior to BHE's ownership of PacifiCorp, PacifiCorp was added as a defendant to a lawsuit originally filed in February 2005 in the Third District Court of Salt Lake County, Utah ("Third District Court") by USA Power, LLC, USA Power Partners, LLC and Spring Canyon Energy, LLC (collectively, the "Plaintiff"). The Plaintiff's complaint alleged that PacifiCorp misappropriated confidential proprietary information in violation of Utah's Uniform Trade Secrets Act and accused PacifiCorp of breach of contract and related claims in regard to the Plaintiff's 2002 and 2003 proposals to build a natural gas-fueled generating facility in Juab County, Utah. In October 2007, the Third District Court granted PacifiCorp's motion for summary judgment on all counts and dismissed the Plaintiff's claims in their entirety. In a May 2010 ruling on the Plaintiff's petition for reconsideration, the Utah Supreme Court reversed summary judgment and remanded the case back to the Third District Court for further consideration. In May 2012, a jury awarded damages to the Plaintiff for breach of contract and misappropriation of a trade secret in the amounts of \$18 million for actual damages and \$113 million for unjust enrichment. After considering various motions filed by the parties to expand or limit damages, interest and attorney's fees, in May 2013, the court entered a final judgment against PacifiCorp in the amount of \$115 million, which includes the \$113 million of aggregate damages previously awarded and amounts awarded for the Plaintiff's attorneys' fees. The final judgment also ordered that postjudgment interest accrue beginning as of the date of the April 2013 initial judgment. In May 2013, PacifiCorp posted a surety bond issued by a subsidiary of Berkshire Hathaway to secure its estimated obligation. Both PacifiCorp and the Plaintiff filed appeals with the Utah Supreme Court. The Utah Supreme Court affirmed the district court's decision and denied the issues appealed by all parties. In May 2016, PacifiCorp paid \$123 million for the final judgment and postjudgment interest.

Sanpete County, Utah Rangeland Fire

In June 2012, a major rangeland fire occurred in Sanpete County, Utah. Certain parties allege that contact between two of PacifiCorp's transmission lines may have triggered a ground fault that led to the fire. PacifiCorp has engaged experts to review the cause and origin of the fire, as well as to assess the damages. PacifiCorp has accrued its best estimate of the potential loss and expected insurance recovery. PacifiCorp believes it is reasonably possible it may incur additional loss beyond the amount accrued, but does not believe the potential additional loss will have a material impact on its financial results.

Environmental Laws and Regulations

PacifiCorp is subject to federal, state and local laws and regulations regarding air and water quality, renewable portfolio standards, emissions performance standards, climate change, coal combustion byproduct disposal, hazardous and solid waste disposal, protected species and other environmental matters that have the potential to impact PacifiCorp's current and future operations. PacifiCorp believes it is in material compliance with all applicable laws and regulations.

Hydroelectric Relicensing

PacifiCorp's Klamath hydroelectric system is currently operating under annual licenses with the FERC. In February 2010, PacifiCorp, the United States Department of the Interior, the United States Department of Commerce, the state of California, the state of Oregon and various other governmental and non-governmental settlement parties signed the Klamath Hydroelectric Settlement Agreement ("KHSA"). Among other things, the KHSA provided that the United States Department of the Interior would conduct scientific and engineering studies to assess whether removal of the Klamath hydroelectric system's mainstem dams was in the public interest and would advance restoration of the Klamath Basin's salmonid fisheries. If it was determined that dam removal should proceed, dam removal would have begun no earlier than 2020.

Under the KHSA, PacifiCorp and its customers were protected from uncapped dam removal costs and liabilities. For dam removal to occur, federal legislation consistent with the KHSA was required to provide, among other things, protection for PacifiCorp from all liabilities associated with dam removal activities. As of December 31, 2015, no federal legislation had been enacted, and several parties to the KHSA initiated a dispute resolution process.

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In February 2016, the principal parties to the KHSA (PacifiCorp, the states of California and Oregon and the United States Departments of the Interior and Commerce) executed an agreement in principle committing to explore potential amendment of the KHSA to facilitate removal of the Klamath dams through a FERC process without the need for federal legislation. Since that time, PacifiCorp, the states of California and Oregon, and the United States Departments of the Interior and Commerce have negotiated an amendment to the KHSA that was signed on April 6, 2016. Under the amended KHSA, PacifiCorp will file an application with the FERC to transfer the license for the four mainstem Klamath River hydroelectric generating facilities to a newly formed private entity, the Klamath River Renewal Corporation ("KRRC"). The KRRC will file an application with the FERC to surrender the license and decommission the facilities.

The amended KHSA provides PacifiCorp with liability protections comparable to the KHSA. The amended KHSA also limits PacifiCorp's contribution to facilities removal costs to no more than \$200 million, of which up to \$184 million would be collected from PacifiCorp's Oregon customers with the remainder to be collected from PacifiCorp's California customers. Additional funding of up to \$250 million for facilities removal costs is to be provided by the state of California. California voters approved a water bond measure in November 2014 from which the state of California's contribution toward facilities removal costs will be drawn. If facilities removal costs exceed the combined funding that will be available from PacifiCorp's Oregon and California customers and the state of California, sufficient funds would need to be provided by the KRRC or an entity other than PacifiCorp in order for facilities removal to proceed.

If certain conditions in the amended KHSA are not satisfied and the license does not transfer to the KRRC, PacifiCorp will resume relicensing with the FERC.

Guarantees

PacifiCorp has entered into guarantees as part of the normal course of business and the sale of certain assets. These guarantees are not expected to have a material impact on PacifiCorp's financial results.

(8) Common Shareholder's Equity

In August 2016, PacifiCorp declared a dividend of \$300 million payable to PPW Holdings LLC, a wholly owned subsidiary of BHE and PacifiCorp's direct parent company, in September 2016.

(9) Supplemental Cash Flow Disclosures

The summary of supplemental cash flow disclosures as of and for the six-month periods ended June 30 is as follows (in millions):

	<u>2016</u>	<u>2015</u>
Interest paid, net of amounts capitalized	\$ 176	\$ 170
Income taxes paid/(received), net ⁽¹⁾	\$ 63	\$ (87)

Supplemental disclosure of non-cash investing and financing activities:

Accounts payable related to utility plant additions	<u>\$ 103</u>	<u>\$ 127</u>
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(1) PacifiCorp is party to a tax-sharing agreement and is part of the Berkshire Hathaway United States federal income tax return. Amounts substantially represent income taxes paid to or received from BHE.

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Cash and cash equivalents consist of the following amounts as of June 30 (in millions):

	<u>2016</u>	<u>2015</u>
Cash (131)	\$ 9	\$ 17
Temporary cash investments (136)	48	60
Total cash and cash equivalents	<u>\$ 57</u>	<u>\$ 77</u>

**SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION**

Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.

Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)	Electric (c)
1	Utility Plant		
2	In Service		
3	Plant in Service (Classified)	26,550,930,135	26,550,930,135
4	Property Under Capital Leases	30,504,060	30,504,060
5	Plant Purchased or Sold	2,206,975	2,206,975
6	Completed Construction not Classified	166,352,256	166,352,256
7	Experimental Plant Unclassified		
8	Total (3 thru 7)	26,749,993,426	26,749,993,426
9	Leased to Others		
10	Held for Future Use	23,502,790	23,502,790
11	Construction Work in Progress	633,651,751	633,651,751
12	Acquisition Adjustments	154,931,754	154,931,754
13	Total Utility Plant (8 thru 12)	27,562,079,721	27,562,079,721
14	Accum Prov for Depr, Amort, & Depl	9,418,154,997	9,418,154,997
15	Net Utility Plant (13 less 14)	18,143,924,724	18,143,924,724
16	Detail of Accum Prov for Depr, Amort & Depl		
17	In Service:		
18	Depreciation	8,767,230,496	8,767,230,496
19	Amort & Depl of Producing Nat Gas Land/Land Right		
20	Amort of Underground Storage Land/Land Rights		
21	Amort of Other Utility Plant	536,477,824	536,477,824
22	Total In Service (18 thru 21)	9,303,708,320	9,303,708,320
23	Leased to Others		
24	Depreciation		
25	Amortization and Depletion		
26	Total Leased to Others (24 & 25)		
27	Held for Future Use		
28	Depreciation		
29	Amortization		
30	Total Held for Future Use (28 & 29)		
31	Abandonment of Leases (Natural Gas)		
32	Amort of Plant Acquisition Adj	114,446,677	114,446,677
33	Total Accum Prov (equals 14) (22,26,30,31,32)	9,418,154,997	9,418,154,997

Name of Respondent
PacifiCorp

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Date of Report
(Mo, Da, Yr)
/ /

Year/Period of Report
End of 2016/Q2

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
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					32
					33

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2016/Q2</u>
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ELECTRIC PLANT IN SERVICE AND ACCUMULATED PROVISION FOR DEPRECIATION BY FUNCTION

1. Report below the original cost of plant in service by function. In addition to Account 101, include Account 102, and Account 106. Report in column (b) the original cost of plant in service and in column(c) the accumulated provision for depreciation and amortization by function.

Line No.	Item (a)	Plant in Service Balance at End of Quarter (b)	Accumulated Depreciation and Amortization Balance at End of Quarter (c)
1	Intangible Plant	876,448,778	517,782,588
2	Steam Production Plant	7,124,019,270	2,950,968,825
3	Nuclear Production Plant		
4	Hydraulic Production - Conventional	1,021,330,350	345,454,920
5	Hydraulic Production - Pumped Storage		
6	Other Production	4,037,704,879	860,635,511
7	Transmission	5,998,884,001	1,549,434,031
8	Distribution	6,480,459,070	2,630,561,296
9	Regional Transmission and Market Operation		
10	General	1,180,643,018	448,871,149
11	TOTAL (Total of lines 1 through 10)	26,719,489,366	9,303,708,320

Transmission Service and Generation Interconnection Study Costs

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2	Q1918	6,143	561.6	6,143	456
3	Q1919	2,911	561.6	2,911	456
4	Q1977	23,076	561.6	23,076	456
5	AREF 81045934	407	561.6		
6	AREF 82205457	4,531	561.6		
7	AREF 82206368	85	561.6		
8	AREF 82324247	824	561.6		
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	Generation Studies				
22	GIQ0252	153	561.7	153	456
23	GIQ0397	273	561.7	273	456
24	GIQ0409	(98,164)	561.7	(98,164)	456
25	GIQ0627	979	561.7	979	456
26	GIQ0629	594	561.7	594	456
27	GIQ0634	2,658	561.7	2,658	456
28	GIQ0636	2,291	561.7	2,291	456
29	GIQ0641	4,546	561.7	4,546	456
30	GIQ0642	2,746	561.7	2,746	456
31	GIQ0649	(892)	561.7	(892)	456
32	GIQ0650	1,310	561.7	1,310	456
33	GIQ0651	580	561.7	580	456
34	GIQ0652	580	561.7	580	456
35	GIQ0653	657	561.7	657	456
36	GIQ0656	1,374	561.7	1,374	456
37	GIQ0659	115	561.7	115	456
38	GIQ0662	115	561.7	115	456
39	GIQ0666	243	561.7	243	456
40	GIQ0671	153	561.7	153	456

Transmission Service and Generation Interconnection Study Costs (continued)

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	Generation Studies				
22	GIQ0684	171	561.7	171	456
23	GIQ0686	392	561.7	392	456
24	GIQ0687	12,531	561.7	12,531	456
25	GIQ0703	439	561.7	439	456
26	GIQ0704	1,603	561.7	1,603	456
27	GIQ0706	5,706	561.7	5,706	456
28	GIQ0707	7,610	561.7	7,610	456
29	GIQ0708	8,501	561.7	8,501	456
30	GIQ0710	18,517	561.7	18,517	456
31	GIQ0711	11,660	561.7	11,660	456
32	GIQ0712	3,827	561.7	3,827	456
33	GIQ0713	5,270	561.7	5,270	456
34	GIQ0714	3,853	561.7	3,853	456
35	GIQ0715	6,486	561.7	6,486	456
36	GIQ0718	28,769	561.7	28,769	456
37	GIQ0719	9,527	561.7	9,527	456
38	GIQ0720	19,032	561.7	19,032	456
39	GIQ0721	13,997	561.7	13,997	456
40	GIQ0722	2,989	561.7	2,989	456

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Transmission Service and Generation Interconnection Study Costs (continued)

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2					
3					
4					
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6					
7					
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11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	Generation Studies				
22	GIQ0723	230	561.7	230	456
23	GIQ0724	190	561.7	190	456
24	GIQ0726	10,716	561.7	10,716	456
25	GIQ0727	8,185	561.7	8,185	456
26	GIQ0728	9,414	561.7	9,414	456
27	GIQ0729	11,031	561.7	11,031	456
28	GIQ0730	5,308	561.7	5,308	456
29	GIQ0731	1,706	561.7	1,706	456
30	GIQ0732	4,268	561.7	4,268	456
31	GIQ0733	7,026	561.7	7,026	456
32	GIQ0734	2,915	561.7	2,915	456
33	GIQ0735	7,335	561.7	7,335	456
34	GIQ0736	2,972	561.7	2,972	456
35	GIQ0737	2,047	561.7	2,047	456
36	GIQ0738	668	561.7	668	456
37	GIQ0739	826	561.7	826	456
38	GIQ0740	1,884	561.7	1,884	456
39	GIQ0741	2,974	561.7	2,974	456
40	GIQ0742	1,347	561.7	1,347	456

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Transmission Service and Generation Interconnection Study Costs (continued)

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	Generation Studies				
22	GIQ0743	1,306	561.7	1,306	456
23	GIQ0744	1,290	561.7	1,290	456
24	GIQ0745	1,374	561.7	1,374	456
25	GIQ0746	1,493	561.7	1,493	456
26	GIQ0747	3,214	561.7	3,214	456
27	GIQ0748	1,917	561.7	1,917	456
28	GIQ0749	2,037	561.7	2,037	456
29	GIQ0750	306	561.7	306	456
30	GIQ0751	884	561.7	884	456
31	GIQ0752	918	561.7	918	456
32	GIQ0753	943	561.7	943	456
33	GIQ0754	941	561.7	941	456
34	GIQ0755	796	561.7	796	456
35	GIQ0756	383	561.7	383	456
36	GIQ0757	433	561.7	433	456
37	GIQ0758	412	561.7	412	456
38	GIQ0759	237	561.7	237	456
39	GIQ0760	237	561.7	237	456
40	GIQ0761	492	561.7	492	456

