

THIS FILING IS

Item 1: An Initial (Original) Submission OR Resubmission No. _____

Form 1 Approved
OMB No.1902-0021
(Expires 12/31/2019)
Form 1-F Approved
OMB No.1902-0029
(Expires 12/31/2019)
Form 3-Q Approved
OMB No.1902-0205
(Expires 12/31/2019)



FERC FINANCIAL REPORT

FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)

PacifiCorp

Year/Period of Report

End of 2017/Q2

INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

GENERAL INFORMATION

I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- (1) one million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus losses).

III. What and Where to Submit

(a) Submit FERC Forms 1 and 3-Q electronically through the forms submission software. Retain one copy of each report for your files. Any electronic submission must be created by using the forms submission software provided free by the Commission at its web site: <http://www.ferc.gov/docs-filing/forms/form-1/elec-subm-soft.asp>. The software is used to submit the electronic filing to the Commission via the Internet.

(b) The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.

(c) Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

(d) For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

- a) Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- b) Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

<u>Reference Schedules</u>	<u>Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

- e) The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of _____ for the year ended on which we have reported separately under date of _____, we have also reviewed schedules _____ of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases."

The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- (f) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders," and "CPA Certification Statement" have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission's website at <http://www.ferc.gov/help/how-to.asp>.

- (g) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <http://www.ferc.gov/docs-filing/forms/form-1/form-1.pdf> and <http://www.ferc.gov/docs-filing/forms.asp#3Q-gas>.

IV. When to Submit:

FERC Forms 1 and 3-Q must be filed by the following schedule:

- a) FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and
- b) FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,144 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 150 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" included in the header of each page is to be completed only for resubmissions** (see VII. below).
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, submit the electronic filing using the form submission software only. Please explain the reason for the resubmission in a footnote to the data field.
- VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the

termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS

I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

(3) 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

(4) 'Person' means an individual or a corporation;

(5) 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power;

(11) "project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

(a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development -costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special* reports as the Commission may be rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the -proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports salt be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies*.10

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

General Penalties

The Commission may assess up to \$1 million per day per violation of its rules and regulations. *See* FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

**FERC FORM NO. 1/3-Q:
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER**

IDENTIFICATION


01 Exact Legal Name of Respondent PacifiCorp		02 Year/Period of Report End of <u>2017/Q2</u>	
03 Previous Name and Date of Change (if name changed during year) / /			
04 Address of Principal Office at End of Period (Street, City, State, Zip Code) 825 N.E. Multnomah Street, Suite 1900, Portland, OR 97232			
05 Name of Contact Person Mark Staehnke		06 Title of Contact Person External Reporting Director	
07 Address of Contact Person (Street, City, State, Zip Code) 825 N.E. Multnomah Street, Suite 1900, Portland, OR 97232			
08 Telephone of Contact Person, Including Area Code (503) 813-5784	09 This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		10 Date of Report (Mo, Da, Yr) / /

QUARTERLY CORPORATE OFFICER CERTIFICATION

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

(This section is intentionally left blank for the officer's signature and date.)

01 Name Nikki L. Kobliha	03 Signature  Nikki L. Kobliha	04 Date Signed (Mo, Da, Yr) 08/25/2017
02 Title Vice President, CFO and Treasurer		

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report / /	Year/Period of Report End of <u>2017/Q2</u>
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IMPORTANT CHANGES DURING THE QUARTER/YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

PAGE 108 INTENTIONALLY LEFT BLANK
SEE PAGE 109 FOR REQUIRED INFORMATION.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q2
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

ITEM 1.

The following table includes new or modified franchise agreements. The fee represents the fee attached to the franchise agreement.

<u>State</u>	<u>Effective Date</u>	<u>Expiration Date</u>	<u>Fee</u>
<u>California</u> ⁽¹⁾			
None			
<u>Idaho</u> ⁽²⁾			
Arco	05/03/2017	05/03/2037	—
<u>Oregon</u> ⁽³⁾			
Bonanza	04/11/2017	04/11/2027	5.0%
Lostine	04/26/2017	04/26/2037	7.0%
Malin	06/29/2017	06/29/2027	5.0%
Metolius	06/28/2017	06/28/2037	5.0%
Millersburg	06/02/2017	06/02/2027	5.0%
Myrtle Creek	06/02/2017	06/02/2027	7.0%
Tangent	04/11/2017	04/11/2027	7.0%
<u>Utah</u> ⁽⁴⁾			
Alta	02/22/2017	02/22/2022	—
Farmington	01/01/2017	01/01/2022	—
Garfield County	04/03/2017	04/03/2037	—
Morgan County	03/27/2017	03/27/2027	—
Moroni	04/06/2017	04/06/2047	—
North Ogden	02/27/2017	02/27/2027	—
Paradise	05/01/2017	05/01/2037	—
Piute County	04/03/2017	04/03/2037	—
South Weber	06/27/2017	06/27/2027	—
Springdale	03/21/2017	03/21/2027	—
Willard	02/02/2017	02/02/2027	—
<u>Washington</u> ⁽⁴⁾			
None			
<u>Wyoming</u> ⁽⁵⁾			
Hanna	05/02/2017	05/02/2037	4.0%
Superior	01/20/2017	01/20/2042	3.0%

- (1) In California, franchise agreement fees are an expense to PacifiCorp and are embedded in rates.
- (2) In Idaho, PacifiCorp collects franchise agreement fees from customers and remits them directly to the applicable municipalities.
- (3) In Oregon, the first 3.5% of the franchise agreement fee is an expense to PacifiCorp and is embedded in rates. Any amount above the 3.5% is collected from customers and remitted directly to the applicable municipalities.
- (4) In Utah and Washington, PacifiCorp collects associated taxes from customers and remits them directly to the applicable municipalities.
- (5) In Wyoming, the first 1.0% of the franchise agreement fee is an expense to PacifiCorp and is embedded in rates. Any amount above the 1.0% is collected from customers and remitted directly to the applicable municipalities.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q2
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

ITEM 2.

None.

ITEM 3.

In December 2016, PacifiCorp sold certain facilities located in San Juan County, Utah to the Navajo Tribal Utility Authority and recorded the sale in Account 102, Electric plant purchased or sold. In August 2017, the Federal Energy Regulatory Commission ("FERC") approved the journal entries required by the Uniform System of Accounts in Docket No. AC17-85-000 as filed by PacifiCorp in April 2017. Accordingly, PacifiCorp cleared Account 102, Electric plant purchased or sold and recorded the sale to the appropriate accounts. For further discussion, refer to Important Changes During the Year, Item 3, in PacifiCorp's Form No. 1 for the year ended December 31, 2016.

ITEM 4.

None.

ITEM 5.

In April 2017, PacifiCorp filed its 2017 Integrated Resource Plan ("IRP") with state commissions. The IRP includes investments in renewable energy resources, upgrades to PacifiCorp's existing wind fleet and energy efficiency measures to meet future customer needs. The \$3.5 billion plan set to be in place by 2020, also incorporates building an additional transmission line segment to facilitate the expansion of wind generation.

For the six-month period ended June 30, 2017, PacifiCorp did not significantly increase or decrease its transmission or distribution territory.

ITEM 6.

Short-term Debt

Regulatory authorities limit PacifiCorp to \$1.5 billion of short-term debt. As of June 30, 2017, PacifiCorp had no short-term debt outstanding.

Commission authorizations currently for up to \$1.5 billion outstanding at any one time in commercial paper and other unsecured short-term debt are as follows:

- Idaho Public Utilities Commission ("IPUC") – Case No. PAC-E-16-03, Order No. 33476, dated March 4, 2016, effective through April 30, 2021.
- FERC – Docket No. ES16-3-000, dated December 4, 2015, letter order effective January 1, 2016 through December 31, 2017.
- Oregon Public Utility Commission ("OPUC") – Docket No. UF-4120, Order No. 98-158, dated April 16, 1998.
- Washington Utilities and Transportation Commission ("WUTC") – Docket No. UE-980404, dated April 8, 1998.

Long-term Debt

PacifiCorp currently has regulatory authority from the OPUC and the IPUC to issue an additional \$1.325 billion of long-term debt. PacifiCorp must make a notice filing with the WUTC prior to any future issuance.

State commission authorizations for future issuances are as follows:

- IPUC – Case No. PAC-E-14-05, Order No. 33083, dated July 29, 2014, effective through June 30, 2019.
- OPUC – Docket No. UF-4288, Order No. 14-268, dated July 22, 2014.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q2
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

ITEM 7.

None.

ITEM 8.

For the six-month period ended June 30, 2017, PacifiCorp's bargaining unit wage scale changes were as follows:

<u>Unions Represented</u>	<u>% Increase (1)</u>	<u>Effective Date(s)</u>	<u>Estimated Annual Financial Impact (2)</u>
IBEW 57 Combustion Turbine (UT)	1.87%	01/26/2017	\$ 59,745
IBEW 57 Laramie (WY)	1.03%	06/26/2017	5,682
IBEW 57 Power Delivery (UT, ID & WY)	1.83%	01/26/2017	1,459,183
IBEW 57 Power Supply (UT, ID & WY)	1.86%	01/26/2017	684,299
IBEW 125 (OR, WA)	1.89%	01/26/2017	514,899
IBEW 659 (OR, CA)	1.36%	04/26/2017	429,251
Total			<u>\$ 3,153,059</u>

(1) This percentage increase represents the increase in wages from the effective date of the increase to the end of the calendar year as compared to the wage scale of the prior calendar year.

(2) The estimated annual impact is based on the time period from the effective date of the increase to the end of the calendar year. Some amounts may be reimbursed by joint owners.

ITEM 9.

Refer to Note 7 of Notes to Financial Statements in this Form No. 3-Q for information regarding certain legal proceedings affecting PacifiCorp.

ITEM 10.

For the six-month period ended June 30, 2017, Fossil Rock Fuels, LLC, a wholly owned subsidiary of PacifiCorp, declared \$2.4 million of dividends, consisting of \$1.9 million unappropriated retained earnings distribution and \$0.5 million return of capital to PacifiCorp.

There have been no officer, director or security holder transactions during the six-month period ended June 30, 2017, other than preferred and common stock dividends declared and paid.

ITEM 11.

(Reserved.)

ITEM 12.

None.

ITEM 13.

Nikki L. Kobliha, Vice President and Chief Financial Officer, was elected as a director of PacifiCorp and appointed as PacifiCorp's Treasurer effective February 1, 2017.

Douglas L. Anderson, Chief Corporate Counsel of Berkshire Hathaway Energy Company, resigned as a director of PacifiCorp effective January 13, 2017.

ITEM 14.

Not applicable.