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 (Mo, Da, Yr)
 / /

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Transmission Service and Generation Interconnection Study Costs (continued)

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	Generation Studies				
22	GIQ0762	332	561.7	332	456
23	GIQ0763	153	561.7	153	456
24	GIQ0764	153	561.7	153	456
25	GIQ0765	402	561.7	402	456
26	Pre-Application Studies - East	6,955	561.7	6,955	456
27	Pre-Application Studies - West	14,842	561.7	14,842	456
28	Customer Studies Accruals	102,866	561.7		
29					
30					
31					
32					
33					
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39					
40					

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OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During the Quarter /Year Account Charged (d)	Written off During the Period Amount (e)	
1	DSM Balancing Account - CA	693,699	440,544	908,431	656,427	477,816
2	DSM Balancing Account - ID	1,055,420	1,166,442	908	1,076,053	1,145,809
3	DSM Balancing Account - UT	9,867,044	14,287,586	908	17,036,477	7,118,153
4	DSM Balancing Account - WA	1,423,360	2,611,711	908	1,970,348	2,064,723
5	DSM Balancing Account - WY	409,189	1,620,264	908,431	975,722	1,053,731
6	Deferred Excess Net Power Costs - CA	5,505,311	822,633	555	777,404	5,550,540
7	Deferred Excess Net Power Costs - ID	18,826,789	2,985,483	555	4,306,413	17,505,859
8	Deferred Excess Net Power Costs - UT	36,016,543	416,906	555	7,996,181	28,437,268
9	Deferred Excess Net Power Costs - WY	12,088,967	20,029	555	923,308	11,185,688
10	Deferred Excess RECs in Rates - UT	9,822,630	10,005	456,431	1,927,464	7,905,171
11	Deferred Excess RECs/SO2 in Rates - WY	751,708		456,431	138,690	613,018
12	Deferred Excess RECs in Rates - WA	2,514,497		456	525,359	1,989,138
13	Deferred Income Tax Electric	429,711,611	794,228	282,283	4,026,932	426,478,907
14	Solar ITC Basis Adjustment Regulatory Asset	77,933	38	282,283	899	77,072
15	Tax Adj on Postretirement Benefits - OR (5)	1,588,059		410.1	215,207	1,372,852
16	Pension	465,144,468			8,184,186	456,960,282
17	Other Postretirement	27,174,318	1,405,810			28,580,128
18	Postemployment Costs	3,259,396			157,824	3,101,572
19	Powerdale Decommissioning - ID (10)	123,592		407.3	6,554	117,038
20	Carbon Plant Regulatory Asset - ID (6)	2,273,533		403	119,660	2,153,873
21	Carbon Plant Regulatory Asset - UT (6)	16,362,046		403	861,160	15,500,886
22	Carbon Plant Regulatory Asset - WY (6)	5,501,392		403	289,547	5,211,845
23	Carbon Plant Inventory Regulatory Asset	3,449,345	20			3,449,365
24	Depreciation Study Deferral - ID	3,683,092	428,686			4,111,778
25	Depreciation Study Deferral - UT (17)	1,952,658		403	32,010	1,920,648
26	Depreciation Study Deferral - WY (17)	6,743,412		403	110,548	6,632,864
27	Generating Plant Liquidated Damages - WY	1,339,420		930.2	13,572	1,325,848
28	Generating Plant Liquidated Damages - UT	621,250		930.2	8,750	612,500
29	Klamath Hydroelectric Relicensing Costs - UT (10)	25,394,847	277,006	404	1,120,860	24,550,993
30	Cholla Plant Transaction Costs (26)	1,251,508		557	234,658	1,016,850
31	Washington Colstrip Unit No. 3 (22)	252,272		456	13,047	239,225
32	Environmental Costs (10)	44,377,036	1,902,085	925,253	852,510	45,426,611
33	Asset Retirement Obligations Regulatory Difference	70,159,248		230	1,941,022	68,218,226
34	Unamortized Contract Values	118,739,387		242	11,114,417	107,624,970
35	Unrealized Loss on Derivative Contracts	143,844,354		175,244	54,716,029	89,128,325
36	Greenhouse Gas Allowance Compliance - CA		1,709,025			1,709,025
37	Solar Feed-In Tariff Deferral - OR (1)	4,572,270	1,516,958		922,600	5,166,628
38	Solar Incentive Subscriber Program - UT	352,057	416,648			768,705
39	Renewable Portfolio Standards Compliance - CA	56,405		555	56,405	
40	Deferred Intervenor Funding Grants - OR (1)	1,282,699	17,319	928	303,848	996,170
41	Deferred Intervenor Funding Grants - CA	40,449	49			40,498
42	Deferred Intervenor Funding Grants - ID	26,865				26,865
43	Catastrophic Event Regulatory Asset - CA (1)	545,000			92,208	452,792

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OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
 2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
 3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During the Quarter /Year Account Charged (d)	Written off During the Period Amount (e)	
1	Alternative Rate for Energy (CARE) - CA	418,765	100,062			518,827
2	Deferred Overburden Cost - ID	378,664	444,017	501	317,917	504,764
3	Deferred Overburden Cost - WY	1,061,453	1,249,352	501	892,757	1,418,048
4	BPA Balancing Account - OR	555,822	1,158,918			1,714,740
5	Asset Sales Balancing Account - OR		348,573		67,621	280,952
6	Property Insurance Reserve - OR	738,210	1,098,308	924	1,767,142	69,376
7	Property Insurance Reserve - WY	35,109		924	35,109	
8	Misc. Regulatory Assets/Liabilities - OR	263,594	191			263,785
9	Depreciation Deferral - WA		6,648			6,648
10	Utah Mine Disposition	183,428,709			10,289,510	173,139,199
11	Preferred Stock Redemption Loss - WY (10)	226,349		407.3	7,110	219,239
12	Preferred Stock Redemption Loss - UT (10)	656,806		407.3	20,633	636,173
13	Preferred Stock Redemption Loss - WA (10)	105,433		407.3	3,329	102,104
14	Menwin Fish Collector Project - WA (1)	7,507			7,507	
15	Mobile Home Park Conversion - CA	1,729	7,030			8,759
16						
17						
18						
19						
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43						
44	TOTAL :	1,666,753,229	37,262,574		137,112,934	1,566,902,869

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FOOTNOTE DATA			

Schedule Page: 232 Line No.: 6 Column: a

Weighted average remaining life is approximately one year for deferred excess net power cost mechanisms being amortized.

Schedule Page: 232 Line No.: 7 Column: a

Weighted average remaining life is approximately one year for deferred excess net power cost mechanisms being amortized.

Schedule Page: 232 Line No.: 8 Column: a

Weighted average remaining life is approximately one year for deferred excess net power cost mechanisms being amortized.

Schedule Page: 232 Line No.: 9 Column: a

Weighted average remaining life is approximately one year for deferred excess net power cost mechanisms being amortized.

Schedule Page: 232 Line No.: 10 Column: a

Weighted average remaining life is approximately one year for deferred excess renewable energy credits in rates being amortized.

Schedule Page: 232 Line No.: 11 Column: a

Weighted average remaining life is approximately one year for deferred excess renewable energy credits and sulfur dioxide revenues in rates being amortized.

Schedule Page: 232 Line No.: 12 Column: a

Weighted average remaining life is approximately one year for deferred excess renewable energy credits in rates being amortized.

Schedule Page: 232 Line No.: 13 Column: a

Weighted average remaining life is 26 years. Amounts primarily represent income tax benefits and expense related to certain property-related basis differences and other various items that PacifiCorp is required to pass on to its customers.

Schedule Page: 232 Line No.: 16 Column: a

Weighted average remaining life is eight years. Substantially represents amounts not yet recognized as a component of net periodic benefit cost that are expected to be included in rates when recognized.

Schedule Page: 232 Line No.: 16 Column: d

Pensions are associated with labor and generally charged to operations and maintenance expense and construction work in progress.

Schedule Page: 232 Line No.: 17 Column: a

Weighted average remaining life is eight years. Substantially represents amounts not yet recognized as a component of net periodic benefit cost that are expected to be included in rates when recognized.

Schedule Page: 232 Line No.: 18 Column: a

Weighted average remaining life is five years.

Schedule Page: 232 Line No.: 18 Column: d

Postemployment costs are associated with labor and generally charged to operations and maintenance expense and construction work in progress.

Schedule Page: 232 Line No.: 27 Column: a

Weighted average remaining life is 27 years.

Schedule Page: 232 Line No.: 28 Column: a

Weighted average remaining life is 18 years.

Schedule Page: 232 Line No.: 34 Column: a

Weighted average remaining life is eight years. Represents frozen values of contracts previously accounted for as derivatives and recorded at fair value.

Schedule Page: 232 Line No.: 35 Column: a

Weighted average remaining life is five years.

Schedule Page: 232 Line No.: 37 Column: d

Account 440, Residential sales
Account 442, Commercial and industrial sales
Account 444, Public street and highway lighting

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FOOTNOTE DATA			

Schedule Page: 232 Line No.: 43 Column: d

Account 440, Residential sales
Account 442, Commercial and industrial sales
Account 444, Public street and highway lighting

Schedule Page: 232.1 Line No.: 5 Column: d

Account 440, Residential sales
Account 442, Commercial and industrial sales
Account 444, Public street and highway lighting

Schedule Page: 232.1 Line No.: 10 Column: a

Forecasted weighted average remaining life of portion being amortized is approximately three years.

Schedule Page: 232.1 Line No.: 10 Column: d

Account 440, Residential sales
Account 442, Commercial and industrial sales
Account 444, Public street and highway lighting
Account 445, Other sales to public authorities
Account 426.5, Other deductions
Account 501, Fuel
Account 506, Miscellaneous steam power expenses
Account 143, Other accounts receivable

Schedule Page: 232.1 Line No.: 14 Column: d

Account 440, Residential sales
Account 442, Commercial and industrial sales
Account 444, Public street and highway lighting

OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
 2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
 3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	Oregon Energy Conservation Charge	2,108,819	131,232	5,276,873	5,807,465	2,639,411
2	Deferred Excess Net Power Costs - WA Hydro	134,840			2,720	137,560
3	Deferred Excess Net Power Costs - WA				101,377	101,377
4	Deferred Excess Net Power Costs - WY	1,972,922			4,056,697	6,029,619
5	Income Tax Reg. Liability - WA Flow Through	968,175				968,175
6	Investment Tax Credit Regulatory Liability	10,219,180	190	584,581	43	9,634,642
7	Tax on Bonus Depreciation - WY (1)	787,332	440,442	223,543	179,082	742,871
8	Greenhouse Gas Allowance Compliance - CA	3,004,922	456,909	3,004,922		
9	Solar Feed-In Tariff Deferral - CA	1,493,476	440,442,444	16,899		1,476,577
10	Solar Incentive Program - UT	13,967,624	440,442,444,445	1,046,531	1,464,301	14,385,394
11	Renewable Portfolio Standards Compliance - OR	33,537			162	33,699
12	Utah Home Energy Lifeline	1,316,857	142	4,464	14,444	1,326,837
13	Washington Low Income Program	1,200,172	142	67,855	350,958	1,483,275
14	2013 FERC Rate True-up - OR	13,106,377			1,747,579	14,853,956
15	Asset Retirement Obligations Reg. Difference	7,779,377	230	812,297		6,967,080
16	BPA Balancing Account - WA	405,384			224,810	630,194
17	BPA Balancing Account - ID	3,626,001			121,276	3,747,277
18	Blue Sky - OR	3,107,864	440,442	219,990	443,703	3,331,577
19	Blue Sky - WA	203,354	440,442	13,998	47,098	236,454
20	Blue Sky - CA	194,296	440,442	4,959	17,957	207,294
21	Blue Sky - UT	5,213,943	440,442	99,447	745,582	5,860,078
22	Blue Sky - ID	167,467	440,442	48,519	13,350	132,298
23	Blue Sky - WY	521,883	440,442	5,760	49,379	565,502
24	Injuries & Damages Reserve - OR	6,028,094			848,396	6,876,490
25	Property Insurance Reserve - ID	523,060			28,386	551,446
26	Property Insurance Reserve - UT	4,630,993	924	1,747,956	538,060	3,421,097
27	Property Insurance Reserve - WY				52,344	52,344
28	Depreciation Deferral - OR	2,107,254			257,155	2,364,409
29	Depreciation Deferral - WA (1)	11,297	440,442,444	11,297		
30	Merwin Fish Collector Project - WA				3,432	3,432
31	Direct Access 5-Year Opt Out - OR	215,410			380,949	596,359
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	85,049,910		13,189,891	17,496,705	89,356,724

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2016/Q2
FOOTNOTE DATA			

Schedule Page: 278 Line No.: 6 Column: a
 Weighted average remaining life is 39 years.

ELECTRIC OPERATING REVENUES (Account 400)

1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
5. Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	886,444,786	
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	746,846,083	
5	Large (or Ind.) (See Instr. 4)	682,369,812	
6	(444) Public Street and Highway Lighting	10,122,322	
7	(445) Other Sales to Public Authorities	9,661,987	
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	2,335,444,990	
11	(447) Sales for Resale	71,516,797	
12	TOTAL Sales of Electricity	2,406,961,787	
13	(Less) (449.1) Provision for Rate Refunds		
14	TOTAL Revenues Net of Prov. for Refunds	2,406,961,787	
15	Other Operating Revenues		
16	(450) Forfeited Discounts	4,648,793	
17	(451) Miscellaneous Service Revenues	2,702,178	
18	(453) Sales of Water and Water Power	71,433	
19	(454) Rent from Electric Property	10,079,153	
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	13,001,413	
22	(456.1) Revenues from Transmission of Electricity of Others	46,436,574	
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	76,939,544	
27	TOTAL Electric Operating Revenues	2,483,901,331	

ELECTRIC OPERATING REVENUES (Account 400)

6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.
8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
9. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	
				1
7,761,786				2
				3
8,154,466				4
10,093,410				5
71,843				6
164,859				7
				8
				9
26,246,364				10
2,979,865				11
29,226,229				12
				13
29,226,229				14

Line 12, column (b) includes \$ 0 of unbilled revenues.
 Line 12, column (d) includes 0 MWH relating to unbilled revenues

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2016/Q2
PacifiCorp			
FOOTNOTE DATA			

Schedule Page: 300 Line No.: 17 Column: b

Account 451, Miscellaneous service revenues, includes the following items that were \$250,000 or greater during the six-month period ended June 30, 2016:

Account service charges - disconnects/reconnects/returned check charges	\$ 2,107,832
Customer contract flat rate billings	576,330

Schedule Page: 300 Line No.: 21 Column: b

Account 456, Other electric revenues, includes the following items that were \$250,000 or greater during the six-month period ended June 30, 2016:

Amortization of California greenhouse gas allowance revenue	\$ 5,585,181
Wind-based ancillary services	5,572,607
Energy exchange credits	4,898,532
Flyash/by-product sales	1,750,830
Revenue from generation interconnection and transmission service request studies	509,443
Steam sales	280,690
Deferral of Oregon retail customers' allocated share of the incremental Open Access Transmission Tariff revenues associated with FERC Docket No. ER11-3643-000	(2,555,724)
Renewable energy credit sales, including amortization and deferrals	(3,709,064)

ELECTRIC PRODUCTION, OTHER POWER SUPPLY EXPENSES, TRANSMISSION AND DISTRIBUTION EXPENSES

Report Electric production, other power supply expenses, transmission, regional control and market operation, and distribution expenses through the reporting period.

Line No.	Account (a)	Year to Date Quarter (b)
1	1. POWER PRODUCTION AND OTHER SUPPLY EXPENSES	
2	Steam Power Generation - Operation (500-509)	406,992,702
3	Steam Power Generation - Maintenance (510-515)	92,615,357
4	Total Power Production Expenses - Steam Power	499,608,059
5	Nuclear Power Generation - Operation (517-525)	
6	Nuclear Power Generation - Maintenance (528-532)	
7	Total Power Production Expenses - Nuclear Power	
8	Hydraulic Power Generation - Operation (535-540.1)	15,953,512
9	Hydraulic Power Generation - Maintenance (541-545.1)	4,786,798
10	Total Power Production Expenses - Hydraulic Power	20,740,310
11	Other Power Generation - Operation (546-550.1)	134,147,859
12	Other Power Generation - Maintenance (551-554.1)	11,089,715
13	Total Power Production Expenses - Other Power	145,237,574
14	Other Power Supply Expenses	
15	Purchased Power (555)	291,762,624
16	System Control and Load Dispatching (556)	606,558
17	Other Expenses (557)	23,292,929
18	Total Other Power Supply Expenses (line 15-17)	315,662,111
19	Total Power Production Expenses (Total of lines 4, 7, 10, 13 and 18)	981,248,054
20	2. TRANSMISSION EXPENSES	
21	Transmission Operation Expenses	
22	(560) Operation Supervision and Engineering	4,235,560
23		
24	(561.1) Load Dispatch-Reliability	
25	(561.2) Load Dispatch-Monitor and Operate Transmission System	3,499,355
26	(561.3) Load Dispatch-Transmission Service and Scheduling	
27	(561.4) Scheduling, System Control and Dispatch Services	875,233
28	(561.5) Reliability, Planning and Standards Development	890,818
29	(561.6) Transmission Service Studies	60,808
30	(561.7) Generation Interconnection Studies	556,058
31	(561.8) Reliability, Planning and Standards Development Services	3,833,155
32	(562) Station Expenses	1,754,642
33	(563) Overhead Line Expenses	158,346
34	(564) Underground Line Expenses	
35	(565) Transmission of Electricity by Others	65,366,487
36	(566) Miscellaneous Transmission Expenses	1,953,745
37	(567) Rents	914,503
38	(567.1) Operation Supplies and Expenses (Non-Major)	

ELECTRIC PRODUCTION, OTHER POWER SUPPLY EXPENSES, TRANSMISSION AND DISTRIBUTION EXPENSES

Report Electric production, other power supply expenses, transmission, regional control and market operation, and distribution expenses through the reporting period.

Line No.	Account (a)	Year to Date Quarter (b)
39	TOTAL Transmission Operation Expenses (Lines 22 - 38)	84,098,710
40	Transmission Maintenance Expenses	
41	(568) Maintenance Supervision and Engineering	456,424
42	(569) Maintenance of Structures	34,888
43	(569.1) Maintenance of Computer Hardware	163,187
44	(569.2) Maintenance of Computer Software	111,994
45	(569.3) Maintenance of Communication Equipment	1,950,074
46	(569.4) Maintenance of Miscellaneous Regional Transmission Plant	
47	(570) Maintenance of Station Equipment	5,995,457
48	(571) Maintenance Overhead Lines	7,555,173
49	(572) Maintenance of Underground Lines	5,166
50	(573) Maintenance of Miscellaneous Transmission Plant	36,286
51	(574) Maintenance of Transmission Plant	
52	TOTAL Transmission Maintenance Expenses (Lines 41 - 51)	16,308,649
53	Total Transmission Expenses (Lines 39 and 52)	100,407,359
54	3. REGIONAL MARKET EXPENSES	
55	Regional Market Operation Expenses	
56	(575.1) Operation Supervision	
57	(575.2) Day-Ahead and Real-Time Market Facilitation	
58	(575.3) Transmission Rights Market Facilitation	
59	(575.4) Capacity Market Facilitation	
60	(575.5) Ancillary Services Market Facilitation	
61	(575.6) Market Monitoring and Compliance	
62	(575.7) Market Facilitation, Monitoring and Compliance Services	
63	Regional Market Operation Expenses (Lines 55 - 62)	
64	Regional Market Maintenance Expenses	
65	(576.1) Maintenance of Structures and Improvements	
66	(576.2) Maintenance of Computer Hardware	
67	(576.3) Maintenance of Computer Software	
68	(576.4) Maintenance of Communication Equipment	
69	(576.5) Maintenance of Miscellaneous Market Operation Plant	
70	Regional Market Maintenance Expenses (Lines 65-69)	
71	TOTAL Regional Control and Market Operation Expenses (Lines 63,70)	
72	4. DISTRIBUTION EXPENSES	
73	Distribution Operation Expenses (580-589)	31,928,900
74	Distribution Maintenance Expenses (590-598)	69,215,372
75	Total Distribution Expenses (Lines 73 and 74)	101,144,272

ELECTRIC CUSTOMER ACCOUNTS, SERVICE, SALES, ADMINISTRATIVE AND GENERAL EXPENSES

Report the amount of expenses for customer accounts, service, sales, and administrative and general expenses year to date.

Line No.	Account (a)	Year to Date Quarter (b)
1	(901-905) Customer Accounts Expenses	41,442,874
2	(907-910) Customer Service and Information Expenses	68,209,042
3	(911-917) Sales Expenses	
4	8. ADMINISTRATIVE AND GENERAL EXPENSES	
5	Operations	
6	920 Administrative and General Salaries	37,238,831
7	921 Office Supplies and Expenses	4,393,226
8	(Less) 922 Administrative Expenses Transferred-Credit	16,491,562
9	923 Outside Services Employed	7,225,274
10	924 Property Insurance	7,425,421
11	925 Injuries and Damages	-2,656,148
12	926 Employee Pensions and Benefits	
13	927 Franchise Requirements	
14	928 Regulatory Commission Expenses	12,361,769
15	(Less) 929 Duplicate Charges-Credit	1,754,556
16	930.1 General Advertising Expenses	1,818
17	930.2 Miscellaneous General Expenses	1,274,631
18	931 Rents	2,313,093
19	TOTAL Operation (Total of lines 6 thru 18)	51,331,797
20	Maintenance	
21	935 Maintenance of General Plant	10,985,934
22	TOTAL Administrative and General Expenses (Total of lines 19 and 21)	62,317,731

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2016/Q2
FOOTNOTE DATA			

Schedule Page: 325 Line No.: 11 Column: b

Amount includes expected insurance recovery.

Schedule Page: 325 Line No.: 12 Column: b

Pensions and benefits expense is associated with labor and generally charged to operations and maintenance expense and construction work in progress. During the six-month period ended June 30, 2016, pensions and benefits expense was \$60,938,672.