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	27,474,169,990	27,271,434,702
3	Construction Work in Progress (107)	200-201	707,988,801	655,882,614
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		28,182,158,791	27,927,317,316
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	9,988,280,657	9,693,954,266
6	Net Utility Plant (Enter Total of line 4 less 5)		18,193,878,134	18,233,363,050
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202-203	0	0
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)		0	0
10	Spent Nuclear Fuel (120.4)		0	0
11	Nuclear Fuel Under Capital Leases (120.6)		0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	0	0
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		0	0
14	Net Utility Plant (Enter Total of lines 6 and 13)		18,193,878,134	18,233,363,050
15	Utility Plant Adjustments (116)		0	0
16	Gas Stored Underground - Noncurrent (117)		0	0
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)		13,784,809	13,733,068
19	(Less) Accum. Prov. for Depr. and Amort. (122)		3,044,123	2,987,502
20	Investments in Associated Companies (123)		69,928	69,928
21	Investment in Subsidiary Companies (123.1)	224-225	200,552,207	200,451,214
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	0	0
24	Other Investments (124)		103,061,952	99,989,115
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		0	0
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		6,131,024	6,428,837
29	Special Funds (Non Major Only) (129)		0	0
30	Long-Term Portion of Derivative Assets (175)		23,242	2,153,282
31	Long-Term Portion of Derivative Assets – Hedges (176)		0	0
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		320,579,039	319,837,942
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		11,446,633	14,877,880
36	Special Deposits (132-134)		8,993,011	8,880,097
37	Working Fund (135)		0	0
38	Temporary Cash Investments (136)		141,486,008	32,867
39	Notes Receivable (141)		2,061,925	2,458,965
40	Customer Accounts Receivable (142)		344,630,921	388,665,430
41	Other Accounts Receivable (143)		39,171,300	43,345,202
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		10,499,293	7,116,112
43	Notes Receivable from Associated Companies (145)		0	1,673,326
44	Accounts Receivable from Assoc. Companies (146)		2,989,216	24,733,333
45	Fuel Stock (151)	227	223,671,293	214,693,832
46	Fuel Stock Expenses Undistributed (152)	227	0	0
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	231,605,809	228,261,286
49	Merchandise (155)	227	0	0
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	0	0

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)(Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
53	(Less) Noncurrent Portion of Allowances		0	0
54	Stores Expense Undistributed (163)	227	0	0
55	Gas Stored Underground - Current (164.1)		0	0
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		0	0
57	Prepayments (165)		55,478,353	65,837,449
58	Advances for Gas (166-167)		0	0
59	Interest and Dividends Receivable (171)		0	0
60	Rents Receivable (172)		1,271,773	1,658,607
61	Accrued Utility Revenues (173)		282,575,000	274,945,000
62	Miscellaneous Current and Accrued Assets (174)		0	0
63	Derivative Instrument Assets (175)		6,066,537	20,541,832
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		23,242	2,153,282
65	Derivative Instrument Assets - Hedges (176)		0	0
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)		0	0
67	Total Current and Accrued Assets (Lines 34 through 66)		1,340,925,244	1,281,335,712
68	DEFERRED DEBITS			
69	Unamortized Debt Expenses (181)		28,336,965	29,888,534
70	Extraordinary Property Losses (182.1)	230a	0	0
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b	0	0
72	Other Regulatory Assets (182.3)	232	1,557,455,271	1,538,109,950
73	Prelim. Survey and Investigation Charges (Electric) (183)		2,272,618	978,052
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)		0	0
75	Other Preliminary Survey and Investigation Charges (183.2)		0	0
76	Clearing Accounts (184)		1,788	0
77	Temporary Facilities (185)		-65,171	-21,901
78	Miscellaneous Deferred Debits (186)	233	65,744,738	61,472,266
79	Def. Losses from Disposition of Utility Plt. (187)		0	0
80	Research, Devel. and Demonstration Expend. (188)	352-353	0	0
81	Unamortized Loss on Reaquired Debt (189)		5,459,590	5,779,388
82	Accumulated Deferred Income Taxes (190)	234	561,141,342	541,859,343
83	Unrecovered Purchased Gas Costs (191)		0	0
84	Total Deferred Debits (lines 69 through 83)		2,220,347,141	2,178,065,632
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		22,075,729,558	22,012,602,336

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q2
FOOTNOTE DATA			

Schedule Page: 110 Line No.: 43 Column: d

Represents amounts due from Pacific Minerals, Inc., a wholly owned subsidiary of PacifiCorp, pursuant to an umbrella loan agreement for which the interest rate is determined daily and is equal to the lowest cost of short-term borrowings PacifiCorp could otherwise incur externally. At December 31, 2016, the interest rate on the outstanding loan balance was 0.96%.

Schedule Page: 110 Line No.: 44 Column: d

As of December 31, 2016, Account 146, Accounts receivable from associated companies, included \$18,474,407 of income taxes receivable from Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

Schedule Page: 110 Line No.: 77 Column: c

The credit balance represents a timing difference between work incurred and advances received from customers.

Schedule Page: 110 Line No.: 77 Column: d

The credit balance represents a timing difference between work incurred and advances received from customers.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (mo, da, yr) / /	Year/Period of Report end of 2017/Q2
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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	3,417,945,896	3,417,945,896
3	Preferred Stock Issued (204)	250-251	2,397,600	2,397,600
4	Capital Stock Subscribed (202, 205)		0	0
5	Stock Liability for Conversion (203, 206)		0	0
6	Premium on Capital Stock (207)		0	0
7	Other Paid-In Capital (208-211)	253	1,102,063,956	1,102,063,956
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254b	41,101,061	41,101,061
11	Retained Earnings (215, 215.1, 216)	118-119	2,956,937,003	2,803,600,023
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	117,547,435	116,946,442
13	(Less) Reaquired Capital Stock (217)	250-251	0	0
14	Noncorporate Proprietorship (Non-major only) (218)		0	0
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	-12,320,153	-12,594,198
16	Total Proprietary Capital (lines 2 through 15)		7,543,470,676	7,389,258,658
17	LONG-TERM DEBT			
18	Bonds (221)	256-257	7,043,197,000	7,093,197,000
19	(Less) Reaquired Bonds (222)	256-257	0	0
20	Advances from Associated Companies (223)	256-257	0	0
21	Other Long-Term Debt (224)	256-257	0	0
22	Unamortized Premium on Long-Term Debt (225)		52,561	58,074
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		10,973,950	11,483,368
24	Total Long-Term Debt (lines 18 through 23)		7,032,275,611	7,081,771,706
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		19,082,190	21,090,034
27	Accumulated Provision for Property Insurance (228.1)		4,799,240	0
28	Accumulated Provision for Injuries and Damages (228.2)		13,348,589	-1,507,842
29	Accumulated Provision for Pensions and Benefits (228.3)		345,748,650	364,084,317
30	Accumulated Miscellaneous Operating Provisions (228.4)		34,584,075	36,933,054
31	Accumulated Provision for Rate Refunds (229)		1,900,000	0
32	Long-Term Portion of Derivative Instrument Liabilities		26,185,650	25,100,250
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0
34	Asset Retirement Obligations (230)		208,022,069	214,786,003
35	Total Other Noncurrent Liabilities (lines 26 through 34)		653,670,463	660,485,816
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		0	270,000,000
38	Accounts Payable (232)		375,990,987	377,797,383
39	Notes Payable to Associated Companies (233)		0	0
40	Accounts Payable to Associated Companies (234)		146,296,042	148,165,802
41	Customer Deposits (235)		45,097,784	45,984,008
42	Taxes Accrued (236)	262-263	227,466,371	42,398,601
43	Interest Accrued (237)		118,827,285	118,648,155
44	Dividends Declared (238)		40,475	40,475
45	Matured Long-Term Debt (239)		0	0

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
46	Matured Interest (240)		0	0
47	Tax Collections Payable (241)		20,540,871	20,497,658
48	Miscellaneous Current and Accrued Liabilities (242)		84,356,517	76,469,862
49	Obligations Under Capital Leases-Current (243)		4,158,482	5,938,747
50	Derivative Instrument Liabilities (244)		31,982,210	28,451,943
51	(Less) Long-Term Portion of Derivative Instrument Liabilities		26,185,650	25,100,250
52	Derivative Instrument Liabilities - Hedges (245)		0	0
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges		0	0
54	Total Current and Accrued Liabilities (lines 37 through 53)		1,028,571,374	1,109,292,384
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		36,471,921	32,324,218
57	Accumulated Deferred Investment Tax Credits (255)	266-267	16,461,018	18,259,559
58	Deferred Gains from Disposition of Utility Plant (256)		0	0
59	Other Deferred Credits (253)	269	195,466,478	176,253,764
60	Other Regulatory Liabilities (254)	278	131,531,505	115,848,090
61	Unamortized Gain on Reaquired Debt (257)		0	0
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272-277	306,896,817	306,993,377
63	Accum. Deferred Income Taxes-Other Property (282)		4,520,116,431	4,518,977,533
64	Accum. Deferred Income Taxes-Other (283)		610,797,264	603,137,231
65	Total Deferred Credits (lines 56 through 64)		5,817,741,434	5,771,793,772
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		22,075,729,558	22,012,602,336

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q2
FOOTNOTE DATA			

Schedule Page: 112 Line No.: 28 Column: d

As of December 31, 2016, Account 228.2, Accumulated provision for injuries and damages, included expected insurance recoveries.

Schedule Page: 112 Line No.: 42 Column: c

As of June 30, 2017, Account 236, Taxes accrued, included \$150,315,563 of income taxes payable to Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

STATEMENT OF INCOME

Quarterly

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.

2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.

3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.

4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.

5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

5. Do not report fourth quarter data in columns (e) and (f)

6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.

7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	2,525,678,754	2,483,901,331	1,245,061,247	1,231,298,570
3	Operating Expenses					
4	Operation Expenses (401)	320-323	1,146,369,164	1,149,767,507	547,564,847	555,966,639
5	Maintenance Expenses (402)	320-323	212,041,058	205,001,825	113,896,936	103,439,975
6	Depreciation Expense (403)	336-337	364,411,263	353,373,040	185,081,794	177,595,122
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337				
8	Amort. & Depl. of Utility Plant (404-405)	336-337	20,463,357	18,526,014	10,288,680	9,562,619
9	Amort. of Utility Plant Acq. Adj. (406)	336-337	2,541,598	2,526,230	1,270,799	1,263,115
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)					
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)		75,253	75,253	37,627	37,627
13	(Less) Regulatory Credits (407.4)					
14	Taxes Other Than Income Taxes (408.1)	262-263	98,636,697	94,354,885	47,861,405	46,312,343
15	Income Taxes - Federal (409.1)	262-263	146,361,844	117,863,938	70,275,128	45,501,292
16	- Other (409.1)	262-263	23,693,864	19,788,761	11,466,952	8,091,392
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	283,286,922	309,749,817	154,375,090	196,920,946
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	285,485,898	286,798,106	152,941,258	168,736,716
19	Investment Tax Credit Adj. - Net (411.4)	266	-1,853,500	-2,170,701	-926,750	-1,085,351
20	(Less) Gains from Disp. of Utility Plant (411.6)					
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)		177	188	177	188
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)					
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		2,010,541,445	1,982,058,275	988,251,073	974,868,815
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117, line 27		515,137,309	501,843,056	256,810,174	256,429,755

STATEMENT OF INCOME FOR THE YEAR (Continued)

- 9. Use page 122 for important notes regarding the statement of income for any account thereof.
- 10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
- 11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purches, and a summary of the adjustments made to balance sheet, income, and expense accounts.
- 12. If any notes appearing in the report to stokholders are applicable to the Statement of Income, such notes may be included at page 122.
- 13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
- 14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
- 15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year to Date (in dollars) (g)	Previous Year to Date (in dollars) (h)	Current Year to Date (in dollars) (i)	Previous Year to Date (in dollars) (j)	Current Year to Date (in dollars) (k)	Previous Year to Date (in dollars) (l)	
2,525,678,754	2,483,901,331					2
						3
1,146,369,164	1,149,767,507					4
212,041,058	205,001,825					5
364,411,263	353,373,040					6
						7
20,463,357	18,526,014					8
2,541,598	2,526,230					9
						10
						11
75,253	75,253					12
						13
98,636,697	94,354,885					14
146,361,844	117,863,938					15
23,693,864	19,788,761					16
283,286,922	309,749,817					17
285,485,898	286,798,106					18
-1,853,500	-2,170,701					19
						20
						21
177	188					22
						23
						24
2,010,541,445	1,982,058,275					25
515,137,309	501,843,056					26