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Avangrid Renewables, LLC			NF
2	Avangrid Renewables, LLC			SFP
3	Avangrid Renewables, LLC	Avangrid Renewables, LLC		OS
4	Avangrid Renewables, LLC	Avangrid Renewables, LLC		AD
5	Avangrid Renewables, LLC	Exxon Mobil	Nevada Power Company	LFP
6	Avangrid Renewables, LLC	Exxon Mobil	Nevada Power Company	AD
7	Avangrid Renewables, LLC	Bonneville Power Administration	Oregon Direct Access	FNO
8	Avangrid Renewables, LLC	Avangrid Renewables, LLC		AD
9	Basin Electric Power Cooperative	Western Area Power Administration	Powder River Energy Corporation	FNO
10	Basin Electric Power Cooperative	Western Area Power Administration	Powder River Energy Corporation	AD
11	Basin Electric Power Cooperative	Western Area Power Administration	Powder River Energy Corporation	LFP
12	Basin Electric Power Cooperative	Western Area Power Administration	Powder River Energy Corporation	NF
13	Basin Electric Power Cooperative	Western Area Power Administration	Powder River Energy Corporation	SFP
14	Black Hills/Colorado Electric Utility Company			NF
15	Black Hills/Colorado Electric Utility Company			SFP
16	Black Hills Corporation	PacifiCorp	Montana-Dakota Utilities	FNO
17	Black Hills Corporation	PacifiCorp	Montana-Dakota Utilities	AD
18	Black Hills Corporation	PacifiCorp	Black Hills Corporation	LFP
19	Black Hills Corporation	PacifiCorp	Black Hills Corporation	AD
20	Black Hills Corporation			NF
21	Black Hills Corporation			SFP
22	Black Hills Power Marketing			NF
23	Black Hills Power Marketing			SFP
24	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	OS
25	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	LFP
26	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	AD
27	Bonneville Power Administration	Bonneville Power Administration	Umpqua Indian Utility Cooperative	FNO
28	Bonneville Power Administration	Bonneville Power Administration	Umpqua Indian Utility Cooperative	AD
29	Bonneville Power Administration	Bonneville Power Administration	Benton REA	FNO
30	Bonneville Power Administration	Bonneville Power Administration	Benton REA	AD
31	Bonneville Power Administration	Bonneville Power Administration	Umatilla Electric and Columbia	FNO
32	Bonneville Power Administration	Bonneville Power Administration	Umatilla Electric and Columbia	AD
33	Bonneville Power Administration	U.S. Bureau of Reclamation	Bonneville Power Administration	LFP
34	Bonneville Power Administration	U.S. Bureau of Reclamation	Bonneville Power Administration	AD
	TOTAL			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
V11-1-3,8	Various	Various		53,834	53,834	1
V11-1-3,7	Various	Various		9,155	9,155	2
V11-5,6						3
V11-5,6						4
V11-1,2,7	Trona Substation	Red Butte/Mona Sub	31	18,912	18,912	5
V11-1,2,7	Trona Substation	Red Butte/Mona Sub	31			6
V11-1-3,5,6	Ponderosa Substation	Various	14	19,233	19,233	7
V11-1-3,5,6	Ponderosa Substation	Various	14			8
V11-1,2,3	Yellowtail Sub	Sheridan Substation	8	17,859	17,859	9
V11-1,2,3	Yellowtail Sub	Sheridan Substation				10
V11-1,2,3	Dave Johnston Sub	Yellowtail Sub		12,923	12,923	11
V11-1,2,8	Various	Various		3,663	3,663	12
V11-1,2,7	Various	Various		130	130	13
V11-1,2,8	Various	Various		64	64	14
V11-1,2,7	Various	Various		20	20	15
V11-1,2	Various	Sheridan Substation	46			16
V11-1,2	Various	Sheridan Substation	40			17
V11-1,2,7	Various	Wyodak Substation	52	48,764	48,764	18
V11-1,2,7	Various	Wyodak Substation	52			19
V11-1,2,8	Various	Various		39	39	20
V11-1,2,7	Various	Various		182	182	21
V11-1,2,8	Various	Various		3,064	3,064	22
V11-1,2,7	Various	Various		117	117	23
R.S. 237	Various	Various	383	241,401	241,401	24
V11-2,7	Lost Creek Hydro Plt	Alvey Substation	58	105,202	105,202	25
V11-2,7	Lost Creek Hydro Plt	Alvey Substation	58			26
V11-1-3,5,6	Bonneville Power Adm	Gazley Substation	3	6,279	6,279	27
V11-1-3,5,6	Bonneville Power Adm	Gazley Substation				28
V11-1-3,5,6	Bonneville Power Adm	Tieton Substation	1	1,476	1,476	29
V11-1-3,5,6	Bonneville Power Adm	Tieton Substation				30
V11-1-3,5,6	McNary Substation	Hinkle Substation	1	147	147	31
V11-1-3,5,6	McNary Substation	Hinkle Substation				32
V11-2,7	USBR Green Springs	Bonneville Power Adm	19	16,092	16,092	33
V11-2,7	USBR Green Springs	Bonneville Power Adm	19			34
			3,215	3,185,125	3,157,884	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
	417,882	58,556	476,438	1
	112,237	16,307	128,544	2
		67,901	67,901	3
		240	240	4
223,046		9,833	232,879	5
		10,581	10,581	6
52,525		30,056	82,581	7
		5,012	5,012	8
203,189		-10,693	192,496	9
		-3,136	-3,136	10
54,520		25,317	79,837	11
	17,325	764	18,089	12
	443	19	462	13
	252	11	263	14
	94	4	98	15
320,315		13,869	334,184	16
		-14,686	-14,686	17
368,849		15,964	384,813	18
		17,634	17,634	19
	5,123	225	5,348	20
	930	-45	885	21
	75	3	78	22
	3,397	813	4,210	23
1,161,428		18,531	1,179,959	24
416,352		1,580	417,932	25
		19,750	19,750	26
22,140		42,483	64,623	27
		2,115	2,115	28
4,304		1,649	5,953	29
		1,856	1,856	30
656		244	900	31
		1,018	1,018	32
133,827		2,258	136,085	33
		6,348	6,348	34
13,047,691	2,065,066	8,909,784	24,022,541	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	OS
2	Bonneville Power Administration	Bonneville Power Administration	Yakama Power	FNO
3	Bonneville Power Administration	Bonneville Power Administration	Yakama Power	AD
4	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	OS
5	Bonneville Power Administration			NF
6	Bonneville Power Administration	Bonneville Power Administration	Clark Public Utilities	FNO
7	Bonneville Power Administration	Bonneville Power Administration	Clark Public Utilities	AD
8	Cargill Power Markets, LLC			NF
9	City of Anaheim			NF
10	City of Anaheim			SFP
11	Cowlitz County PUD	Cowlitz County PUD	Bonneville Power Administration	OS
12	Deseret Generation & Trans.	Deseret Generation & Trans.	Deseret Generation & Trans.	OS
13	Deseret Generation & Trans.	Deseret Generation & Trans.	Deseret Generation & Trans.	AD
14	Deseret Generation & Trans.			NF
15	Eugene Water & Electric Board			LFP
16	Eugene Water & Electric Board			AD
17	Eugene Water & Electric Board			SFP
18	Enel Cove Fort, LLC	Enel Cove Fort, LLC		AD
19	Exelon Generation Company, LLC	Bonneville Power Administration	Oregon Direct Access	FNO
20	Exelon Generation Company, LLC	Bonneville Power Administration	Oregon Direct Access	AD
21	Exelon Generation Company, LLC			NF
22	Exelon Generation Company, LLC			AD
23	Fall River Rural Electric Cooperative	Marysville Hydro Partners	Idaho Power Company	OS
24	Foote Creek III, LLC	Foote Creek III, LLC	PacifiCorp	OS
25	Idaho Power Company	Exxon Mobil	Nevada Power Company	AD
26	Idaho Power Company			NF
27	Los Angeles Department of Water & Power			SFP
28	Macquarie Energy, LLC			NF
29	Moon Lake Electric Association	Moon Lake Electric Association	Moon Lake Electric Association	OS
30	Morgan Stanley Capital Group, Inc.			NF
31	Morgan Stanley Capital Group, Inc.			SFP
32	Municipal Energy Nebraska, Inc.			NF
33	Nevada Power Company			NF
34	NextEra Energy Resources, LLC	NextEra Energy Resources, LLC	Grant County PUD	LFP
	TOTAL			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
R.S. 368	Malin Substation	Malin Substation		151,870	151,870	1
V11-1-3,5,6	Bonneville Power Adm		5	11,594	11,594	2
V11-1-3,5,6	Bonneville Power Adm					3
R.S. 299	Various	Various	185	210,710	210,710	4
V11-1,2,8	Various	Various		82	82	5
V11-1-3,5,6	Cardwell-Merwin		20	28,569	28,569	6
V11-1-3,5,6	Cardwell-Merwin					7
V11-1,2,8	Various	Various		259	259	8
V11-1,2,8	Various	Various		12,400	12,400	9
V11-1,2,7	Various	Various		9	9	10
R.S. 234	Swift Unit No. 2	Woodland Substation				11
R.S. 280	Various	Various	122	152,061	152,061	12
R.S. 280	Various	Various				13
V11-1,2,8	Various	Various		977	977	14
V11-1,2,7	Various	Various				15
V11-1,2,7	Various	Various				16
V11-1,2,7	Various	Various				17
V11-1-3,7	Enel Cove Fort	Red Butte Substation				18
V11-1-3,5,6	Bonneville Power Adm	Various	2	3,691	3,691	19
V11-1-3,5,6	Bonneville Power Adm	Various				20
V11-1-3,5,6,8	Various	Various		15	15	21
V11-1-3,5,6,8	Various	Various				22
R.S. 322	Targhee Substation	Goshen Substation				23
S.A. 761	Foote Creek Sub	Various				24
S.A. 212	Trona Substation	Red Butte/Mona Sub				25
V11-1,2,8	Various	Various		500	500	26
V11-1,2,7	Various	Various		3,624	3,624	27
V11-1,2,8	Various	Various		74	74	28
R.S. 302	Duchesne	Duchesne		6,115	6,115	29
V11-1-3,8	Various	Various		12,914	12,914	30
V11-1-3,7	Various	Various		153	153	31
V11-1,2,8	Various	Various		70	70	32
V11-1,2,8	Various	Various		900	900	33
V11-1-3,5-7	Wallula Substation	Wala-MIDC path	103	56,958	56,958	34
			3,215	3,185,125	3,157,884	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
		63,396	63,396	1
38,946		32,708	71,654	2
		4,159	4,159	3
215,841		279,429	495,270	4
	923	41	964	5
118,221		36,438	154,659	6
		9,531	9,531	7
	1,304	57	1,361	8
	92,913	4,094	97,007	9
	139	6	145	10
		41,384	41,384	11
569,035		379,633	948,668	12
		-29,892	-29,892	13
	10,831	481	11,312	14
		31,553	31,553	15
		84,417	84,417	16
		194,539	194,539	17
		-358	-358	18
10,085		4,104	14,189	19
		33	33	20
	27,625	29,641	57,266	21
		5,724	5,724	22
		37,827	37,827	23
		16,491	16,491	24
		-2,236	-2,236	25
	3,572	158	3,730	26
	30,850	1,360	32,210	27
	358	16	374	28
		4,815	4,815	29
	75,401	3,322	78,723	30
	1,056	47	1,103	31
	238	10	248	32
	6,149	271	6,420	33
550,179		120,516	670,695	34
13,047,691	2,065,066	8,909,784	24,022,541	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.

2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).

3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	NextEra Energy Resources, LLC	NextEra Energy Resources, LLC	Grant County PUD	AD
2	NextEra Energy Resources, LLC			NF
3	NextEra Energy Resources, LLC			SFP
4	Noble Americas Energy Solutions LLC	Bonneville Power Administration	Oregon Direct Access	FNO
5	Noble Americas Energy Solutions LLC	Bonneville Power Administration	Oregon Direct Access	AD
6	Olene KBG, LLC	Exxon Mobil	Nevada Power Company	LFP
7	Pacific Gas & Electric Company			OS
8	Pacific Gas & Electric Company			NF
9	Portland General Electric Company			OS
10	Powder River Energy Corporation	Western Area Power Administration	Sheridan-Johnson Rural Elect.	OS
11	Powerex Corporation	Bonneville Power Administration	CAISO	LFP
12	Powerex Corporation	Bonneville Power Administration	CAISO	AD
13	Powerex Corporation	Powerex Corporation	CAISO	LFP
14	Powerex Corporation	Powerex Corporation	CAISO	AD
15	Powerex Corporation	Powerex Corporation	CAISO	LFP
16	Powerex Corporation	Powerex Corporation	CAISO	AD
17	Powerex Corporation	Powerex Corporation	CAISO	LFP
18	Powerex Corporation	Powerex Corporation	CAISO	AD
19	Powerex Corporation	Powerex Corporation	CAISO	LFP
20	Powerex Corporation	Powerex Corporation	CAISO	AD
21	Powerex Corporation	Powerex Corporation	CAISO	LFP
22	Powerex Corporation	Powerex Corporation	CAISO	AD
23	Powerex Corporation			NF
24	Powerex Corporation			SFP
25	Rainbow Energy Marketing Corporation			NF
26	Sacramento Municipal Utility District	Sacramento Municipal Utility Dist	Sacramento Municipal Utility Dist	LFP
27	Sacramento Municipal Utility District	Sacramento Municipal Utility Dist	Sacramento Municipal Utility Dist	AD
28	Salt River Project	Salt River Project	Salt River Project	LFP
29	Salt River Project	Salt River Project	Salt River Project	AD
30	Shell Energy Corporation, Inc			NF
31	Shell Energy Corporation, Inc			SFP
32	Sierra Pacific Power Company			OS
33	Southern California Edison Company			NF
34	Southern California Edison Company			AD
	TOTAL			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
V11-5-7	Wallula Substation	Wala-MIDC path	103			1
V11-1-3,8	Various	Various		1,322	1,322	2
V11-1-3,7	Various	Various		222	222	3
V11-1-3,5,6	Bonneville Power Adm	Various	20	27,116	27,116	4
V11-1-3,5,6	Bonneville Power Adm	Various				5
V11-1,2,7	PGE	Olene KBG, LLC				6
R.S. 607						7
V11-1,2,8	Various	Various		234	234	8
R.S. 137	Various	Various				9
R.S. 123	Various	Buffalo Substation				10
V11-1,2,7	Bonneville Power Adm	CRAG View Substation	83	164,405	164,405	11
V11-1,2,7	Bonneville Power Adm	CRAG View Substation	83			12
V11-1,7	Malin 500 Substation	Round Mountain Sub	67			13
V11-1,7	Malin 500 Substation	Round Mountain Sub	67			14
V11-1,7	Malin 500 Substation	Round Mountain Sub	67			15
V11-1,7	Malin 500 Substation	Round Mountain Sub	67			16
V11-1,7	Malin 500 Substation	Round Mountain Sub	66			17
V11-1,7	Malin 500 Substation	Round Mountain Sub	66			18
V11-1,7	Malin 500 Substation	Round Mountain Sub	50			19
V11-1,7	Malin 500 Substation	Round Mountain Sub	50			20
V11-1,7	Malin 500 Substation	Round Mountain Sub	150			21
V11-1,7	Malin 500 Substation	Round Mountain Sub	50			22
V11-1,2,8	Various	Various		58,407	58,407	23
V11-1-3,7	Various	Various		17,620	17,620	24
V11-1,2,8	Various	Various		400	400	25
V11-1,2,7	Malin Substation	Malin Substation	31	30,063	30,063	26
V11-1,2,7	Malin Substation	Malin Substation	31			27
V11-1,2,7	Enel Cove Fort	Red Butte Substation	26	42,769	42,769	28
V11-1,2,7	Enel Cove Fort	Red Butte Substation	26			29
V11-1-3,8	Various	Various		9,214	9,214	30
V11-1-3,7	Various	Various		5,437	5,437	31
R.S. 674	Sigurd Substation	Utah-Nevada Border				32
V11-1-3,5,6,11	Various	Various		81,480	81,480	33
V11-1-3,5,6,11	Various	Various				34
			3,215	3,185,125	3,157,884	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
		26,665	26,665	1
	28,879	28,794	57,673	2
	961	79	1,040	3
80,601		40,552	121,153	4
		9,075	9,075	5
495,657		21,852	517,509	6
		3,625,000	3,625,000	7
	1,822	173	1,995	8
		3,314	3,314	9
		122	122	10
594,788		26,222	621,010	11
		28,215	28,215	12
476,913		11,813	488,726	13
		22,665	22,665	14
476,913		11,813	488,726	15
		22,665	22,665	16
469,795		11,636	481,431	17
		22,326	22,326	18
355,905		8,816	364,721	19
		50,742	50,742	20
1,067,715		26,447	1,094,162	21
		16,914	16,914	22
	319,311	25,012	344,323	23
	87,729	19,116	106,845	24
	1,362	60	1,422	25
223,046		9,833	232,879	26
		10,581	10,581	27
185,875		8,195	194,070	28
		9,115	9,115	29
	47,299	2,145	49,444	30
	20,390	963	21,353	31
		18,796	18,796	32
	629,856	165,712	795,568	33
		-616	-616	34
13,047,691	2,065,066	8,909,784	24,022,541	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.

2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).