STATEMENT OF INCOME FOR THE YEAR (continued)

Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL		Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
			Current Year (c)	Previous Year (d)		
27	Net Utility Operating Income (Carried forward from page 114)		515,137,309	501,843,056	256,810,174	256,429,755
28	Other Income and Deductions					
29	Other Income					
30	Nonutility Operating Income					
31	Revenues From Merchandising, Jobbing and Contract Work (415)		713,612	1,042,202	409,875	645,385
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)		759,516	1,107,064	437,250	634,730
33	Revenues From Nonutility Operations (417)					
34	(Less) Expenses of Nonutility Operations (417.1)		34,051	34,051	17,026	17,026
35	Nonoperating Rental Income (418)		153,440	116,310	-8,102	-4,174
36	Equity in Earnings of Subsidiary Companies (418.1)	119	2,563,993	2,747,758	540,527	1,544,562
37	Interest and Dividend Income (419)		3,786,573	5,522,931	2,040,872	2,900,620
38	Allowance for Other Funds Used During Construction (419.1)		13,999,332	13,791,267	7,276,939	6,773,423
39	Miscellaneous Nonoperating Income (421)		988,089	570,818	364,677	300,863
40	Gain on Disposition of Property (421.1)		123,149	1,251,383	4,543	883,259
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		21,534,621	23,901,554	10,175,055	12,392,182
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)		50,671	4,740	1,639	4,242
44	Miscellaneous Amortization (425)		663,795	671,953	331,908	336,098
45	Donations (426.1)		1,194,740	1,248,270	734,900	691,135
46	Life Insurance (426.2)		-2,591,712	-2,338,069	-1,175,887	-1,365,611
47	Penalties (426.3)		-64,228	3,804	7,952	3,884
48	Exp. for Certain Civic, Political & Related Activities (426.4)		733,378	828,327	367,512	344,543
49	Other Deductions (426.5)		541,329	1,897,390	653,662	964,062
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		527,973	2,316,415	921,686	978,353
51	Taxes Applic. to Other Income and Deductions					
52	Taxes Other Than Income Taxes (408.2)	262-263	142,443	149,442	59,218	63,071
53	Income Taxes-Federal (409.2)	262-263	621,401	-39,414,116	59,063	-39,921,142
54	Income Taxes-Other (409.2)	262-263	84,438	-5,355,724	8,026	-5,424,620
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277	25,453,691	111,134,894	8,504,357	75,780,082
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277	25,109,220	64,831,571	8,303,037	29,377,142
57	Investment Tax Credit Adj.-Net (411.5)					
58	(Less) Investment Tax Credits (420)		110,666	105,493	55,333	52,739
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		1,082,087	1,577,432	272,294	1,067,510
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		19,924,561	20,007,707	8,981,075	10,346,319
61	Interest Charges					
62	Interest on Long-Term Debt (427)		179,914,781	179,445,162	90,020,045	89,851,728
63	Amort. of Debt Disc. and Expense (428)		2,060,987	2,071,863	1,030,494	1,035,354
64	Amortization of Loss on Reaquired Debt (428.1)		319,798	332,939	159,899	167,334
65	(Less) Amort. of Premium on Debt-Credit (429)		5,513	5,513	2,756	2,756
66	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)					
67	Interest on Debt to Assoc. Companies (430)		19,867	-3,536	2,607	-12,673
68	Other Interest Expense (431)		6,759,594	6,395,743	3,316,682	2,945,676
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		8,026,568	7,689,318	4,125,184	3,772,257
70	Net Interest Charges (Total of lines 62 thru 69)		181,042,946	180,547,340	90,401,787	90,212,406
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		354,018,924	341,303,423	175,389,462	176,563,668
72	Extraordinary Items					
73	Extraordinary Income (434)					
74	(Less) Extraordinary Deductions (435)					
75	Net Extraordinary Items (Total of line 73 less line 74)					
76	Income Taxes-Federal and Other (409.3)	262-263				
77	Extraordinary Items After Taxes (line 75 less line 76)					
78	Net Income (Total of line 71 and 77)		354,018,924	341,303,423	175,389,462	176,563,668

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q2
FOOTNOTE DATA			

Schedule Page: 114 Line No.: 6 Column: c

Depreciation expense associated with transportation equipment is generally charged to operations and maintenance expense and construction work in progress. Depreciation expense associated with transportation equipment was \$7,479,780 and \$7,311,824 during the six-month periods ended June 30, 2017 and 2016, respectively, and \$3,767,869 and \$3,659,710 during the three-month periods ended June 30, 2017 and 2016, respectively.

Schedule Page: 114 Line No.: 7 Column: c

Generally, PacifiCorp records the depreciation expense of asset retirement obligations as either a regulatory asset or liability.

Schedule Page: 114 Line No.: 14 Column: c

Payroll taxes are generally charged to operations and maintenance expense and construction work in progress. Payroll taxes were \$21,324,281 and \$21,274,199 during the six-month periods ended June 30, 2017 and 2016, respectively, and \$10,093,168 and \$10,231,942 during the three-month periods ended June 30, 2017 and 2016, respectively.

Schedule Page: 114 Line No.: 24 Column: c

Generally, PacifiCorp records the accretion expense of asset retirement obligations as either a regulatory asset or liability.

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		2,778,346,006	2,861,256,994
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4				
5				
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10				
11				
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		351,454,931	338,555,665
17	Appropriations of Retained Earnings (Acct. 436)			
18				
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
24	Preferred Stock, various series and rates	238	-80,951	(80,951)
25				
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)		-80,951	(80,951)
30	Dividends Declared-Common Stock (Account 438)			
31	Common Stock	238	-200,000,000	(250,000,000)
32				
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		-200,000,000	(250,000,000)
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings	216.1	1,963,000	25,906,267
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		2,931,682,986	2,975,637,975
	APPROPRIATED RETAINED EARNINGS (Account 215)			
39				
40				

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
41				
42				
43				
44				
45	TOTAL Appropriated Retained Earnings (Account 215)			
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)		25,254,017	16,335,440
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)		25,254,017	16,335,440
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		2,956,937,003	2,991,973,415
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account			
	Report only on an Annual Basis, no Quarterly			
49	Balance-Beginning of Year (Debit or Credit)			
50	Equity in Earnings for Year (Credit) (Account 418.1)			
51	(Less) Dividends Received (Debit)			
52				
53	Balance-End of Year (Total lines 49 thru 52)			

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q2
FOOTNOTE DATA			

Schedule Page: 118 Line No.: 24 Column: c

Outstanding shares of preferred stock as of June 30, 2017 and declared dividends on preferred stock during the six-month period ended June 30, 2017 were as follows:

	<u>Shares</u>	<u>Dividend</u>
6.00% Serial Preferred	5,930	\$ 17,790
7.00% Serial Preferred	18,046	63,161
	<u>23,976</u>	<u>\$ 80,951</u>

Schedule Page: 118 Line No.: 24 Column: d

Outstanding shares of preferred stock as of June 30, 2016 and declared dividends on preferred stock during the six-month period ended June 30, 2016 were as follows:

	<u>Shares</u>	<u>Dividend</u>
6.00% Serial Preferred	5,930	\$ 17,790
7.00% Serial Preferred	18,046	63,161
	<u>23,976</u>	<u>\$ 80,951</u>

Schedule Page: 118 Line No.: 37 Column: c

For the six-month period ended June 30, 2017, PacifiCorp's unappropriated undistributed subsidiary earnings reflect declared dividends by Fossil Rock Fuels, LLC, a wholly owned subsidiary of PacifiCorp.

Schedule Page: 118 Line No.: 37 Column: d

In the month of May and June 2016, Fossil Rock Fuels, LLC, a wholly owned subsidiary of PacifiCorp, paid a distribution of \$546,847 and \$359,420, respectively, to PacifiCorp. Also, in March 2016, Pacific Minerals, Inc., a wholly owned subsidiary of PacifiCorp, paid a dividend of \$25 million to PacifiCorp.

Schedule Page: 118 Line No.: 46 Column: c

The balance in Account 215.1, Appropriated retained earnings - Amortization reserve, Federal, is due to requirements of certain hydroelectric relicensing projects.

Schedule Page: 118 Line No.: 46 Column: d

The balance in Account 215.1, Appropriated retained earnings - Amortization reserve, Federal, is due to requirements of certain hydroelectric relicensing projects.

STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 78(c) on page 117)	354,018,924	341,303,423
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	374,577,494	361,454,821
5	Amortization:	23,681,858	21,737,305
6			
7			
8	Deferred Income Taxes (Net)	-1,854,505	69,255,034
9	Investment Tax Credit Adjustment (Net)	-1,964,166	-2,276,194
10	Net (Increase) Decrease in Receivables	60,061,112	53,692,462
11	Net (Increase) Decrease in Inventory	-12,321,984	-37,796,084
12	Net (Increase) Decrease in Allowances Inventory		
13	Net Increase (Decrease) in Payables and Accrued Expenses	55,786,188	-93,996,198
14	Net (Increase) Decrease in Other Regulatory Assets	19,260,328	51,518,555
15	Net Increase (Decrease) in Other Regulatory Liabilities	5,231,704	1,110,606
16	(Less) Allowance for Other Funds Used During Construction	13,999,332	13,791,267
17	(Less) Undistributed Earnings from Subsidiary Companies	600,993	-23,158,509
18	Amounts Due To/From Affiliates (Net)	170,307,680	38,079,095
19	Derivative Collateral (Net)	-4,000,000	7,306,616
20	Other Operating Activities:	728,112	-51,675
21			
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	1,028,912,420	820,705,008
23			
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	-383,634,882	-429,143,217
27	Gross Additions to Nuclear Fuel		
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant		
30	(Less) Allowance for Other Funds Used During Construction	-13,999,332	-13,791,267
31	Other (provide details in footnote):		-301,580
32			
33			
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-369,635,550	-415,653,530
35			
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)	154,321	2,439,876
38			
39	Investments in and Advances to Assoc. and Subsidiary Companies		-15,880,612
40	Contributions and Advances from Assoc. and Subsidiary Companies	2,172,000	1,533,659
41	Disposition of Investments in (and Advances to)		
42	Associated and Subsidiary Companies		
43			
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		

STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
46	Loans Made or Purchased		
47	Collections on Loans		
48			
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other Investing Activities:	199,772	-341,012
54			
55			
56	Net Cash Provided by (Used in) Investing Activities		
57	Total of lines 34 thru 55)	-367,109,457	-427,901,619
58			
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)		
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		
65			
66	Net Increase in Short-Term Debt (c)		
67	Other (provide details in footnote):		
68			
69			
70	Cash Provided by Outside Sources (Total 61 thru 69)		
71			
72	Payments for Retirement of:		
73	Long-term Debt (b)	-50,000,000	-54,365,000
74	Preferred Stock		
75	Common Stock		
76	Other (provide details in footnote):	-1,105,000	-15,882,342
77	Repayment of Capital Lease Obligations	-2,686,451	-769,957
78	Net Decrease in Short-Term Debt (c)	-269,908,667	-19,998,555
79			
80	Dividends on Preferred Stock	-80,951	-80,951
81	Dividends on Common Stock	-200,000,000	-250,000,000
82	Net Cash Provided by (Used in) Financing Activities		
83	(Total of lines 70 thru 81)	-523,781,069	-341,096,805
84			
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	(Total of lines 22,57 and 83)	138,021,894	51,706,584
87			
88	Cash and Cash Equivalents at Beginning of Period	14,910,747	5,907,820
89			
90	Cash and Cash Equivalents at End of period	152,932,641	57,614,404

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q2
FOOTNOTE DATA			

Schedule Page: 120 Line No.: 4 Column: b

Includes depreciation expense associated with transportation equipment and capital lease assets of \$10,166,231 and \$8,081,781 during the six-month periods ended June 30, 2017 and 2016, respectively.