3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Southern California Public Power Authority	Powerex Corporation	Southern California Public Power	NF
2	State of South Dakota	Western Area Power Administration	Black Hills Corporation	LFP
3	State of South Dakota	Western Area Power Administration	Black Hills Corporation	AD
4	Talen Energy Marketing, LLC			NF
5	Tenaska Power Services Co			NF
6	The Energy Authority, Inc.			NF
7	Thermo No. 1 BE-01, LLC	Thermo Geothermal Project		LFP
8	Thermo No. 1 BE-01, LLC	Thermo Geothermal Project		AD
9	TransAlta Energy Marketing (U.S.) Inc			NF
10	TransAlta Energy Marketing (U.S.) Inc			SFP
11	Tri-State Generation & Trans.		Tri-State Generation & Trans.	FNO
12	Tri-State Generation & Trans.		Tri-State Generation & Trans.	AD
13	Tri-State Generation & Trans.			NF
14	U.S. Bureau of Reclamation	Bonneville Power Administration	U.S. Bureau of Reclamation	FNO
15	U.S. Bureau of Reclamation	Bonneville Power Administration	U.S. Bureau of Reclamation	AD
16	U.S. Bureau of Reclamation	Western Area Power Administration	Weber Basin Water Conserv.	OS
17	U.S. Bureau of Reclamation	Bonneville Power Administration	Crooked River Irrigation District	OS
18	Utah Associated Municipal Power Systems	Utah Associated Municipal Power	Utah Associated Municipal Power	OS
19	Utah Associated Municipal Power Systems	Utah Associated Municipal Power	Utah Associated Municipal Power	AD
20	Utah Associated Municipal Power Systems			NF
21	Utah Associated Municipal Power Systems			SFP
22	Utah Municipal Power Agency	Utah Municipal Power Agency	Utah Municipal Power Agency	OS
23	Utah Municipal Power Agency	Utah Municipal Power Agency	Utah Municipal Power Agency	AD
24	Warm Springs Power Enterprises	Warm Springs Power Enterprises	PGE	OS
25	Westar Energy, Inc.			NF
26	Western Area Power Administration	Western Area Power Administration		OS
27	Western Area Power Administration	Western Area Power Administration		OS
28	Western Area Power Administration	Western Area Power Administration	Western Area Power Administration	FNO
29	Western Area Power Administration	Western Area Power Adm. CO River	Western Area Power Administration	AD
30	Accrual			
31				
32				
33				
34				
	TOTAL			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
V11-1-3,11	Tieton Substation	Various		42	42	1
V11-1,2,7	Yellowtail Sub	Wyodak Substation	4	4,777	4,777	2
V11-1,2,7	Yellowtail Sub	Wyodak Substation	4			3
V11-1,2,8	Various	Various		150	150	4
V11-1-3,8	Various	Various		3,925	3,925	5
V11-1,2,8	Various	Various		1,749	1,749	6
V11-1-3,5-7	South Milford Sub	Mona Substation	11	16,254	16,254	7
V11-1-3,5-7	South Milford Sub	Mona Substation	11			8
V11-1,2,8	Various	Various		5,917	5,917	9
V11-1,2,7	Various	Various		25	25	10
V11-1-3,5,6	Dave Johnston Sub	Thermopolis Sub	9	24,270	24,270	11
V11-1-4	Dave Johnston Sub	Thermopolis Sub				12
V11-1,2,8	Various	Various		782	782	13
V11-1-3,5,6	Walla Walla Sub	Burbank Pumps	1	777	777	14
V11-1-3,5,6	Walla Walla Sub	Burbank Pumps				15
R.S. 286	Various	Various		3,119	3,119	16
R.S. 67	Redmond Substation	Crooked River Pumps		1,718	1,718	17
R.S. 297	Various	Various	400	665,651	665,651	18
R.S. 297	Various	Various				19
V11-1-3,8	Various	Various		8,222	8,222	20
V11-1-3,7	Various	Various		3,667	3,667	21
R.S. 637	Various	Various	73	128,263	128,263	22
R.S. 637	Various	Various				23
R.S. 591	Pelton Reregulating	Round Butte Sub		25,616	25,616	24
V11-1,2,8	Various	Various				25
R.S. 262	Various	Various	330	423,485	398,076	26
R.S. 263	Various	Various		11,805	10,536	27
V11-1,2	Wyoming Distribution	Wyoming Distribution	1	2,279	2,279	28
V11-1,2,8	Various	Wyoming Distribution	1			29
				201,842	201,279	30
						31
						32
						33
						34
			3,215	3,185,125	3,157,884	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
		2,956	2,956	1
29,739		1,311	31,050	2
		1,411	1,411	3
	1,429	63	1,492	4
	19,415	855	20,270	5
	10,011	441	10,452	6
81,787		20,575	102,362	7
		3,880	3,880	8
	30,549	1,346	31,895	9
	170	8	178	10
67,809		27,618	95,427	11
		35,207	35,207	12
	5,883	260	6,143	13
2,653		4,255	6,908	14
		27	27	15
		3,119	3,119	16
89			89	17
2,891,609		606,907	3,498,516	18
		199,942	199,942	19
	38,485	5,614	44,099	20
	12,391	1,808	14,199	21
437,386		70,864	508,250	22
		6,732	6,732	23
		29,925	29,925	24
	7		7	25
637,250		150,000	787,250	26
		13,441	13,441	27
8,703		10,251	18,954	28
		5,568	5,568	29
		1,724,492	1,724,492	30
				31
				32
				33
				34
13,047,691	2,065,066	8,909,784	24,022,541	

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2016/Q2
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Schedule Page: 328 Line No.: 1 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 1 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 1 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 1 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service.

Schedule Page: 328 Line No.: 2 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 2 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 2 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 2 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service.

Schedule Page: 328 Line No.: 3 Column: c

Avangrid Renewables, LLC and Utah Associated Municipal Power Systems

Schedule Page: 328 Line No.: 3 Column: d

Ancillary services under the Open Access Transmission Tariff (1st Revised Service Agreement 476) in effect until superseded.

Schedule Page: 328 Line No.: 3 Column: f

Long Hollow, WY Switching Station

Schedule Page: 328 Line No.: 3 Column: g

Long Hollow, WY Switching Station

Schedule Page: 328 Line No.: 3 Column: m

Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328 Line No.: 4 Column: c

Avangrid Renewables, LLC and Utah Associated Municipal Power Systems

Schedule Page: 328 Line No.: 4 Column: d

Ancillary services under the Open Access Transmission Tariff (1st Revised Service Agreement 476) in effect until superseded.

Schedule Page: 328 Line No.: 4 Column: f

Long Hollow, WY Switching Station

Schedule Page: 328 Line No.: 4 Column: g

Long Hollow, WY Switching Station

Schedule Page: 328 Line No.: 4 Column: m

2015 transmission and ancillary services. 2015 annual transmission services true-up refund.

Schedule Page: 328 Line No.: 5 Column: c

This footnote applies to all occurrences of "Nevada Power Company" on pages 328-330. Nevada Power Company is a wholly owned subsidiary of NV Energy, Inc., which is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

Schedule Page: 328 Line No.: 5 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (8th Revised Service Agreement 279) terminating on April 30, 2019.

Schedule Page: 328 Line No.: 5 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2016/Q2
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service.

Schedule Page: 328 Line No.: 6 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (8th Revised Service Agreement 279) terminating on April 30, 2019.

Schedule Page: 328 Line No.: 6 Column: m

2015 transmission and ancillary services. 2015 annual transmission services true-up refund.

Schedule Page: 328 Line No.: 7 Column: d

Network transmission service under the Open Access Transmission Tariff (Service Agreement 742) terminating on April 30, 2018.

Schedule Page: 328 Line No.: 7 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328 Line No.: 8 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 8 Column: d

Network transmission service under the Open Access Transmission Tariff (Service Agreement 742) terminating on April 30, 2018.

Schedule Page: 328 Line No.: 8 Column: m

2015 transmission and ancillary services. 2015 annual transmission services true-up refund.

Schedule Page: 328 Line No.: 9 Column: d

Network transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 505) terminating no earlier than 12-months from notice by the customer.

Schedule Page: 328 Line No.: 9 Column: m

Distribution voltage service charge. Primary delivery service. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service.

Schedule Page: 328 Line No.: 10 Column: d

Network transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 505) terminating no earlier than 12-months from notice by the customer.

Schedule Page: 328 Line No.: 10 Column: m

2015 transmission and ancillary services. 2015 annual transmission services true-up refund.

Schedule Page: 328 Line No.: 11 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 818) terminating on December 31, 2016.

Schedule Page: 328 Line No.: 11 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service.

Schedule Page: 328 Line No.: 12 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 12 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 12 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 13 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 13 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 13 Column: m

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2016/Q2
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Transmission resale - purchase of point-to-point transmission. Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 14 Column: a

This footnote applies to all occurrences of "Black Hills/Colorado Electric Utility Company" on pages 328-330. Complete name is Black Hills/Colorado Electric Utility Company, L.P.

Schedule Page: 328 Line No.: 14 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 14 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 14 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 14 Column: m

Transmission resale - purchase of point-to-point transmission. Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 15 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 15 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 15 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 15 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 16 Column: d

Network transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 347) terminating on December 31, 2017.

Schedule Page: 328 Line No.: 16 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 17 Column: d

Network transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 347) terminating on December 31, 2017.

Schedule Page: 328 Line No.: 17 Column: m

2015 transmission and ancillary services. 2015 annual transmission services true-up refund.

Schedule Page: 328 Line No.: 18 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 67) terminating on December 31, 2023.

Schedule Page: 328 Line No.: 18 Column: m

Transmission resale - purchase of point-to-point transmission. Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 19 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 67) terminating on December 31, 2023.

Schedule Page: 328 Line No.: 19 Column: m

2015 transmission and ancillary services. 2015 annual transmission services true-up refund.

Schedule Page: 328 Line No.: 20 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 20 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 20 Column: d

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2016/Q2
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Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 20 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 21 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 21 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 21 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 21 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 22 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 22 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 22 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 22 Column: m

Transmission resale - purchase of point-to-point transmission. Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 23 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 23 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 23 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 23 Column: m

Transmission resale - purchase of point-to-point transmission. Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 24 Column: d

Legacy Contract (3rd Revised Rate Schedule 237) executed between PacifiCorp and Bonneville Power Administration ("BPA") for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Contract subject to termination upon the earlier of the termination of the "Exchange Agreement" between PacifiCorp and BPA or the time of the termination of all deliveries as defined in the agreement.

Schedule Page: 328 Line No.: 24 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge.

Schedule Page: 328 Line No.: 25 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 656) terminating on August 31, 2030.

Schedule Page: 328 Line No.: 25 Column: m

Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 26 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 656) terminating on August 31, 2030.

Schedule Page: 328 Line No.: 26 Column: m

2015 transmission and ancillary services. 2015 annual transmission services true-up refund.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2016/Q2
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Schedule Page: 328 Line No.: 27 Column: d

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (8th Revised Service Agreement 229) terminating on September 30, 2028.

Schedule Page: 328 Line No.: 27 Column: f

This footnote applies to all occurrences of "Bonneville Power Adm" on pages 328-330. Complete name is Bonneville Power Administration.

Schedule Page: 328 Line No.: 27 Column: m

Distribution voltage service charge. Primary delivery service. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328 Line No.: 28 Column: d

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (8th Revised Service Agreement 229) terminating on September 30, 2028.

Schedule Page: 328 Line No.: 28 Column: m

2015 transmission and ancillary services. 2015 annual transmission services true-up refund.

Schedule Page: 328 Line No.: 29 Column: c

This footnote applies to all occurrences of "Benton REA" on pages 328-330. Complete name is Benton Rural Electric Association.

Schedule Page: 328 Line No.: 29 Column: d

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (3rd Revised Service Agreement 539) terminating on September 30, 2028.

Schedule Page: 328 Line No.: 29 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328 Line No.: 30 Column: d

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (3rd Revised Service Agreement 539) terminating on September 30, 2028.

Schedule Page: 328 Line No.: 30 Column: m

2015 transmission and ancillary services. 2015 annual transmission services true-up refund.

Schedule Page: 328 Line No.: 31 Column: c

This footnote applies to all occurrences of "Umatilla Electric and Columbia" on pages 328-330. Complete name is Umatilla Electric Cooperative Association and Columbia Basin Electric Cooperative, Inc.

Schedule Page: 328 Line No.: 31 Column: d

Network transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 538) terminating on September 30, 2028.

Schedule Page: 328 Line No.: 31 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328 Line No.: 32 Column: d

Network transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 538) terminating on September 30, 2028.

Schedule Page: 328 Line No.: 32 Column: m

2015 transmission and ancillary services. 2015 annual transmission services true-up refund.

Schedule Page: 328 Line No.: 33 Column: b

This footnote applies to all occurrences of "U.S. Bureau of Reclamation" on pages 328-330. Complete name is United States Department of the Interior, Bureau of Reclamation.

Schedule Page: 328 Line No.: 33 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (5th Revised

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Service Agreement 179) terminating on September 30, 2025.

Schedule Page: 328 Line No.: 33 Column: m

Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 34 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (5th Revised Service Agreement 179) terminating on September 30, 2025.

Schedule Page: 328 Line No.: 34 Column: m

2015 transmission and ancillary services. 2015 annual transmission services true-up refund.

Schedule Page: 328.1 Line No.: 1 Column: d

Legacy Contract (5th Revised Rate Schedule 368) executed between PacifiCorp and BPA for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Subject to termination upon mutual agreement.

Schedule Page: 328.1 Line No.: 1 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract.

Schedule Page: 328.1 Line No.: 2 Column: d

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (6th Revised Service Agreement 328) terminating on July 31, 2028.

Schedule Page: 328.1 Line No.: 2 Column: g

White Swan/Toppenish Substations

Schedule Page: 328.1 Line No.: 2 Column: m

Distribution voltage service charge. Primary delivery service. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.1 Line No.: 3 Column: d

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (6th Revised Service Agreement 328) terminating on July 31, 2028.

Schedule Page: 328.1 Line No.: 3 Column: g

White Swan/Toppenish Substations

Schedule Page: 328.1 Line No.: 3 Column: m

2015 transmission and ancillary services. 2015 annual transmission services true-up refund.

Schedule Page: 328.1 Line No.: 4 Column: d

Legacy Contract (2nd Revised Rate Schedule 299) executed between PacifiCorp and BPA for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Contract terminates with three years notice by BPA or five years notice by PacifiCorp. PacifiCorp provided notice of termination on June 2011.

Schedule Page: 328.1 Line No.: 4 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Charges for scheduling and operating reserves.

Schedule Page: 328.1 Line No.: 5 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 5 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 5 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 5 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.1 Line No.: 6 Column: d

Network transmission service under the Open Access Transmission Tariff (2nd Revised

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Service Agreement 735) terminating on September 30, 2028.

Schedule Page: 328.1 Line No.: 6 Column: g

Chelatchie/View 115kV

Schedule Page: 328.1 Line No.: 6 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.1 Line No.: 7 Column: d

Network transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 735) terminating on September 30, 2028.

Schedule Page: 328.1 Line No.: 7 Column: g

Chelatchie/View 115kV

Schedule Page: 328.1 Line No.: 7 Column: m

2015 transmission and ancillary services. 2015 annual transmission services true-up refund.

Schedule Page: 328.1 Line No.: 8 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 8 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 8 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 8 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.1 Line No.: 9 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 9 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 9 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 9 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.1 Line No.: 10 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 10 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 10 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 10 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.1 Line No.: 11 Column: a

This footnote applies to all occurrences of "Cowlitz County PUD" on pages 328-330. Complete name is Public Utility District No. 1 of Cowlitz County.

Schedule Page: 328.1 Line No.: 11 Column: d

Legacy Contract (Rate Schedule 234) providing for transmission and operation of Swift Hydroelectric plant No. 2 and for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Agreement may be terminated subsequent to the termination of the power contract as defined in the agreement by the customer providing at least six-months written notice and specifying the date on which the customer will assume responsibility of operations and maintenance of Swift Hydroelectric plant No. 2.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2016/Q2
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Schedule Page: 328.1 Line No.: 11 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract.

Schedule Page: 328.1 Line No.: 12 Column: a

This footnote applies to all occurrences of "Deseret Generation & Trans." on pages 328-330. Complete name is Deseret Generation and Transmission Co-operative.