Schedule Page: 120 Line No.: 5 Column: a

	Six-Month Periods Ended June 30,	
	2017	2016
Amortization of software development & other intangibles	\$ 21,127,152	\$ 19,197,967
Amortization of electric plant acquisition adjustments	2,541,598	2,526,230
Amortization of a regulatory asset	13,108	13,108
	\$ 23,681,858	\$ 21,737,305

Schedule Page: 120 Line No.: 20 Column: a

	Six-Month Periods Ended June 30,	
	2017	2016
Depreciation and depletion included in cost of fuel	\$ 1,018,003	\$ 1,025,970
Net gain on sale of property	(118,419)	(1,313,798)
Write-off of assets under construction	1,671,588	987,731
Change in corporate owned life insurance cash surrender value	(2,578,359)	(2,326,992)
Amortization of debt issuance expenses and bond discount/premium	2,055,474	2,066,350
Changes in derivative contract assets/liabilities, net	(272,407)	-
Other	(1,047,768)	(490,936)
	\$ 728,112	\$ (51,675)

Schedule Page: 120 Line No.: 31 Column: c

During the six-month period ended June 30, 2016, the acquisition of certain transmission facilities and associated electric plant from Flowell Electric Association, Inc., subject to Commission approval, were as follows:

Account 101, Electric plant in service	\$ (387,367)
Account 108, Accumulated provision for depreciation of electric utility plant	85,787
	\$ (301,580)

Schedule Page: 120 Line No.: 37 Column: b

Represents proceeds from the disposal of fixed assets.

Schedule Page: 120 Line No.: 37 Column: c

Represents proceeds from the disposal of fixed assets.

Schedule Page: 120 Line No.: 53 Column: a

	Six-Month Periods Ended June 30,	
	2017	2016
Other investments/special funds	\$ 1,197,165	\$ 3,370,693
Temporary facilities	43,270	45,501
Restricted cash	157,881	(1,312,755)
Investment in long-term incentive plan securities	(1,198,544)	(2,444,451)
	\$ 199,772	\$ (341,012)

Schedule Page: 120 Line No.: 76 Column: a

	Six-Month Periods Ended June 30,	
	2017	2016
Net repayments of affiliate borrowing from subsidiary company, Pacific Minerals, Inc.	\$ -	\$ (15,237,000)
Other deferred financing costs	(1,105,000)	(645,342)
	\$ (1,105,000)	\$ (15,882,342)

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report / /	Year/Period of Report End of <u>2017/Q2</u>
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NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Recquired Debt, and 257, Unamortized Gain on Recquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK
SEE PAGE 123 FOR REQUIRED INFORMATION.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q2
NOTES TO FINANCIAL STATEMENTS (Continued)			

PACIFICORP
NOTES TO FINANCIAL STATEMENTS
(Unaudited)

(1) General

PacifiCorp, is a United States regulated electric utility company serving retail customers, including residential, commercial, industrial, irrigation and other customers in portions of Utah, Oregon, Wyoming, Washington, Idaho and California. PacifiCorp owns, or has interests in, a number of thermal, hydroelectric, wind-powered and geothermal generating facilities, as well as electric transmission and distribution assets. PacifiCorp also buys and sells electricity on the wholesale market with other utilities, energy marketing companies, financial institutions and other market participants. PacifiCorp is subject to comprehensive state and federal regulation. PacifiCorp's subsidiaries support its electric utility operations by providing coal mining services. PacifiCorp is an indirect subsidiary of Berkshire Hathaway Energy Company ("BHE"), a holding company based in Des Moines, Iowa that owns subsidiaries principally engaged in energy businesses. BHE is a consolidated subsidiary of Berkshire Hathaway Inc. ("Berkshire Hathaway").

Basis of Presentation

These unaudited financial statements are prepared in accordance with the requirements of the Federal Energy Regulatory Commission ("FERC") as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting other than accounting principles generally accepted in the United States of America ("GAAP"). These notes include certain applicable disclosures required by GAAP adjusted to the FERC basis of presentation and include specific information requested by the FERC. These unaudited financial statements do not include all of the disclosures required by the FERC and GAAP for annual financial statements. Management believes the unaudited financial statements contain all adjustments (consisting only of normal recurring adjustments) considered necessary for the fair presentation of the financial statements as of June 30, 2017 and for the six-month periods ended June 30, 2017 and 2016. The results of operations for the three- and six-month periods ended June 30, 2017 are not necessarily indicative of the results to be expected for the full year.

The following are the significant differences between the FERC accounting and reporting standards and GAAP.

Investments in Subsidiaries

In accordance with FERC Order No. AC11-132, PacifiCorp accounts for its investment in subsidiaries using the equity method for FERC reporting purposes rather than consolidating the assets, liabilities, revenues and expenses of subsidiaries as required by GAAP. GAAP requires that entities in which a company holds a controlling financial interest be consolidated. Also in accordance with FERC Order No. AC11-132, PacifiCorp does not eliminate intercompany profit on transactions with equity investees as would be required under GAAP. The accounting treatment described above has no effect on net income or the combined retained earnings of PacifiCorp and undistributed earnings of subsidiaries.

Costs of Removal

Estimated removal costs that are recovered through approved depreciation rates, but that do not meet the requirements of a legal asset retirement obligation are reflected in the cost of removal regulatory liability under GAAP and as accumulated depreciation under the FERC accounting and reporting standards.

Income Taxes

Accumulated deferred income taxes are classified as net non-current assets or liabilities on the balance sheet for GAAP. Under the FERC accounting and reporting standards, accumulated deferred income taxes are classified as gross non-current assets and gross non-current liabilities. Additionally, there are certain presentational differences between FERC and GAAP for amounts related to unrecognized tax benefits associated with temporary differences in accordance with FERC Docket No. AI07-2-000, "Accounting and Financial Reporting for Uncertainty in Income Taxes." For GAAP, unrecognized tax benefits associated with temporary differences are reflected as other liabilities while for FERC the income tax impact of uncertain tax positions associated with temporary differences are reflected in accumulated deferred income taxes.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q2
PacifiCorp			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Interest and penalties on income taxes for GAAP are classified as income tax expense. All such amounts are classified as interest income, interest expense and penalties under the FERC accounting and reporting standards.

Reclassifications

Certain other reclassifications of balance sheet, income statement and cash flow amounts have been made in order to conform to the FERC basis of presentation. These reclassifications had no effect on net income.

Use of Estimates in Preparation of Financial Statements

The preparation of the unaudited financial statements in accordance with the FERC and GAAP requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities at the date of the financial statements and the reported amounts of revenue and expenses during the period. Actual results may differ from the estimates used in preparing the unaudited financial statements. Note 2 of Notes to Financial Statements included in PacifiCorp's annual report on Form No. 1 for the year ended December 31, 2016 describes the most significant accounting policies used in the preparation of the unaudited financial statements. There have been no significant changes in PacifiCorp's assumptions regarding significant accounting estimates and policies during the six-month period ended June 30, 2017.

Subsequent Events

PacifiCorp has evaluated the impact of events occurring after June 30, 2017 up to August 4, 2017, the date that PacifiCorp's GAAP financial statements were filed with the United States Securities and Exchange Commission and has updated such evaluation for disclosure purposes through August 25, 2017. These financial statements include all necessary adjustments and disclosures resulting from these evaluations.

(2) New Accounting Pronouncements

In March 2017, the Financial Accounting Standards Board ("FASB") issued Accounting Standards Update ("ASU") No. 2017-07, which amends FASB Accounting Standards Codification ("ASC") Topic 715, "Compensation - Retirement Benefits." The amendments in this guidance require that an employer disaggregate the service cost component from the other components of net benefit cost and report the service cost component in the same line item as other compensation costs arising from services rendered by the pertinent employees during the period. The other components of net benefit cost are required to be presented in the statement of operations separately from the service cost component and outside the subtotal of operating income. Additionally, the guidance only allows the service cost component to be eligible for capitalization when applicable. This guidance is effective for interim and annual reporting periods beginning after December 15, 2017, with early adoption permitted. This guidance must be adopted retrospectively for the presentation of the service cost component and the other components of net benefit cost in the statement of operations and prospectively for the capitalization of the service cost component in the balance sheet. PacifiCorp plans to adopt this guidance effective January 1, 2018 and is currently evaluating the impact on its financial statements and disclosures included within Notes to Financial Statements.

In November 2016, the FASB issued ASU No. 2016-18, which amends FASB ASC Subtopic 230-10, "Statement of Cash Flows - Overall." The amendments in this guidance require that a statement of cash flows explain the change during the period in the total of cash, cash equivalents, and amounts generally described as restricted cash or restricted cash equivalents. Amounts generally described as restricted cash and restricted cash equivalents should be included with cash and cash equivalents when reconciling the beginning-of-period and end-of-period total amounts shown on the statement of cash flows. This guidance is effective for interim and annual reporting periods beginning after December 15, 2017, with early adoption permitted, and is required to be adopted retrospectively. PacifiCorp plans to adopt this guidance effective January 1, 2018 and is currently evaluating the impact on its financial statements and disclosures included within Notes to Financial Statements.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q2
PacifiCorp			
NOTES TO FINANCIAL STATEMENTS (Continued)			

In August 2016, the FASB issued ASU No. 2016-15, which amends FASB ASC Topic 230, "Statement of Cash Flows." The amendments in this guidance address the classification of eight specific cash flow issues within the statement of cash flows with the objective of reducing the existing diversity in practice. This guidance is effective for interim and annual reporting periods beginning after December 15, 2017, with early adoption permitted, and is required to be adopted retrospectively. PacifiCorp plans to adopt this guidance effective January 1, 2018 and does not believe the adoption of this guidance will have a material impact on its financial statements.

In February 2016, the FASB issued ASU No. 2016-02, which creates FASB ASC Topic 842, "Leases" and supersedes Topic 840 "Leases." This guidance increases transparency and comparability among entities by recording lease assets and lease liabilities on the balance sheet and disclosing key information about leasing arrangements. A lessee should recognize in the balance sheet a liability to make lease payments (the lease liability) and a right-of-use asset representing its right to use the underlying asset for the lease term. The recognition, measurement, and presentation of expenses and cash flows arising from a lease by a lessee have not significantly changed from previous guidance. This guidance is effective for interim and annual reporting periods beginning after December 15, 2018, with early adoption permitted, and is required to be adopted using a modified retrospective approach. PacifiCorp plans to adopt this guidance effective January 1, 2019 and is currently evaluating the impact on its financial statements and disclosures included within Notes to Financial Statements.

In January 2016, the FASB issued ASU No. 2016-01, which amends FASB ASC Subtopic 825-10, "Financial Instruments - Overall." The amendments in this guidance address certain aspects of recognition, measurement, presentation and disclosure of financial instruments including a requirement that all investments in equity securities that do not qualify for equity method accounting or result in consolidation of the investee be measured at fair value with changes in fair value recognized in net income. This guidance is effective for interim and annual reporting periods beginning after December 15, 2017, with early adoption not permitted, and is required to be adopted prospectively by means of a cumulative-effect adjustment to the balance sheet as of the beginning of the fiscal year of adoption. The impact of this update is immaterial to PacifiCorp's financial statements.

In May 2014, the FASB issued ASU No. 2014-09, which creates FASB ASC Topic 606, "Revenue from Contracts with Customers" and supersedes ASC Topic 605, "Revenue Recognition." The guidance replaces industry-specific guidance and establishes a single five-step model to identify and recognize revenue. The core principle of the guidance is that an entity should recognize revenue upon transfer of control of promised goods or services to customers in an amount that reflects the consideration to which an entity expects to be entitled in exchange for those goods or services. Additionally, the guidance requires the entity to disclose further quantitative and qualitative information regarding the nature and amount of revenues arising from contracts with customers, as well as other information about the significant judgments and estimates used in recognizing revenues from contracts with customers. In August 2015, the FASB issued ASU No. 2015-14, which defers the effective date of ASU No. 2014-09 one year to interim and annual reporting periods beginning after December 15, 2017. During 2016, the FASB issued several ASUs that clarify the implementation guidance for ASU No. 2014-09 but do not change the core principle of the guidance. This guidance may be adopted retrospectively or under a modified retrospective method where the cumulative effect is recognized at the date of initial application. PacifiCorp plans to adopt this guidance effective January 1, 2018 under the modified retrospective method and is currently evaluating the impact on its financial statements and disclosures included within Notes to Financial Statements. PacifiCorp currently does not expect the timing and amount of revenue currently recognized to be materially different after adoption of the new guidance as a majority of revenue is recognized when PacifiCorp has the right to invoice as it corresponds directly with the value to the customer of PacifiCorp's performance to date. PacifiCorp's current plan is to quantitatively disaggregate revenue in the required financial statement footnote by customer class and jurisdiction.

(3) Recent Financing Transactions

In June 2017, PacifiCorp extended, with lender consent, the maturity date to June 2020 for its \$400 million unsecured credit facility by exercising the first of two available one-year extensions.

In June 2017, PacifiCorp terminated its \$600 million unsecured credit facility expiring March 2018 and entered into a \$600 million unsecured credit facility expiring June 2020 with two one-year extension options subject to lender consent.

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These credit facilities, which support PacifiCorp's commercial paper program and certain series of its tax-exempt bond obligations and provide for the issuance of letters of credit, have a variable interest rate based on the Eurodollar rate or a base rate, at PacifiCorp's option, plus a spread that varies based on PacifiCorp's credit ratings for its senior unsecured long-term debt securities. These credit facilities require PacifiCorp's ratio of consolidated debt, including current maturities, to total capitalization not exceed 0.65 to 1.0 as of the last day of each quarter.

(4) Employee Benefit Plans

Net periodic benefit cost for the pension and other postretirement benefit plans included the following components (in millions):

	Three-Month Periods		Six-Month Periods	
	Ended June 30,		Ended June 30,	
	2017	2016	2017	2016
Pension:				
Service cost	\$ —	\$ 1	\$ —	\$ 2
Interest cost	13	13	25	27
Expected return on plan assets	(18)	(19)	(36)	(38)
Net amortization	3	9	7	17
Net periodic benefit (credit)/cost	<u>\$ (2)</u>	<u>\$ 4</u>	<u>\$ (4)</u>	<u>\$ 8</u>
Other postretirement:				
Service cost	\$ —	\$ —	\$ 1	\$ 1
Interest cost	4	4	7	8
Expected return on plan assets	(5)	(5)	(11)	(11)
Net amortization	(2)	(2)	(3)	(3)
Net periodic benefit credit	<u>\$ (3)</u>	<u>\$ (3)</u>	<u>\$ (6)</u>	<u>\$ (5)</u>

Employer contributions to the pension and other postretirement benefit plans are expected to be \$5 million and \$- million, respectively, during 2017. As of June 30, 2017, \$2 million and \$- million of contributions had been made to the pension and other postretirement benefit plans, respectively.

(5) Risk Management and Hedging Activities

PacifiCorp is exposed to the impact of market fluctuations in commodity prices and interest rates. PacifiCorp is principally exposed to electricity, natural gas, coal and fuel oil commodity price risk as it has an obligation to serve retail customer load in its regulated service territories. PacifiCorp's load and generating facilities represent substantial underlying commodity positions. Exposures to commodity prices consist mainly of variations in the price of fuel required to generate electricity and wholesale electricity that is purchased and sold. Commodity prices are subject to wide price swings as supply and demand are impacted by, among many other unpredictable items, weather, market liquidity, generating facility availability, customer usage, storage, and transmission and transportation constraints. Interest rate risk exists on variable-rate debt and future debt issuances. PacifiCorp does not engage in a material amount of proprietary trading activities.

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PacifiCorp has established a risk management process that is designed to identify, assess, manage, monitor and report each of the various types of risk involved in its business. To mitigate a portion of its commodity price risk, PacifiCorp uses commodity derivative contracts, which may include forwards, options, swaps and other agreements, to effectively secure future supply or sell future production generally at fixed prices. PacifiCorp manages its interest rate risk by limiting its exposure to variable interest rates primarily through the issuance of fixed-rate long-term debt and by monitoring market changes in interest rates. Additionally, PacifiCorp may from time to time enter into interest rate derivative contracts, such as interest rate swaps or locks, to mitigate PacifiCorp's exposure to interest rate risk. No interest rate derivatives were in place during the periods presented. PacifiCorp does not hedge all of its commodity price and interest rate risks, thereby exposing the unhedged portion to changes in market prices.

There have been no significant changes in PacifiCorp's accounting policies related to derivatives. Refer to Note 6 for additional information on derivative contracts.

The following table, which reflects master netting arrangements and excludes contracts that have been designated as normal under the normal purchases or normal sales exception afforded by GAAP, summarizes the fair value of PacifiCorp's derivative contracts, on a gross basis, and reconciles those amounts to the amounts presented on a net basis on the Comparative Balance Sheet (in millions):

	<u>Current</u> <u>Assets</u>	<u>Long-term</u> <u>Assets</u>	<u>Current</u> <u>Liabilities</u>	<u>Long-term</u> <u>Liabilities</u>	<u>Total</u>
<u>As of June 30, 2017</u>					
Not designated as hedging contracts⁽¹⁾:					
Commodity assets	\$ 9	\$ —	\$ 1	\$ —	\$ 10
Commodity liabilities	(3)	—	(22)	(84)	(109)
Total	<u>6</u>	<u>—</u>	<u>(21)</u>	<u>(84)</u>	<u>(99)</u>
Total derivatives	6	—	(21)	(84)	(99)
Cash collateral receivable	—	—	15	58	73
Total derivatives - net basis	<u>\$ 6</u>	<u>\$ —</u>	<u>\$ (6)</u>	<u>\$ (26)</u>	<u>\$ (26)</u>
<u>As of December 31, 2016</u>					
Not designated as hedging contracts⁽¹⁾:					
Commodity assets	\$ 24	\$ 2	\$ 1	\$ —	\$ 27
Commodity liabilities	(6)	—	(14)	(84)	(104)
Total	<u>18</u>	<u>2</u>	<u>(13)</u>	<u>(84)</u>	<u>(77)</u>
Total derivatives	18	2	(13)	(84)	(77)
Cash collateral receivable	—	—	10	59	69
Total derivatives - net basis	<u>\$ 18</u>	<u>\$ 2</u>	<u>\$ (3)</u>	<u>\$ (25)</u>	<u>\$ (8)</u>

(1) PacifiCorp's commodity derivatives are generally included in rates and as of June 30, 2017 and December 31, 2016, a regulatory asset of \$95 million and \$73 million, respectively, was recorded related to the net derivative liability of \$99 million and \$77 million, respectively.

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Not Designated as Hedging Contracts

The following table reconciles the beginning and ending balances of PacifiCorp's regulatory assets and summarizes the pre-tax gains and losses on commodity derivative contracts recognized in regulatory assets, as well as amounts reclassified to earnings (in millions):

	Three-Month Periods		Six-Month Periods	
	Ended June 30,		Ended June 30,	
	2017	2016	2017	2016
Beginning balance	\$ 103	\$ 144	\$ 73	\$ 133
Changes in fair value recognized in regulatory assets	6	(45)	30	(19)
Net gains reclassified to operating revenue	1	2	13	10
Net losses reclassified to energy costs	(15)	(12)	(21)	(35)
Ending balance	\$ 95	\$ 89	\$ 95	\$ 89

Derivative Contract Volumes

The following table summarizes the net notional amounts of outstanding commodity derivative contracts with fixed price terms that comprise the mark-to-market values as of (in millions):

	Unit of Measure	June 30, 2017	December 31, 2016
Electricity sales	Megawatt hours	(1)	(3)
Natural gas purchases	Decatherms	85	84
Fuel oil purchases	Gallons	5	11

Credit Risk

PacifiCorp is exposed to counterparty credit risk associated with wholesale energy supply and marketing activities with other utilities, energy marketing companies, financial institutions and other market participants. Credit risk may be concentrated to the extent PacifiCorp's counterparties have similar economic, industry or other characteristics and due to direct or indirect relationships among the counterparties. Before entering into a transaction, PacifiCorp analyzes the financial condition of each significant wholesale counterparty, establishes limits on the amount of unsecured credit to be extended to each counterparty and evaluates the appropriateness of unsecured credit limits on an ongoing basis. To further mitigate wholesale counterparty credit risk, PacifiCorp enters into netting and collateral arrangements that may include margining and cross-product netting agreements and obtains third-party guarantees, letters of credit and cash deposits. If required, PacifiCorp exercises rights under these arrangements, including calling on the counterparty's credit support arrangement.

Collateral and Contingent Features

In accordance with industry practice, certain wholesale derivative contracts contain credit support provisions that in part base certain collateral requirements on credit ratings for senior unsecured debt as reported by one or more of the three recognized credit rating agencies. These derivative contracts may either specifically provide bilateral rights to demand cash or other security if credit exposures on a net basis exceed specified rating-dependent threshold levels ("credit-risk-related contingent features") or provide the right for counterparties to demand "adequate assurance," or in some cases terminate the contract, in the event of a material adverse change in PacifiCorp's creditworthiness. These rights can vary by contract and by counterparty. As of June 30, 2017, PacifiCorp's credit ratings from the three recognized credit rating agencies were investment grade.

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The aggregate fair value of PacifiCorp's derivative contracts in liability positions with specific credit-risk-related contingent features totaled \$102 million and \$97 million as of June 30, 2017 and December 31, 2016, respectively, for which PacifiCorp had posted collateral of \$73 million and \$69 million, respectively, in the form of cash deposits. If all credit-risk-related contingent features for derivative contracts in liability positions had been triggered as of June 30, 2017 and December 31, 2016, PacifiCorp would have been required to post \$26 million and \$22 million, respectively, of additional collateral.

In addition to derivative contracts in liability positions, PacifiCorp has non-derivative wholesale agreements with specified credit-risk-related contingent features that base certain collateral requirements on credit ratings. If all credit-risk-related contingent features or adequate assurance provisions for wholesale agreements, including non-derivative agreements and derivative contracts in liability positions, had been triggered as of June 30, 2017 and December 31, 2016, PacifiCorp would have been required to post \$235 million and \$221 million, respectively, of additional collateral.

PacifiCorp's collateral requirements could fluctuate considerably due to market price volatility, changes in credit ratings, changes in legislation or regulation, or other factors.