Schedule Page: 328.1 Line No.: 12 Column: d

Legacy Contract executed between PacifiCorp and Deseret Generation and Transmission Co-operative for transmission service over agreed-upon facilities (6th Amended and Restated Transmission Service and Operating Agreement, Rate Schedule 280). Agreement subject to termination upon mutual agreement.

Schedule Page: 328.1 Line No.: 12 Column: m

Distribution voltage service charge. Meter interrogation services. Scheduling, system control and dispatch service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.1 Line No.: 13 Column: d

Legacy Contract executed between PacifiCorp and Deseret Generation and Transmission Co-operative for transmission service over agreed-upon facilities (6th Amended and Restated Transmission Service and Operating Agreement, Rate Schedule 280). Agreement subject to termination upon mutual agreement.

Schedule Page: 328.1 Line No.: 13 Column: m

2015 transmission and ancillary services. 2015 annual transmission services true-up refund.

Schedule Page: 328.1 Line No.: 14 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 14 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 14 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 14 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.1 Line No.: 15 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 15 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 15 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 15 Column: m

Transmission resale - purchase of point-to-point transmission. Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.1 Line No.: 16 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 16 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 16 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 16 Column: m

2015 annual transmission services true-up refund.

Schedule Page: 328.1 Line No.: 17 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2016/Q2
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Schedule Page: 328.1 Line No.: 17 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 17 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 17 Column: m

Transmission resale - purchase of point-to-point transmission. Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.1 Line No.: 18 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 18 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 711) terminating on November 30, 2018.

Schedule Page: 328.1 Line No.: 18 Column: m

2015 transmission and ancillary services. 2015 annual transmission services true-up refund.

Schedule Page: 328.1 Line No.: 19 Column: d

Transmission service under the Open Access Transmission Tariff (Service Agreement 789). Service provided pursuant to rules and regulations of Oregon Direct Access. Agreement terminates upon notification pursuant to Oregon Direct Access and Open Access Transmission Tariff.

Schedule Page: 328.1 Line No.: 19 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.1 Line No.: 20 Column: d

Transmission service under the Open Access Transmission Tariff (Service Agreement 789). Service provided pursuant to rules and regulations of Oregon Direct Access. Agreement terminates upon notification pursuant to Oregon Direct Access and Open Access Transmission Tariff.

Schedule Page: 328.1 Line No.: 20 Column: m

2015 transmission and ancillary services. 2015 annual transmission services true-up refund.

Schedule Page: 328.1 Line No.: 21 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 21 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 21 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 21 Column: m

Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service. Unauthorized use of transmission service. Scheduling, system control and dispatch service.

Schedule Page: 328.1 Line No.: 22 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 22 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 22 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 22 Column: m

2015 transmission and ancillary services. 2015 annual transmission services true-up refund.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2016/Q2
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Schedule Page: 328.1 Line No.: 23 Column: d

Legacy Contract (Rate Schedule 322) executed between PacifiCorp and Fall River Rural Electric Cooperative for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Terminating on July 31, 2027.

Schedule Page: 328.1 Line No.: 23 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract.

Schedule Page: 328.1 Line No.: 24 Column: d

Service Agreement 761 executed between PacifiCorp and Foote Creek III, LLC (d/b/a Terra-Gen Operating, LLC) for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Terminating on March 1, 2024.

Schedule Page: 328.1 Line No.: 24 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Distribution voltage service charge.

Schedule Page: 328.1 Line No.: 25 Column: b

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.1 Line No.: 25 Column: c

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.1 Line No.: 25 Column: d

Point-to-Point Transmission Service under the Open Access Transmission Tariff (8th Revised Service Agreement 212) terminating May 31, 2019.

Schedule Page: 328.1 Line No.: 25 Column: m

2015 transmission and ancillary services.

Schedule Page: 328.1 Line No.: 26 Column: b

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.1 Line No.: 26 Column: c

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.1 Line No.: 26 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 26 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.1 Line No.: 27 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 27 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 27 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 27 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.1 Line No.: 28 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 28 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 28 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 28 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.1 Line No.: 29 Column: d

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2016/Q2
FOOTNOTE DATA			

Legacy Contract (3rd Revised Rate Schedule 302) executed between PacifiCorp and Moon Lake Electric Association for transmission and interconnection service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Either party may terminate the agreement at any time after October 14, 2016, by providing two years written notice.

Schedule Page: 328.1 Line No.: 29 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract.

Schedule Page: 328.1 Line No.: 30 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 30 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 30 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 30 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service.

Schedule Page: 328.1 Line No.: 31 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 31 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 31 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 31 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service.

Schedule Page: 328.1 Line No.: 32 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 32 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 32 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 32 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.1 Line No.: 33 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 33 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 33 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 33 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.1 Line No.: 34 Column: c

This footnote applies to all occurrences of "Grant County PUD" on pages 328-330. Complete name is Grant County Public Utility District.

Schedule Page: 328.1 Line No.: 34 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 733) terminating on November 30, 2017.

Schedule Page: 328.1 Line No.: 34 Column: m

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2016/Q2
FOOTNOTE DATA			

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.2 Line No.: 1 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 733) terminating on November 30, 2017.

Schedule Page: 328.2 Line No.: 1 Column: m

2015 annual transmission services true-up refund.

Schedule Page: 328.2 Line No.: 2 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 2 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 2 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 2 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service.

Schedule Page: 328.2 Line No.: 3 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 3 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 3 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 3 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service.

Schedule Page: 328.2 Line No.: 4 Column: d

Transmission service under the Open Access Transmission Tariff (6th Revised Service Agreement 299). Service provided pursuant to rules and regulations of Oregon Direct Access. Agreement terminates upon notification pursuant to Oregon Direct Access and Open Access Transmission Tariff.

Schedule Page: 328.2 Line No.: 4 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.2 Line No.: 5 Column: d

Transmission service under the Open Access Transmission Tariff (6th Revised Service Agreement 299). Service provided pursuant to rules and regulations of Oregon Direct Access. Agreement terminates upon notification pursuant to Oregon Direct Access and Open Access Transmission Tariff.

Schedule Page: 328.2 Line No.: 5 Column: m

2015 transmission and ancillary services. 2015 annual transmission services true-up refund.

Schedule Page: 328.2 Line No.: 6 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 766) terminating on May 31, 2019.

Schedule Page: 328.2 Line No.: 6 Column: f

This footnote applies to all occurrences of "PGE" on pages 328-330. Complete name is Portland General Electric Company.

Schedule Page: 328.2 Line No.: 6 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.2 Line No.: 7 Column: b

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2016/Q2
FOOTNOTE DATA			

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.2 Line No.: 7 Column: c

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.2 Line No.: 7 Column: d

Legacy Contract (Rate Schedule 607) executed between PacifiCorp and Pacific Gas & Electric Company for transmission service over agreed-upon facilities (Malin to Round Mountain) and/or subject to a sole-use or facilities charge. Terminating December 31, 2017. See PacifiCorp, Docket No. ER07-882, et al, Settlement Agreement, Appendix 2 (filed November 20, 2007).

Schedule Page: 328.2 Line No.: 7 Column: f

Malin to Indian Springs line segment

Schedule Page: 328.2 Line No.: 7 Column: g

Malin to Indian Springs line segment

Schedule Page: 328.2 Line No.: 7 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract.

Schedule Page: 328.2 Line No.: 8 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 8 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 8 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 8 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service.

Schedule Page: 328.2 Line No.: 9 Column: b

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.2 Line No.: 9 Column: c

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.2 Line No.: 9 Column: d

Legacy Contract (1st Revised Rate Schedule 137) executed between PacifiCorp and Portland General Electric Company for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge for the Dalreed Substation, which terminated December 2013.

Schedule Page: 328.2 Line No.: 9 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge.

Schedule Page: 328.2 Line No.: 10 Column: c

This footnote applies to all occurrences of "Sheridan-Johnson Rural Elect." on pages 328-330. Complete name is Sheridan-Johnson Rural Electric Association.

Schedule Page: 328.2 Line No.: 10 Column: d

Agreement providing for transmission service from Western Area Power Administration's Casper Substation in Wyoming and Yellowtail Substation in Montana to Sheridan-Johnson Rural Electric Association's load at PacifiCorp's Buffalo Substation in Wyoming.

Schedule Page: 328.2 Line No.: 10 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge.

Schedule Page: 328.2 Line No.: 11 Column: c

This footnote applies to all occurrences of "CAISO" on pages 328-330. Complete name is California Independent System Operator Corporation.

Schedule Page: 328.2 Line No.: 11 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (8th Revised Service Agreement 169) terminating on October 31, 2020.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2016/Q2
FOOTNOTE DATA			

Schedule Page: 328.2 Line No.: 11 Column: m
Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.2 Line No.: 12 Column: d
Point-to-point transmission service under the Open Access Transmission Tariff (8th Revised Service Agreement 169) terminating on October 31, 2020.

Schedule Page: 328.2 Line No.: 12 Column: m
2015 annual transmission services true-up refund.

Schedule Page: 328.2 Line No.: 13 Column: d
Point-to-point transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 700) terminating on March 31, 2017.

Schedule Page: 328.2 Line No.: 13 Column: m
Scheduling, system control and dispatch service.

Schedule Page: 328.2 Line No.: 14 Column: d
Point-to-point transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 700) terminating on March 31, 2017.

Schedule Page: 328.2 Line No.: 14 Column: m
2015 annual transmission services true-up refund.

Schedule Page: 328.2 Line No.: 15 Column: d
Point-to-point transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 701) terminating on March 31, 2017.

Schedule Page: 328.2 Line No.: 15 Column: m
Scheduling, system control and dispatch service.

Schedule Page: 328.2 Line No.: 16 Column: d
Point-to-point transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 701) terminating on March 31, 2017.

Schedule Page: 328.2 Line No.: 16 Column: m
2015 annual transmission services true-up refund.

Schedule Page: 328.2 Line No.: 17 Column: d
Point-to-point transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 702) terminating on March 31, 2017.

Schedule Page: 328.2 Line No.: 17 Column: m
Scheduling, system control and dispatch service.

Schedule Page: 328.2 Line No.: 18 Column: d
Point-to-point transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 702) terminating on March 31, 2017.

Schedule Page: 328.2 Line No.: 18 Column: m
2015 annual transmission services true-up refund.

Schedule Page: 328.2 Line No.: 19 Column: d
Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 748) terminating on December 31, 2018.

Schedule Page: 328.2 Line No.: 19 Column: m
Scheduling, system control and dispatch service.

Schedule Page: 328.2 Line No.: 20 Column: d
Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 748) terminating on December 31, 2018.

Schedule Page: 328.2 Line No.: 20 Column: m
2015 annual transmission services true-up refund.

Schedule Page: 328.2 Line No.: 21 Column: d
Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 749) terminating on December 31, 2018.

Schedule Page: 328.2 Line No.: 21 Column: m
Scheduling, system control and dispatch service.

Schedule Page: 328.2 Line No.: 22 Column: d
Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 749) terminating on December 31, 2018.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2016/Q2
FOOTNOTE DATA			

Agreement 749) terminating on December 31, 2018.

Schedule Page: 328.2 Line No.: 22 Column: m

2015 annual transmission services true-up refund.

Schedule Page: 328.2 Line No.: 23 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 23 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 23 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 23 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.2 Line No.: 24 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 24 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 24 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 24 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.2 Line No.: 25 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 25 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 25 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 25 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.2 Line No.: 26 Column: b

This footnote applies to all occurrences of "Sacramento Municipal Utility Dist" on pages 328-330. Complete name is Sacramento Municipal Utility District.

Schedule Page: 328.2 Line No.: 26 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 795) terminating on December 31, 2020.

Schedule Page: 328.2 Line No.: 26 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.2 Line No.: 27 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 795) terminating on December 31, 2020.

Schedule Page: 328.2 Line No.: 27 Column: m

2015 transmission and ancillary services. 2015 annual transmission services true-up refund.

Schedule Page: 328.2 Line No.: 28 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 809) terminating on October 31, 2020.

Schedule Page: 328.2 Line No.: 28 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2016/Q2
FOOTNOTE DATA			

Schedule Page: 328.2 Line No.: 29 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 809) terminating on October 31, 2020.

Schedule Page: 328.2 Line No.: 29 Column: m

2015 annual transmission services true-up refund.

Schedule Page: 328.2 Line No.: 30 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 30 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 30 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 30 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service.

Schedule Page: 328.2 Line No.: 31 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 31 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 31 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 31 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service.

Schedule Page: 328.2 Line No.: 32 Column: a

This footnote applies to all occurrences of "Sierra Pacific Power Company" on pages 328-330. Sierra Pacific Power Company is a wholly owned subsidiary of NV Energy, Inc., which is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

Schedule Page: 328.2 Line No.: 32 Column: b

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.2 Line No.: 32 Column: c

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.2 Line No.: 32 Column: d

Legacy Contract (Rate Schedule 674) executed between PacifiCorp and Sierra Pacific Power Company for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Terminating in September 2022.

Schedule Page: 328.2 Line No.: 32 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge.

Schedule Page: 328.2 Line No.: 33 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 33 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 33 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 33 Column: m

Unauthorized use of transmission service. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.2 Line No.: 34 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2016/Q2
FOOTNOTE DATA			

Schedule Page: 328.2 Line No.: 34 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 34 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 34 Column: m

2015 transmission and ancillary services. 2015 annual transmission services true-up refund.

Schedule Page: 328.3 Line No.: 1 Column: c

Complete name is Southern California Public Power Authority. Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 1 Column: d

Small Generator Interconnection Agreement (Service Agreement 629) executed between PacifiCorp and Southern California Public Power Authority terminating on November 30, 2019 or such other longer period as the Interconnection Customer may request and shall be automatically renewed for each successive one-year period thereafter, unless terminated earlier based on terms listed in the contract.

Schedule Page: 328.3 Line No.: 1 Column: m

Unauthorized use of transmission service.

Schedule Page: 328.3 Line No.: 2 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 779) terminating on August 31, 2019.

Schedule Page: 328.3 Line No.: 2 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.3 Line No.: 3 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 779) terminating on August 31, 2019.