(6) Fair Value Measurements

The carrying value of PacifiCorp's cash, certain cash equivalents, receivables, other special funds, other investments, payables, accrued liabilities and short-term borrowings approximates fair value because of the short-term maturity of these instruments. PacifiCorp has various financial assets and liabilities that are measured at fair value on the financial statements using inputs from the three levels of the fair value hierarchy. A financial asset or liability classification within the hierarchy is determined based on the lowest level input that is significant to the fair value measurement. The three levels are as follows:

- Level 1 - Inputs are unadjusted quoted prices in active markets for identical assets or liabilities that PacifiCorp has the ability to access at the measurement date.
- Level 2 - Inputs include quoted prices for similar assets or liabilities in active markets, quoted prices for identical or similar assets or liabilities in markets that are not active, inputs other than quoted prices that are observable for the asset or liability and inputs that are derived principally from or corroborated by observable market data by correlation or other means (market corroborated inputs).
- Level 3 - Unobservable inputs reflect PacifiCorp's judgments about the assumptions market participants would use in pricing the asset or liability since limited market data exists. PacifiCorp develops these inputs based on the best information available, including its own data.

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The following table presents PacifiCorp's financial assets and liabilities recognized on the Comparative Balance Sheet and measured at fair value on a recurring basis (in millions):

	Input Levels for Fair Value Measurements				
	Level 1	Level 2	Level 3	Other⁽¹⁾	Total
<u>As of June 30, 2017</u>					
Assets:					
Commodity derivatives	\$ —	\$ 10	\$ —	\$ (4)	\$ 6
Money market mutual funds ⁽²⁾	154	—	—	—	154
Investment funds	19	—	—	—	19
	<u>\$ 173</u>	<u>\$ 10</u>	<u>\$ —</u>	<u>\$ (4)</u>	<u>\$ 179</u>
Liabilities - Commodity derivatives	<u>\$ —</u>	<u>\$ (109)</u>	<u>\$ —</u>	<u>\$ 77</u>	<u>\$ (32)</u>
<u>As of December 31, 2016</u>					
Assets:					
Commodity derivatives	\$ —	\$ 27	\$ —	\$ (7)	\$ 20
Money market mutual funds ⁽²⁾	13	—	—	—	13
Investment funds	17	—	—	—	17
	<u>\$ 30</u>	<u>\$ 27</u>	<u>\$ —</u>	<u>\$ (7)</u>	<u>\$ 50</u>
Liabilities - Commodity derivatives	<u>\$ —</u>	<u>\$ (104)</u>	<u>\$ —</u>	<u>\$ 76</u>	<u>\$ (28)</u>

(1) Represents netting under master netting arrangements and a net cash collateral receivable of \$73 million and \$69 million as of June 30, 2017 and December 31, 2016, respectively.

(2) Amounts are included in other special funds, special deposits and other temporary cash investments on the Comparative Balance Sheet. The fair value of these money market mutual funds approximates cost.

Derivative contracts are recorded on the Comparative Balance Sheet as either assets or liabilities and are stated at estimated fair value unless they are designated as normal purchases or normal sales and qualify for the exception afforded by GAAP. When available, the fair value of derivative contracts is estimated using unadjusted quoted prices for identical contracts in the market in which PacifiCorp transacts. When quoted prices for identical contracts are not available, PacifiCorp uses forward price curves. Forward price curves represent PacifiCorp's estimates of the prices at which a buyer or seller could contract today for delivery or settlement at future dates. PacifiCorp bases its forward price curves upon market price quotations, when available, or internally developed and commercial models, with internal and external fundamental data inputs. Market price quotations are obtained from independent energy brokers, exchanges, direct communication with market participants and actual transactions executed by PacifiCorp. Market price quotations for certain major electricity and natural gas trading hubs are generally readily obtainable for the first six years; therefore, PacifiCorp's forward price curves for those locations and periods reflect observable market quotes. Market price quotations for other electricity and natural gas trading hubs are not as readily obtainable for the first six years. Given that limited market data exists for these contracts, as well as for those contracts that are not actively traded, PacifiCorp uses forward price curves derived from internal models based on perceived pricing relationships to major trading hubs that are based on unobservable inputs. The estimated fair value of these derivative contracts is a function of underlying forward commodity prices, interest rates, currency rates, related volatility, counterparty creditworthiness and duration of contracts. Refer to Note 5 for further discussion regarding PacifiCorp's risk management and hedging activities.

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PacifiCorp's investments in money market mutual funds and investment funds are stated at fair value and are primarily accounted for as available-for-sale securities. When available, PacifiCorp uses a readily observable quoted market price or net asset value of an identical security in an active market to record the fair value. In the absence of a quoted market price or net asset value of an identical security, the fair value is determined using pricing models or net asset values based on observable market inputs and quoted market prices of securities with similar characteristics.

PacifiCorp's long-term debt is carried at cost on the Comparative Balance Sheet. The fair value of PacifiCorp's long-term debt is a Level 2 fair value measurement and has been estimated based upon quoted market prices, where available, or at the present value of future cash flows discounted at rates consistent with comparable maturities with similar credit risks. The carrying value of PacifiCorp's variable-rate long-term debt approximates fair value because of the frequent repricing of these instruments at market rates. The following table presents the carrying value and estimated fair value of PacifiCorp's long-term debt (in millions):

	As of June 30, 2017		As of December 31, 2016	
	Carrying Value	Fair Value	Carrying Value	Fair Value
Long-term debt	\$ 7,032	\$ 8,260	\$ 7,082	\$ 8,204

(7) Commitments and Contingencies

Legal Matters

PacifiCorp is party to a variety of legal actions arising out of the normal course of business. Plaintiffs occasionally seek punitive or exemplary damages. PacifiCorp does not believe that such normal and routine litigation will have a material impact on its financial results.

Environmental Laws and Regulations

PacifiCorp is subject to federal, state and local laws and regulations regarding air and water quality, renewable portfolio standards, emissions performance standards, climate change, coal combustion byproduct disposal, hazardous and solid waste disposal, protected species and other environmental matters that have the potential to impact PacifiCorp's current and future operations. PacifiCorp believes it is in material compliance with all applicable laws and regulations.

Hydroelectric Relicensing

PacifiCorp's Klamath hydroelectric system is currently operating under annual licenses with the FERC. In February 2010, PacifiCorp, the United States Department of the Interior, the United States Department of Commerce, the state of California, the state of Oregon and various other governmental and non-governmental settlement parties signed the Klamath Hydroelectric Settlement Agreement ("KHSA").

Congress failed to pass legislation needed to implement the original KHSA. On April 6, 2016, PacifiCorp, the states of California and Oregon, and the United States Departments of the Interior and Commerce and other stakeholders executed an amendment to the KHSA. Consistent with the terms of the amended KHSA, on September 23, 2016, PacifiCorp and the Klamath River Renewal Corporation ("KRRC") jointly filed an application with the FERC to transfer the license for the four mainstem Klamath River hydroelectric generating facilities from PacifiCorp to the KRRC. Also on September 23, 2016, the KRRC filed an application with the FERC to surrender the license and decommission the facilities. The KRRC's license surrender application included a request for the FERC to refrain from acting on the surrender application until after the transfer of the license to the KRRC is effective.

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Under the amended KHSA, PacifiCorp and its customers are protected from uncapped dam removal costs and liabilities. The KRRC must indemnify PacifiCorp from liabilities associated with dam removal. The amended KHSA also limits PacifiCorp's contribution to facilities removal costs to no more than \$200 million, of which up to \$184 million would be collected from PacifiCorp's Oregon customers with the remainder to be collected from PacifiCorp's California customers. California voters approved a water bond measure in November 2014 from which the state of California's contribution toward facilities removal costs are being drawn. In accordance with this bond measure, additional funding of up to \$250 million for facilities removal costs was included in the California state budget in 2016, with the funding effective for at least five years. If facilities removal costs exceed the combined funding that will be available from PacifiCorp's Oregon and California customers and the state of California, sufficient funds would need to be provided by the KRRC or an entity other than PacifiCorp for removal to proceed.

If certain conditions in the amended KHSA are not satisfied and the license does not transfer to the KRRC, PacifiCorp will resume relicensing with the FERC.

Guarantees

PacifiCorp has entered into guarantees as part of the normal course of business and the sale of certain assets. These guarantees are not expected to have a material impact on PacifiCorp's financial results.

(8) Common Shareholder's Equity

In August 2017, PacifiCorp declared a dividend of \$300 million payable to PPW Holdings LLC, a wholly owned subsidiary of BHE and PacifiCorp's direct parent company, in September 2017.

(9) Supplemental Cash Flow Disclosures

The summary of supplemental cash flow disclosures as of and for the six-month periods ended June 30 is as follows (in millions):

	<u>2017</u>	<u>2016</u>
Interest paid, net of amounts capitalized	\$ 175	\$ 176
Income taxes paid, net ⁽¹⁾	\$ 1	\$ 63

Supplemental disclosure of non-cash investing and financing activities:

Accounts payable related to utility plant additions	\$ 98	\$ 103
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(1) PacifiCorp is party to a tax-sharing agreement and is part of the Berkshire Hathaway United States federal income tax return. Amounts substantially represent income taxes paid to BHE.

Cash and cash equivalents consist of the following amounts as of June 30 (in millions):

	<u>2017</u>	<u>2016</u>
Cash (131)	\$ 11	\$ 9
Temporary cash investments (136)	142	48
Total cash and cash equivalents	\$ 153	\$ 57

**SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION**

Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.

Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)	Electric (c)
1	Utility Plant		
2	In Service		
3	Plant in Service (Classified)	27,016,088,469	27,016,088,469
4	Property Under Capital Leases	23,240,672	23,240,672
5	Plant Purchased or Sold		
6	Completed Construction not Classified	255,122,976	255,122,976
7	Experimental Plant Unclassified		
8	Total (3 thru 7)	27,294,452,117	27,294,452,117
9	Leased to Others		
10	Held for Future Use	23,249,390	23,249,390
11	Construction Work in Progress	707,988,801	707,988,801
12	Acquisition Adjustments	156,468,483	156,468,483
13	Total Utility Plant (8 thru 12)	28,182,158,791	28,182,158,791
14	Accum Prov for Depr, Amort, & Depl	9,988,280,657	9,988,280,657
15	Net Utility Plant (13 less 14)	18,193,878,134	18,193,878,134
16	Detail of Accum Prov for Depr, Amort & Depl		
17	In Service:		
18	Depreciation	9,305,635,266	9,305,635,266
19	Amort & Depl of Producing Nat Gas Land/Land Right		
20	Amort of Underground Storage Land/Land Rights		
21	Amort of Other Utility Plant	563,100,152	563,100,152
22	Total In Service (18 thru 21)	9,868,735,418	9,868,735,418
23	Leased to Others		
24	Depreciation		
25	Amortization and Depletion		
26	Total Leased to Others (24 & 25)		
27	Held for Future Use		
28	Depreciation		
29	Amortization		
30	Total Held for Future Use (28 & 29)		
31	Abandonment of Leases (Natural Gas)		
32	Amort of Plant Acquisition Adj	119,545,239	119,545,239
33	Total Accum Prov (equals 14) (22,26,30,31,32)	9,988,280,657	9,988,280,657

Name of Respondent
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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
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ELECTRIC PLANT IN SERVICE AND ACCUMULATED PROVISION FOR DEPRECIATION BY FUNCTION

1. Report below the original cost of plant in service by function. In addition to Account 101, include Account 102, and Account 106. Report in column (b) the original cost of plant in service and in column(c) the accumulated provision for depreciation and amortization by function.

Line No.	Item (a)	Plant in Service Balance at End of Quarter (b)	Accumulated Depreciation and Amortization Balance at End of Quarter (c)
1	Intangible Plant	888,267,401	545,502,871
2	Steam Production Plant	7,313,280,880	3,136,872,272
3	Nuclear Production Plant		
4	Hydraulic Production - Conventional	1,042,273,225	378,700,665
5	Hydraulic Production - Pumped Storage		
6	Other Production	4,045,570,070	973,039,176
7	Transmission	6,126,193,770	1,640,005,078
8	Distribution	6,671,918,116	2,732,870,835
9	Regional Transmission and Market Operation		
10	General	1,183,707,983	461,744,521
11	TOTAL (Total of lines 1 through 10)	27,271,211,445	9,868,735,418

Transmission Service and Generation Interconnection Study Costs

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2	Q1803	1,160	561.6	1,160	456
3	Q1977	128	561.6	128	456
4	Q2113-2115	3,676	561.6	3,676	456
5	Q2132-2138	4,454	561.6	4,454	456
6	Q2198-2204	52	561.6	52	456
7	Q2234	756	561.6	756	456
8	Q2292	1,942	561.6	1,942	456
9	Q2293	3,800	561.6	3,800	456
10	AREF 83949217	1,854	561.6		
11	AREF 84348467	447	561.6		
12	AREF 84348468	550	561.6		
13					
14					
15					
16					
17					
18					
19					
20					
21	Generation Studies				
22	GIQ016	74	561.7	74	456
23	GIQ0650	19,590	561.7	19,590	456
24	GIQ0687	92	561.7	92	456
25	GIQ0706	1,559	561.7	1,559	456
26	GIQ0707	2,031	561.7	2,031	456
27	GIQ0708	2,013	561.7	2,013	456
28	GIQ0712	2,899	561.7	2,899	456
29	GIQ0713	1,594	561.7	1,594	456
30	GIQ0715	3,895	561.7	3,895	456
31	GIQ0718	108	561.7	108	456
32	GIQ0719	2,502	561.7	2,502	456
33	GIQ0720	13,438	561.7	13,438	456
34	GIQ0721	368	561.7	368	456
35	GIQ0726	164	561.7	164	456
36	GIQ0729	11,897	561.7	11,897	456
37	GIQ0731	2,735	561.7	2,735	456
38	GIQ0734	4,694	561.7	4,694	456
39	GIQ0737	7,701	561.7	7,701	456
40	GIQ0738	3,557	561.7	3,557	456

Name of Respondent
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Date of Report
(Mo, Da, Yr)
/ /

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Transmission Service and Generation Interconnection Study Costs (continued)

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	Generation Studies				
22	GIQ0739	4,482	561.7	4,482	456
23	GIQ0741	1,561	561.7	1,561	456
24	GIQ0745	5,538	561.7	5,538	456
25	GIQ0752	8,432	561.7	8,432	456
26	GIQ0753	8,073	561.7	8,073	456
27	GIQ0754	1,541	561.7	1,541	456
28	GIQ0755	5,032	561.7	5,032	456
29	GIQ0757	702	561.7	702	456
30	GIQ0763	4,640	561.7	4,640	456
31	GIQ0764	11,453	561.7	11,453	456
32	GIQ0766	8,967	561.7	8,967	456
33	GIQ0767	9,904	561.7	9,904	456
34	GIQ0771	17,734	561.7	17,734	456
35	GIQ0774	11,864	561.7	11,864	456
36	GIQ0777	1,680	561.7	1,680	456
37	GIQ0778	3,753	561.7	3,753	456
38	GIQ0781	9,319	561.7	9,319	456
39	GIQ0782	3,830	561.7	3,830	456
40	GIQ0783	8,191	561.7	8,191	456

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Transmission Service and Generation Interconnection Study Costs (continued)

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2					
3					
4					
5					
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7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	Generation Studies				
22	GIQ0784	9,119	561.7	9,119	456
23	GIQ0785	4,003	561.7	4,003	456
24	GIQ0786	15,878	561.7	15,878	456
25	GIQ0789	24,375	561.7	24,375	456
26	GIQ0792	37	561.7	37	456
27	GIQ0793	37	561.7	37	456
28	GIQ0794	254	561.7	254	456
29	GIQ0795	9,598	561.7	9,598	456
30	GIQ0796	16,633	561.7	16,633	456
31	GIQ0797	4,638	561.7	4,638	456
32	GIQ0799	9,467	561.7	9,467	456
33	GIQ0800	12,419	561.7	12,419	456
34	GIQ0801	4,237	561.7	4,237	456
35	GIQ0803	37	561.7	37	456
36	GIQ0805	74	561.7	74	456
37	GIQ0806	5,801	561.7	5,801	456
38	GIQ0807	480	561.7	480	456
39	GIQ0809	11,340	561.7	11,340	456
40	GIQ0811	37	561.7	37	456

Transmission Service and Generation Interconnection Study Costs (continued)

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	Generation Studies				
22	GIQ0815	111	561.7	111	456
23	GIQ0819	277	561.7	277	456
24	GIQ0824	9,116	561.7	9,116	456
25	GIQ0825	17,010	561.7	17,010	456
26	GIQ0826	149	561.7	149	456
27	GIQ0827	77	561.7	77	456
28	GIQ0828	77	561.7	77	456
29	GIQ0829	149	561.7	149	456
30	GIQ0830	108	561.7	108	456
31	GIQ0835	672	561.7	672	456
32	GIQ0836	277	561.7	277	456
33	GIQ0838	2,437	561.7	2,437	456
34	GIQ0839	74	561.7	74	456
35	GIQ0840	4,779	561.7	4,779	456
36	GIQ0841	37	561.7	37	456
37	GIQ0845	9,726	561.7	9,726	456
38	GIQ0846	10,213	561.7	10,213	456
39	GIQ0847	92	561.7	92	456
40	GIQ0849	8,649	561.7	8,649	456

Transmission Service and Generation Interconnection Study Costs (continued)

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	Generation Studies				
22	GIQ0850	7,923	561.7	7,923	456
23	GIQ0852	4,479	561.7	4,479	456
24	GIQ0853	751	561.7	751	456
25	GIQ0854	1,344	561.7	1,344	456
26	GIQ0855	1,620	561.7	1,620	456
27	GIQ0856	7,409	561.7	7,409	456
28	GIQ0858	1,566	561.7	1,566	456
29	GIQ0859	1,684	561.7	1,684	456
30	GIQ0860	895	561.7	895	456
31	GIQ0861	1,201	561.7	1,201	456
32	GIQ0862	1,480	561.7	1,480	456
33	GIQ0863	7,088	561.7	7,088	456
34	GIQ0864	1,433	561.7	1,433	456
35	GIQ0865	1,271	561.7	1,271	456
36	GIQ0866	1,636	561.7	1,636	456
37	GIQ0867	1,209	561.7	1,209	456
38	GIQ0868	1,229	561.7	1,229	456
39	GIQ0869	2,791	561.7	2,791	456
40	GIQ0870	3,106	561.7	3,106	456

Transmission Service and Generation Interconnection Study Costs (continued)

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	Generation Studies				
22	GIQ0871	1,138	561.7	1,138	456
23	GIQ0872	1,074	561.7	1,074	456
24	GIQ0873	970	561.7	970	456
25	GIQ0874	222	561.7	222	456
26	GIQ0875	981	561.7	981	456
27	GIQ0876	571	561.7	571	456
28	GIQ0877	1,152	561.7	1,152	456
29	GIQ0878	982	561.7	982	456
30	GIQ0879	1,130	561.7	1,130	456
31	GIQ0880	722	561.7	722	456
32	GIQ0881	575	561.7	575	456
33	GIQ0882	885	561.7	885	456
34	GIQ0883	785	561.7	785	456
35	GIQ0884	727	561.7	727	456
36	GIQ0885	735	561.7	735	456
37	GIQ0886	1,073	561.7	1,073	456
38	GIQ0887	689	561.7	689	456
39	GIQ0888	304	561.7	304	456
40	GIQ0889	649	561.7	649	456

Name of Respondent
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(Mo, Da, Yr)
/ /

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Transmission Service and Generation Interconnection Study Costs (continued)

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	Generation Studies				
22	GIQ0890	100	561.7	100	456
23	GIQ0891	74	561.7	74	456
24	GIQ0892	111	561.7	111	456
25	GIQ0893	37	561.7	37	456
26	GIQ0894	74	561.7	74	456
27	GIQ0895	166	561.7	166	456
28	GIQ0896	148	561.7	148	456
29	GIQ0897	148	561.7	148	456
30	GIQ0899	148	561.7	148	456
31	Pre-Application Studies - East	5,920	561.7	5,920	456
32	Pre-Application Studies - West	8,637	561.7	8,637	456
33	Customer Studies Accruals	(700)	561.7		
34					
35					
36					
37					
38					
39					
40					

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2017/Q2</u>
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OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During the Quarter /Year Account Charged (d)	Written off During the Period Amount (e)	
1	DSM Balancing Account - UT	318,696		254	318,696	
2	DSM Balancing Account - WA	513,031	2,871,114	908	2,608,365	775,780
3	DSM Balancing Account - WY	4,102,333	2,608,767	908	1,844,158	4,866,942
4	Irrigation Load Control - OR	29,420	336	908	29,756	
5	Deferred Excess Net Power Costs - CA	3,660,080	586,649	555	682,261	3,564,468
6	Deferred Excess Net Power Costs - ID	9,726,484	1,336,159	555	2,975,236	8,087,407
7	Deferred Excess Net Power Costs - UT	12,388,768	13,884	555,182.3	12,402,652	
8	Deferred Excess RECs in Rates - UT	921,471	123,385	456,431	1,044,856	
9	Deferred Excess RECs/SO2 in Rates - WY		196,989	456	100,073	96,916
10	Deferred Income Tax Electric	414,729,575	150,355	282,283	3,345,612	411,534,318
11	Solar ITC Basis Adjustment Regulatory Asset	74,302	36	282,283	860	73,478
12	Tax Adj on Postretirement Benefits - OR (5)	679,991		410.1	206,111	473,880
13	Pension	487,714,934			3,228,213	484,486,721
14	Other Postretirement	35,987,948	1,763,003		188,318	37,562,633
15	Postemployment Costs	2,081,589			109,304	1,972,285
16	Powerdale Decommissioning - ID (10)	97,376		407.3	6,554	90,822
17	Carbon Plant Regulatory Asset - ID (6)	1,794,895		403	119,660	1,675,235
18	Carbon Plant Regulatory Asset - UT (6)	12,917,404		403	861,160	12,056,244
19	Carbon Plant Regulatory Asset - WY (6)	4,343,204		403	289,547	4,053,657
20	Carbon Plant Inventory Regulatory Asset	3,149,230		506	30,406	3,118,824
21	Depreciation Study Deferral - ID (1)	5,462,214	461,451		485,278	5,438,387
22	Depreciation Study Deferral - UT (17)	1,824,615		403	32,011	1,792,604
23	Depreciation Study Deferral - WY (17)	6,301,220		403	110,548	6,190,672
24	Generating Plant Liquidated Damages - WY	1,285,134		557	13,572	1,271,562
25	Generating Plant Liquidated Damages - UT	586,248		557	8,750	577,498
26	Klamath Hydroelectric Relicensing Costs - UT (10)	21,958,133	224,933	404	1,120,860	21,062,206
27	Cholla Plant Transaction Costs (26)	312,876		557	234,658	78,218
28	Washington Colstrip Unit No. 3 (22)	200,084		456	13,047	187,037
29	Environmental Costs (10)	49,733,008	24,736,315	925	1,019,717	73,449,606
30	Asset Retirement Obligations Regulatory Difference	86,326,467	4,987,404			91,313,871
31	Unamortized Contract Values	107,771,782		242	10,784,815	96,986,967
32	Unrealized Loss on Derivative Contracts	103,186,678		175,244	8,084,487	95,102,191
33	Solar Feed-In Tariff Deferral - OR (1)	4,628,755	1,474,609		1,076,045	5,027,319
34	Solar Incentive Subscriber Program - UT	1,322,772	43,822			1,366,594
35	Renewable Portfolio Standards Compliance	314,852	328,579			643,431
36	Protocol - MSP Deferral - ID	37,500		440,442	37,500	
37	Protocol - MSP Deferral - UT	1,099,101	1,099,101			2,198,202
38	Protocol - MSP Deferral - WY	399,999		440,442	399,999	
39	Deferred Intervenor Funding Grants - OR (1)	296,029	28,323	928	263	324,089
40	Deferred Intervenor Funding Grants - CA	40,682	93			40,775
41	Deferred Intervenor Funding Grants - ID	26,865				26,865
42	Catastrophic Event Regulatory Asset - CA (1)	51,727			46,224	5,503
43	Alternative Rate for Energy (CARE) - CA	984,199		142	70,964	913,235