Schedule Page: 328.3 Line No.: 3 Column: m

2015 transmission and ancillary services. 2015 annual transmission services true-up refund.

Schedule Page: 328.3 Line No.: 4 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 4 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 4 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.3 Line No.: 4 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.3 Line No.: 5 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 5 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 5 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.3 Line No.: 5 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service.

Schedule Page: 328.3 Line No.: 6 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 6 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2016/Q2
FOOTNOTE DATA			

Schedule Page: 328.3 Line No.: 6 Column: d
 Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.3 Line No.: 6 Column: m
 Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.3 Line No.: 7 Column: c
 Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 7 Column: d
 Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 568) terminating on April 30, 2029.

Schedule Page: 328.3 Line No.: 7 Column: m
 Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.3 Line No.: 8 Column: c
 Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 8 Column: d
 Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 568) terminating on April 30, 2029.

Schedule Page: 328.3 Line No.: 8 Column: m
 2015 annual transmission services true-up refund.

Schedule Page: 328.3 Line No.: 9 Column: b
 Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 9 Column: c
 Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 9 Column: d
 Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.3 Line No.: 9 Column: m
 Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.3 Line No.: 10 Column: b
 Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 10 Column: c
 Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 10 Column: d
 Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.3 Line No.: 10 Column: m
 Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.3 Line No.: 11 Column: a
 This footnote applies to all occurrences of "Tri-State Generation & Trans." on pages 328-330. Complete name is Tri-State Generation and Transmission Association, Inc.

Schedule Page: 328.3 Line No.: 11 Column: b
 Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 11 Column: d
 Network transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 628) terminating on June 30, 2021.

Schedule Page: 328.3 Line No.: 11 Column: m
 Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.3 Line No.: 12 Column: b

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2016/Q2
FOOTNOTE DATA			

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 12 Column: d

Network transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 628) terminating on June 30, 2021.

Schedule Page: 328.3 Line No.: 12 Column: m

2015 transmission and ancillary services. 2015 annual transmission services true-up refund.

Schedule Page: 328.3 Line No.: 13 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 13 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 13 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.3 Line No.: 13 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.3 Line No.: 14 Column: d

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (Service Agreement 506) terminating upon written notification.

Schedule Page: 328.3 Line No.: 14 Column: m

Distribution voltage service charge. Primary delivery service. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.3 Line No.: 15 Column: d

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (Service Agreement 506) terminating upon written notification.

Schedule Page: 328.3 Line No.: 15 Column: m

2015 annual transmission services true-up refund.

Schedule Page: 328.3 Line No.: 16 Column: c

This footnote applies to all occurrences of "Weber Basin Water Conserv." on pages 328-330. Complete name is Weber Basin Water Conservancy District.

Schedule Page: 328.3 Line No.: 16 Column: d

Legacy Contract (3rd Revised Rate Schedule 286) executed between PacifiCorp and United States Department of the Interior, Bureau of Reclamation, Weber Basin Water Conservancy District for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge for energy deliveries at and below 138kV. Agreement termination any time after April 1, 2040 with four years written notification.

Schedule Page: 328.3 Line No.: 16 Column: m

Energy consumption charge for deliveries at and below 138kV.

Schedule Page: 328.3 Line No.: 17 Column: d

Legacy Contract (3rd Amended Rate Schedule 67) executed between PacifiCorp and United States Department of the Interior, Bureau of Reclamation, Crooked River Irrigation District for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Agreement termination with one year written notice.

Schedule Page: 328.3 Line No.: 18 Column: b

This footnote applies to all occurrences of "Utah Associated Municipal Power" on pages 328-330. Complete name is Utah Associated Municipal Power Systems.

Schedule Page: 328.3 Line No.: 18 Column: d

Legacy Contract executed between PacifiCorp and Utah Associated Municipal Power Systems for transmission service over agreed-upon facilities (3rd Amended and Restated Transmission Service and Operating Agreement, 3rd Revised Rate Schedule 297). Agreement subject to termination upon mutual agreement and replacement agreements are in effect.

Schedule Page: 328.3 Line No.: 18 Column: m

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2016/Q2
FOOTNOTE DATA			

Distribution voltage service charge. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.3 Line No.: 19 Column: d

Legacy Contract executed between PacifiCorp and Utah Associated Municipal Power Systems for transmission service over agreed-upon facilities (3rd Amended and Restated Transmission Service and Operating Agreement, 3rd Revised Rate Schedule 297). Agreement subject to termination upon mutual agreement and replacement agreements are in effect.

Schedule Page: 328.3 Line No.: 19 Column: m

2015 transmission and ancillary services. 2015 annual transmission services true-up refund.

Schedule Page: 328.3 Line No.: 20 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 20 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 20 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.3 Line No.: 20 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service.

Schedule Page: 328.3 Line No.: 21 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 21 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 21 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.3 Line No.: 21 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service.

Schedule Page: 328.3 Line No.: 22 Column: d

Legacy Contract (5th Revised Rate Schedule 637) executed between PacifiCorp and Utah Municipal Power Agency for transmission service over agreed-upon facilities (Amended and Restated Transmission Service and Operating Agreement). Subject to termination upon mutual agreement and replacement agreements are in effect.

Schedule Page: 328.3 Line No.: 22 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.3 Line No.: 23 Column: d

Legacy Contract (5th Revised Rate Schedule 637) executed between PacifiCorp and Utah Municipal Power Agency for transmission service over agreed-upon facilities (Amended and Restated Transmission Service and Operating Agreement). Subject to termination upon mutual agreement and replacement agreements are in effect.

Schedule Page: 328.3 Line No.: 23 Column: m

2015 transmission and ancillary services. 2015 annual transmission services true-up refund.

Schedule Page: 328.3 Line No.: 24 Column: d

Legacy Contract (Rate Schedule 591) executed between PacifiCorp and Warm Springs Power Enterprises for transmission service over agreed-upon facilities and/or subject to sole-use or facilities charge. Terminating on January 31, 2032.

Schedule Page: 328.3 Line No.: 24 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2016/Q2
FOOTNOTE DATA			

or facilities charge based on a capacity factor and/or proportional use as defined in the contract.

Schedule Page: 328.3 Line No.: 25 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 25 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 25 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.3 Line No.: 26 Column: c

Various Western Area Power Administration customers in PacifiCorp's control area.

Schedule Page: 328.3 Line No.: 26 Column: d

Legacy Contract (Rate Schedule 262) executed between PacifiCorp and Western Area Power Administration for transmission and interconnection service over agreed-upon facilities and/or subject to a sole-use or facilities charge for load service to preferential customers for deliveries of Colorado River Storage Project power and energy. Agreement termination upon three years after written notice and mutual consent.

Schedule Page: 328.3 Line No.: 26 Column: m

Fixed termination fee associated with a contract cancellation applied for the duration of this agreement.

Schedule Page: 328.3 Line No.: 27 Column: c

Various Western Area Power Administration customers in PacifiCorp's control area.

Schedule Page: 328.3 Line No.: 27 Column: d

Legacy Contract (Rate Schedule 263) executed between PacifiCorp and Western Area Power Administration for transmission and interconnection service over agreed-upon facilities and/or subject to a sole-use or facilities charge for load service to low voltage customers for deliveries of power and energy from Salt Lake City Area Integrated Projects, including the Colorado River Storage Projects, to certain municipalities at service below 138kV. Agreement termination upon three years after written notice and mutual consent.

Schedule Page: 328.3 Line No.: 27 Column: m

Charges for low-voltage transmission of power and energy.

Schedule Page: 328.3 Line No.: 28 Column: d

Evergreen network transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 175).

Schedule Page: 328.3 Line No.: 28 Column: m

Distribution voltage service charge. Primary delivery service. Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.3 Line No.: 29 Column: b

This footnote applies to all occurrences of "Western Area Power Adm. CO River" on pages 328-330. Complete name is Western Area Power Administration Colorado River Storage Project.

Schedule Page: 328.3 Line No.: 29 Column: d

Evergreen network transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 175).

Schedule Page: 328.3 Line No.: 29 Column: m

2015 transmission and ancillary services. 2015 annual transmission services true-up refund.

Schedule Page: 328.3 Line No.: 30 Column: m

Represents the difference between actual wheeling revenues for the period as reflected on the individual line items within this schedule, and the accruals credited to Account 456.1, Revenues from transmission of electricity for others, during the period.

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Magawatt-hours Received (c)	Magawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Arizona Public Service	AD			-60,118			-60,118
2	Arizona Public Service	LFP	103,684	103,684	454,842			454,842
3	Arizona Public Service	NF	2,560	2,560	19,955			19,955
4	Arizona Public Service	OS					2,859	2,859
5	Arizona Public Service	SFP	1,700	1,700	13,492			13,492
6	Ashland, City of	FNS	469	469		2,952		2,952
7	Avista Corporation	FNS	13,311	13,854	52,762			52,762
8	Avista Corporation	NF	7,353	7,353	42,427			42,427
9	Big Horn Rural Electric	OLF					36,373	36,373
10	Black Hills Power, Inc.	NF	12	12	78			78
11	Black Hills Power, Inc.	OS					13	13
12	Bonneville Power Admin	AD			-970	1,250	2,361	2,641
13	Bonneville Power Admin	FNS			1,445,975			1,445,975
14	Bonneville Power Admin	LFP	1,064,257	1,064,257	16,737,719			16,737,719
15	Bonneville Power Admin	NF	5,320	5,320		27,475		27,475
16	Bonneville Power Admin	OLF	457,686	560,710	5,472,546		26,333	5,498,879
	TOTAL		3,665,366	3,851,151	31,388,275	982,128	567,648	32,938,051

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Magawatt-hours Received (c)	Magawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Bonneville Power Admin	OS	-51,030	10,478		2,906	15,375	18,281
2	Bonneville Power Admin	SFP	190,228	190,228		948,774		948,774
3	CA Ind. Sys. Operator	AD				-9	1,669	1,660
4	CA Ind. Sys. Operator	OS					533,332	533,332
5	CA Ind. Sys. Operator	SFP	53	53		1,041		1,041
6	Deseret Gen & Trans	LFP	43,354	43,354	1,111,653			1,111,653
7	Deseret Gen & Trans	NF	944	944	6,869			6,869
8	El Paso Electric Co.	OS					575	575
9	El Paso Electric Co.	SFP	250	250	3,253			3,253
10	Flathead Elect Coop Inc	OS					21,127	21,127
11	Idaho Power Company	FNS			2,905			2,905
12	Idaho Power Company	LFP	1,094,816	1,113,840	2,987,325			2,987,325
13	Idaho Power Company	NF	131,667	131,667	380,251			380,251
14	Idaho Power Company	OS				-2,261	306	-1,955
15	Idaho Power Company	SFP	241,800	241,800	634,563			634,563
16	Moon Lake Elect. Assoc.	FNS					70,720	70,720
	TOTAL		3,665,366	3,851,151	31,388,275	982,128	567,648	32,938,051

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Magawatt-hours Received (c)	Magawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Nevada Power Company	AD					-25,481	-25,481
2	Nevada Power Company	NF	1,763	1,763	10,104			10,104
3	Nevada Power Company	OS					7,892	7,892
4	Nevada Power Company	SFP	10,920	10,920	45,500			45,500
5	NorthWestern Corp.	NF	4,898	5,391	23,343			23,343
6	NorthWestern Corp.	OS					3,696	3,696
7	NorthWestern Corp.	SFP	11,814	11,814	51,223			51,223
8	Platte River Pwr Auth	LFP	52,680	52,680	212,425			212,425
9	Platte River Pwr Auth	OS					3,786	3,786
10	Portland Gen. Electric	OLF					234	234
11	Powerex Corporation	SFP			-73,478			-73,478
12	Public Service Co of CO	LFP	12,169	12,767	260,195			260,195
13	Public Service Co of NM	AD			-4,544			-4,544
14	Public Service Co of NM	NF	150	150	901			901
15	Public Service Co of NM	OS					87	87
16	Puget Sound Energy, Inc	SFP	128,233	128,233	158,579			158,579
	TOTAL		3,665,366	3,851,151	31,388,275	982,128	567,648	32,938,051

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Magawatt-hours Received (c)	Magawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Salt River Project	NF	3,770	3,770	9,663			9,663
2	Salt River Project	OS					1,278	1,278
3	Surprise Valley Electr.	OLF					2,069	2,069
4	Tri-State Gen & Transm	LFP	8,388	8,983	260,195			260,195
5	Tri-State Gen & Transm	NF	3,478	3,478	14,807			14,807
6	Tri-State Gen & Transm	OS					5,437	5,437
7	Tucson Electric Power	NF	1,735	1,735	8,426			8,426
8	Tucson Electric Power	OS					961	961
9	Tucson Electric Power	SFP	600	600	2,600			2,600
10	Westport Field Svc LLC	LFP			-864,619			-864,619
11	Western Area Power Admn	AD			17,827		12,229	30,056
12	Western Area Power Admn	FNS			1,548,982			1,548,982
13	Western Area Power Admn	LFP	76,399	76,399	318,750			318,750
14	Western Area Power Admn	NF	32,095	32,095	63,937			63,937
15	Western Area Power Admn	OS					211,215	211,215
16	Western Area Power Admn	SFP	7,840	7,840	17,932			17,932
	TOTAL		3,665,366	3,851,151	31,388,275	982,128	567,648	32,938,051

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Megawatt-hours Received (c)	Megawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Reserve						198,300	198,300
2	Accrual						-565,098	-565,098
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
	TOTAL		3,665,366	3,851,151	31,388,275	982,128	567,648	32,938,051

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2016/Q2
FOOTNOTE DATA			

Schedule Page: 332 Line No.: 1 Column: b

Settlement adjustment.

Schedule Page: 332 Line No.: 1 Column: e

Settlement adjustment.

Schedule Page: 332 Line No.: 2 Column: b

Arizona Public Service Company - contract termination dates: January 11, 2041 and the date that all generating plants comprising PacifiCorp resources associated with this agreement have been retired from service or interests transferred.

Schedule Page: 332 Line No.: 4 Column: b

Arizona Public Service Company - Legacy contract executed between PacifiCorp and Arizona Public Service Company concerning the exchange of transmission services over agreed-upon facilities (Restated Transmission Service Agreement between PacifiCorp and Arizona Public Service Company, Rate Schedule 436). The contract terminates October 31, 2020. See also page 328, Transmission of electricity for others, in this Form 3-Q.

Schedule Page: 332 Line No.: 4 Column: g

Ancillary services.

Schedule Page: 332 Line No.: 9 Column: b

Big Horn Rural Electric Company - contract termination date: March 10, 2018.

Schedule Page: 332 Line No.: 9 Column: g

Use of facilities.

Schedule Page: 332 Line No.: 11 Column: g

Ancillary services.

Schedule Page: 332 Line No.: 12 Column: b

Settlement adjustment.

Schedule Page: 332 Line No.: 12 Column: e

Settlement adjustment.

Schedule Page: 332 Line No.: 12 Column: g

Settlement adjustment.

Schedule Page: 332 Line No.: 14 Column: b

Bonneville Power Administration - contract termination dates: July 1, 2016; September 1, 2016; November 1, 2016; December 1, 2016; April 1, 2017; July 1, 2017; November 1, 2017; September 1, 2018; October 1, 2018; December 1, 2018; January 1, 2019; July 1, 2019; September 1, 2019; October 1, 2019; November 1, 2019; December 1, 2019; November 1, 2020; October 1, 2027; November 1, 2033 and evergreen.

Schedule Page: 332 Line No.: 16 Column: b

Bonneville Power Administration - contract termination dates: December 31, 2018; September 30, 2027 and evergreen.

Schedule Page: 332 Line No.: 16 Column: g

Use of facilities.

Schedule Page: 332.1 Line No.: 1 Column: b

Bonneville Power Administration - Legacy contract executed between PacifiCorp and Bonneville Power Administration concerning the exchange of transmission services over agreed-upon facilities ("Midpoint-Meridian Transmission Agreement", Rate Schedule 369). This agreement runs concurrently with the AC Intertie Agreement (Rate Schedule 368), which terminates when the facilities subject to that agreement are taken out of service. See also page 328, Transmission of electricity for others, in this Form 3-Q.

Schedule Page: 332.1 Line No.: 1 Column: g

Ancillary services. Use of facilities.

Schedule Page: 332.1 Line No.: 3 Column: a

This footnote applies to all occurrences of "CA Ind. Sys. Operator" on page 332. Complete name is California Independent System Operator Corporation.

Schedule Page: 332.1 Line No.: 3 Column: b

Settlement adjustment.

Schedule Page: 332.1 Line No.: 3 Column: f

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2016/Q2
FOOTNOTE DATA			

Settlement adjustment.

Schedule Page: 332.1 Line No.: 3 Column: g

Settlement adjustment.

Schedule Page: 332.1 Line No.: 4 Column: g

Ancillary services. Use of facilities.

Schedule Page: 332.1 Line No.: 6 Column: b

Deseret Generation and Transmission Co-operative - contract termination dates: January 1, 2018 and September 1, 2018.

Schedule Page: 332.1 Line No.: 8 Column: g

Ancillary services.

Schedule Page: 332.1 Line No.: 10 Column: g

Use of facilities.

Schedule Page: 332.1 Line No.: 12 Column: b

Idaho Power Company - contract termination dates: April 1, 2025 and July 1, 2025.

Schedule Page: 332.1 Line No.: 14 Column: b

Idaho Power Company - Legacy contract (Rate Schedule 427) executed between PacifiCorp and Idaho Power Company concerning the exchange of transmission services over agreed-upon facilities (Draft Transmission Services Agreement between PacifiCorp and Idaho Power Company, Draft 1 - 5/19/95 ("Goshen Agreement")). Termination of this agreement occurs at the end of the calendar month following the earlier of the effectiveness of a replacement contract, or upon three years written notice of termination as long as PacifiCorp has facilities in place to serve PacifiCorp's Big Grassy load. See also page 328, Transmission of electricity for others, in this Form 3-Q.

Schedule Page: 332.1 Line No.: 14 Column: f

Credit for unreserved use.

Schedule Page: 332.1 Line No.: 14 Column: g

Ancillary services. Use of facilities. PacifiCorp's portion of specified costs of certain facilities.

Schedule Page: 332.1 Line No.: 16 Column: g

Use of facilities.

Schedule Page: 332.2 Line No.: 1 Column: a

This footnote applies to all occurrences of "Nevada Power Company" on page 332. Nevada Power Company is a wholly owned subsidiary of NV Energy, Inc., which is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

Schedule Page: 332.2 Line No.: 1 Column: b

Settlement adjustment.

Schedule Page: 332.2 Line No.: 1 Column: g

Settlement adjustment.

Schedule Page: 332.2 Line No.: 3 Column: g

Ancillary services.

Schedule Page: 332.2 Line No.: 6 Column: g

Ancillary services.

Schedule Page: 332.2 Line No.: 8 Column: b

Platte River Power Authority - contract termination date: October 31, 2017.

Schedule Page: 332.2 Line No.: 9 Column: g

Ancillary services.

Schedule Page: 332.2 Line No.: 10 Column: b

Portland General Electric Company - contract termination date: Upon two years written notice.

Schedule Page: 332.2 Line No.: 10 Column: g

Use of facilities.

Schedule Page: 332.2 Line No.: 11 Column: e

Reassignment of Bonneville Power Administration transmission.

Schedule Page: 332.2 Line No.: 12 Column: b

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2016/Q2
FOOTNOTE DATA			

Public Service Company of Colorado - contract termination date: The date that all generating plants comprising PacifiCorp resources associated with this agreement have been retired from service or interests transferred.

Schedule Page: 332.2 Line No.: 13 Column: b

Settlement adjustment.

Schedule Page: 332.2 Line No.: 13 Column: e

Settlement adjustment.

Schedule Page: 332.2 Line No.: 15 Column: g

Ancillary services.

Schedule Page: 332.3 Line No.: 2 Column: g

Ancillary services.

Schedule Page: 332.3 Line No.: 3 Column: b

Surprise Valley Electrification Corp. - contract termination date: Evergreen.

Schedule Page: 332.3 Line No.: 3 Column: g

Use of facilities.

Schedule Page: 332.3 Line No.: 4 Column: b

Tri-State Generation and Transmission Association, Inc. - contract termination date: The date that all generating plants comprising PacifiCorp resources associated with this agreement have been retired from service or interests transferred.

Schedule Page: 332.3 Line No.: 6 Column: g

Ancillary services.

Schedule Page: 332.3 Line No.: 8 Column: g

Ancillary services.

Schedule Page: 332.3 Line No.: 10 Column: b

Westport Field Services, LLC - contract termination date: Evergreen.

Schedule Page: 332.3 Line No.: 10 Column: e

Reimbursement for third party services.

Schedule Page: 332.3 Line No.: 11 Column: b

Settlement adjustment.

Schedule Page: 332.3 Line No.: 11 Column: g

Settlement adjustment.

Schedule Page: 332.3 Line No.: 13 Column: b

Western Area Power Administration - contract termination date: May 31, 2022.

Schedule Page: 332.3 Line No.: 15 Column: b

Western Area Power Administration - Legacy contract (Rate Schedule 664) executed between PacifiCorp and Western Area Power Administration concerning the exchange of transmission services over agreed-upon facilities. The contract terminates 50 years from execution. See also page 328, Transmission of electricity for others, in this Form 3-Q.

Schedule Page: 332.3 Line No.: 15 Column: g

Ancillary services. Use of facilities.

Schedule Page: 332.4 Line No.: 1 Column: g

Reserve for a contingent liability.

Schedule Page: 332.4 Line No.: 2 Column: g

Represents the difference between actual wheeling expenses for the period as reflected on the individual line items within this schedule, and the accruals charged to Account 565, Transmission of electricity by others, during this period.

Depreciation, Depletion and Amortization of Electric Plant (Accts 403, 403.1, 404, and 405) (Except Amortization of Acquisition Adjustments)

1. Report the year to date amounts of depreciation expense, asset retirement cost depreciation, depletion and amortization, except amortization of acquisition adjustments for the accounts indicated and classified according to the plant functional groups described.

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Other Limited-Term Electric Plant (Account 404) (e)	Amortization of Other Electric Plant (Account 405) (e)	Total (f)
1	Intangible Plant			17,692,517		17,692,517
2	Steam Production Plant	129,464,459				129,464,459
3	Nuclear Production Plant					
4	Hydraulic Production Plant Conv	16,971,151		152,272		17,123,423
5	Hydraulic Production Plant - Pumped Storage					
6	Other Production Plant	63,500,818				63,500,818
7	Transmission Plant	52,108,562				52,108,562
8	Distribution Plant	71,379,371				71,379,371
9	General Plant	19,948,679		681,225		20,629,904
10	Common Plant					
11	TOTAL ELECTRIC (lines 2 through 10)	353,373,040		18,526,014		371,899,054

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2016/Q2
FOOTNOTE DATA			

Schedule Page: 338 Line No.: 11 Column: b

Depreciation expense associated with transportation equipment is generally charged to operations and maintenance expense and construction work in progress. During the six-month period ended June 30, 2016, depreciation expense associated with transportation equipment was \$7,311,824.

Schedule Page: 338 Line No.: 11 Column: c

Generally, PacifiCorp records the depreciation expense of asset retirement obligations as either a regulatory asset or liability.

AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)		670		
3	Net Sales (Account 447)	(36,876)	(65,635)		
4	Transmission Rights				
5	Ancillary Services				
6	Other Items (list separately)				
7	Energy Imbalance Market (Account 555)	(5,579,386)	(8,396,637)		
8					
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41					
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43					
44					
45					
46	TOTAL	(5,616,262)	(8,461,602)		

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2016/Q2</u>
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MONTHLY PEAKS AND OUTPUT

(1) (1) Report the monthly peak load and energy output. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non- integrated system. In quarter 1 report January, February, and March only. In quarter 2 report April, May, and June only. In quarter 3 report July, August, and September only.

(2) Report on column (b) by month the system's output in Megawatt hours for each month.

(3) Report on column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.

(4) Report on column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.

(5) Report on columns (e) and (f) the specified information for each monthly peak load reported on column (d).

(6) Report Monthly Peak Hours in military time; 0100 for 1:00 AM, 1200 for 12 AM, and 1830 for 6:30 PM, etc.

NAME OF SYSTEM:

Line No.	Month (a)	Total Monthly Energy (MWH) (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
1	January				0	0
2	February				0	0
3	March				0	0
4	Total					
5	April	4,597,638	338,775	6,833	26	800
6	May	4,845,472	408,120	7,463	31	1700
7	June	5,441,800	287,797	9,877	28	1600
8	Total	14,884,910	1,034,692	24,173		
9	July				0	0
10	August				0	0
11	September				0	0
12	Total					

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2016/Q2
FOOTNOTE DATA			

Schedule Page: 399 Line No.: 7 Column: d

Peak load data is acquired from the system operational log which, in some cases, uses schedules to estimate actual values of borderline loads.

Schedule Page: 399 Line No.: 7 Column: e

Peak load data is acquired from the system operational log which, in some cases, uses schedules to estimate actual values of borderline loads.

Schedule Page: 399 Line No.: 7 Column: f

Peak load data is acquired from the system operational log which, in some cases, uses schedules to estimate actual values of borderline loads. Monthly peak hours for April, May and June are Pacific Daylight Time.

MONTHLY TRANSMISSION SYSTEM PEAK LOAD

(1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
 (2) Report on Column (b) by month the transmission system's peak load.
 (3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
 (4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

NAME OF SYSTEM:

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
1	January	14,856	4	1800	8,562	141	3,545		976	1,632
2	February	14,760	2	1800	8,287	141	3,545		1,145	1,642
3	March	13,692	29	800	7,409	127	3,545		1,141	1,470
4	Total for Quarter 1				24,258	409	10,635		3,262	4,744
5	April	12,881	14	1000	7,012	109	3,545		868	1,347
6	May	13,729	31	1700	7,663	111	3,545		908	1,502
7	June	17,985	28	1600	10,077	138	3,718		2,204	1,848
8	Total for Quarter 2				24,752	358	10,808		3,980	4,697
9	July									
10	August									
11	September									
12	Total for Quarter 3									
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total Year to Date/Year				49,010	767	21,443		7,242	9,441

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2016/Q2
FOOTNOTE DATA			

Schedule Page: 400 Line No.: 1 Column: d

Pacific Standard Time

Schedule Page: 400 Line No.: 2 Column: d

Pacific Standard Time

Schedule Page: 400 Line No.: 3 Column: d

Pacific Daylight Time

Schedule Page: 400 Line No.: 5 Column: d

Pacific Daylight Time

Schedule Page: 400 Line No.: 6 Column: d

Pacific Daylight Time

Schedule Page: 400 Line No.: 7 Column: d

Pacific Daylight Time

Schedule Page: 400 Line No.: 17 Column: e

Year-to-date 2016 Net System Load information was compiled using metering and/or scheduling data. Reflects actual peak net system load for self at time of Transmission System Peak. Peak load includes behind-the-meter generation.

Schedule Page: 400 Line No.: 17 Column: f

Year-to-date 2016 Net System Load information was compiled using metering and/or scheduling data. Reflects actual peak of customers' load at time of Transmission System Peak.

Schedule Page: 400 Line No.: 17 Column: g

Year-to-date 2016 Net System Load information was compiled using reservations in OASIS at time of Transmission System Peak. Long-term firm point-to-point reservations have been adjusted so that the monthly megawatt reservations represent an amount at system input as measured by the transmission system loss factor. This adjustment has been made to ensure that transmission rates are designed fairly and in a non-discriminatory manner and is consistent with the system input measurement utilized for other long-term firm users of PacifiCorp's transmission system, including network service.

Schedule Page: 400 Line No.: 17 Column: i

Year-to-date 2016 Net System Load information was compiled using reservations in OASIS at time of Transmission System Peak.

Schedule Page: 400 Line No.: 17 Column: j

Year-to-date 2016 Net System Load information was compiled using metering, scheduling and/or contractual data. Reflects actual peak and/or contractual demands of customers' load at time of Transmission System Peak.

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