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2017/Q2</u>
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OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
 2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
 3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During the Quarter /Year Account Charged (d)	Written off During the Period Amount (e)	
1	Deferred Overburden Cost - ID	347,913	448,846	501	296,448	500,311
2	Deferred Overburden Cost - WY	978,859	1,262,937	501	834,095	1,407,701
3	BPA Balancing Account - OR	2,663,506	1,490,265			4,153,771
4	Asset Sales Balancing Account - OR	244,196	59,002	421,1,419	13,095	290,103
5	Property Insurance Reserve - OR	8,425,152	2,278,396	924	1,767,142	8,936,406
6	Misc. Regulatory Assets/Liabilities - OR	264,797	338			265,135
7	Depreciation Deferral - WA	6,648				6,648
8	Utah Mine Disposition	161,894,127	5,393,846		4,725,836	162,562,137
9	Preferred Stock Redemption Loss - WY (10)	197,906		407.3	7,110	190,796
10	Preferred Stock Redemption Loss - UT (10)	574,276		407.3	20,633	553,643
11	Preferred Stock Redemption Loss - WA (10)	92,114		407.3	3,329	88,785
12	Mobile Home Park Conversion - CA	13,393				13,393
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
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35						
36						
37						
38						
39						
40						
41						
42						
43						
44	TOTAL :	1,565,084,558	53,968,937		61,598,224	1,557,455,271

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q2
FOOTNOTE DATA			

Schedule Page: 232 Line No.: 5 Column: a

Weighted average remaining life is approximately one year for deferred excess net power cost mechanisms being amortized.

Schedule Page: 232 Line No.: 6 Column: a

Weighted average remaining life is approximately one year for deferred excess net power cost mechanisms being amortized.

Schedule Page: 232 Line No.: 7 Column: a

Weighted average remaining life is approximately one year for deferred excess net power cost mechanisms being amortized.

Schedule Page: 232 Line No.: 8 Column: a

Weighted average remaining life is approximately one year for deferred excess renewable energy credits in rates being amortized.

Schedule Page: 232 Line No.: 9 Column: a

Weighted average remaining life is approximately one year for deferred excess renewable energy credits and sulfur dioxide revenues in rates being amortized.

Schedule Page: 232 Line No.: 10 Column: a

Weighted average remaining life is 26 years. Amounts primarily represent income tax benefits and expense related to certain property-related basis differences and other various items that PacifiCorp is required to pass on to its customers.

Schedule Page: 232 Line No.: 13 Column: a

Weighted average remaining life being amortized is 21 years. Substantially represents amounts not yet recognized as a component of net periodic benefit cost that are expected to be included in rates when recognized.

Schedule Page: 232 Line No.: 13 Column: d

Pensions are associated with labor and generally charged to operations and maintenance expense and construction work in progress. Pension curtailments and rereasurement date changes are charged to Account 926, Employee pensions and benefits.

Schedule Page: 232 Line No.: 14 Column: a

Weighted average remaining life of portion being amortized is 21 years. Substantially represents amounts not yet recognized as a component of net periodic benefit cost that are expected to be included in rates when recognized.

Schedule Page: 232 Line No.: 14 Column: d

Other postretirement costs are associated with labor and generally charged to operations and maintenance expense and construction work in progress. Other postretirement rereasurement date changes and Wyoming's share of settlement losses are charged to Account 926, Employee pensions and benefits.

Schedule Page: 232 Line No.: 15 Column: a

Weighted average remaining life is five years.

Schedule Page: 232 Line No.: 15 Column: d

Other postemployment costs are associated with labor and generally charged to operations and maintenance expense and construction work in progress.

Schedule Page: 232 Line No.: 21 Column: d

Account 440, Residential sales
Account 442, Commercial and industrial sales
Account 444, Public street and highway lighting

Schedule Page: 232 Line No.: 24 Column: a

Weighted average remaining life is 26 years.

Schedule Page: 232 Line No.: 25 Column: a

Weighted average remaining life is 17 years.

Schedule Page: 232 Line No.: 31 Column: a

Weighted average remaining life is seven years. Represents frozen values of contracts previously accounted for as derivatives and recorded at fair value.

Schedule Page: 232 Line No.: 32 Column: a

Weighted average remaining life is five years.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q2
FOOTNOTE DATA			

Schedule Page: 232 Line No.: 33 Column: d

Account 440, Residential sales
Account 442, Commercial and industrial sales
Account 444, Public street and highway lighting

Schedule Page: 232 Line No.: 42 Column: d

Account 440, Residential sales
Account 442, Commercial and industrial sales
Account 444, Public street and highway lighting

Schedule Page: 232.1 Line No.: 8 Column: a

Weighted average remaining life is approximately two years for the net property, plant and equipment not considered probable of disallowance and for the portion of losses associated with the assets held for sale. Additionally, the weighted average remaining life is approximately five years for closure costs incurred to date considered probable of recovery.

Schedule Page: 232.1 Line No.: 8 Column: d

Account 440, Residential sales
Account 442, Commercial and industrial sales
Account 444, Public street and highway lighting
Account 501, Fuel
Account 506, Miscellaneous steam power expenses
Account 182.3, Other regulatory assets

OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	DSM Balancing Account - CA	201,722	440,442,444	418,113	759,220	542,829
2	DSM Balancing Account - ID	27,096	440,442,444	680,195	1,181,355	528,256
3	DSM Balancing Account - UT	10,879,592	440,442,444	12,854,618	15,703,747	13,728,721
4	Oregon Energy Conservation Charge	3,433,559	131,232	8,373,896	8,043,428	3,103,091
5	Irrigation Load Control - OR				1,926	1,926
6	Deferred Excess Net Power Costs - UT				3,316,569	3,316,569
7	Deferred Excess Net Power Costs - WA	10,891,362	555	62,071	32,417	10,861,708
8	Deferred Excess Net Power Costs - WY	5,387,685			4,963,150	10,350,835
9	Deferred Excess RECs in Rates - UT	517,333			289,338	806,671
10	Deferred Excess RECs/SO2 in Rates - WY	971,221	456	971,221		
11	Deferred Excess RECs in Rates - WA	17,733	555	285,337	331,507	63,903
12	Decoupling Mechanism - WA		419	1,456	668,152	666,696
13	Income Tax Reg. Liability - WA Flow Through	62,036	411.1	3,416		58,620
14	Investment Tax Credit Regulatory Liability	7,966,431	190	499,181	43	7,467,293
15	Tax on Bonus Depreciation - WY (1)	380,412	440,442	220,680	86,688	246,420
16	Greenhouse Gas Allowance Compliance - CA	2,097,956		100,750		1,997,206
17	Solar Feed-In Tariff Deferral - CA	1,204,731	440,442,444	3,441		1,201,290
18	Solar Incentive Program - UT	15,117,332	440,442,444	1,811,996	756,662	14,061,998
19	STEP Pilot Program - UT	1,174,109	440,442,444	99,046	1,749,725	2,824,788
20	Renewable Portfolio Standards Compliance - OR	61,192			157,108	218,300
21	Utah Home Energy Lifeline	1,632,560	142	18,055	5,706	1,620,211
22	Washington Low Income Program	999,449	142	37,544	234,639	1,196,544
23	California Energy Savings Assistance Program	830,975	440,442,444	202,584	70,248	698,639
24	FERC Rate True-up - OR (3)	19,920,479	456	1,027,421	3,286,368	22,179,426
25	Asset Retirement Obligations Reg. Difference	5,323,150	230	183,661		5,139,489
26	BPA Balancing Account - WA	596,756			166,110	762,866
27	BPA Balancing Account - ID	3,496,592			159,162	3,655,754
28	Blue Sky - OR	2,437,305	440,442	575,825	398,247	2,259,727
29	Blue Sky - WA	284,883	440,442	117,692	48,059	215,250
30	Blue Sky - CA	242,354	440,442	7,284	19,416	254,486
31	Blue Sky - UT	7,116,942	440,442	238,452	749,349	7,627,839
32	Blue Sky - ID	161,817	440,442	3,284	14,194	172,727
33	Blue Sky - WY	600,938	440,442	12,304	50,659	639,293
34	Depreciation Deferral - OR	3,165,835			277,451	3,443,286
35	Deferred Steam Accel. Depreciation - WA	5,603,754			2,801,877	8,405,631
36	Merwin Fish Collector Project - WA	3,432				3,432
37	Direct Access 5-Year Opt Out - OR (10)	825,530	442	317,070	701,325	1,209,785
38						
39						
40						
41	TOTAL	113,634,253		29,126,593	47,023,845	131,531,505

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q2
FOOTNOTE DATA			

Schedule Page: 278 Line No.: 3 Column: a

Effective January 1, 2017, annual expenditures on demand side management programs are amortized over 10 years, per the Public Service Commission of Utah in Docket No. 16-035-36.

Schedule Page: 278 Line No.: 14 Column: a

Weighted average remaining life is 39 years.

Schedule Page: 278 Line No.: 16 Column: c

Account 419, Interest and dividend income
Account 456, Other electric revenues
Account 555, Purchased power
Account 131, Cash
Account 232, Accounts payable

ELECTRIC OPERATING REVENUES (Account 400)

1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
5. Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	905,202,118	
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	755,369,822	
5	Large (or Ind.) (See Instr. 4)	677,479,630	
6	(444) Public Street and Highway Lighting	9,741,753	
7	(445) Other Sales to Public Authorities	3,322,249	
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	2,351,115,572	
11	(447) Sales for Resale	90,125,945	
12	TOTAL Sales of Electricity	2,441,241,517	
13	(Less) (449.1) Provision for Rate Refunds		
14	TOTAL Revenues Net of Prov. for Refunds	2,441,241,517	
15	Other Operating Revenues		
16	(450) Forfeited Discounts	5,154,751	
17	(451) Miscellaneous Service Revenues	2,681,353	
18	(453) Sales of Water and Water Power	48,898	
19	(454) Rent from Electric Property	9,620,609	
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	10,026,064	
22	(456.1) Revenues from Transmission of Electricity of Others	56,905,562	
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	84,437,237	
27	TOTAL Electric Operating Revenues	2,525,678,754	

ELECTRIC OPERATING REVENUES (Account 400)

6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)

7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.

8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.

9. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	
				1
8,038,261				2
				3
8,459,291				4
10,307,662				5
69,286				6
61,165				7
				8
				9
26,935,665				10
3,012,070				11
29,947,735				12
				13
29,947,735				14

Line 12, column (b) includes \$ 0 of unbilled revenues.

Line 12, column (d) includes 0 MWH relating to unbilled revenues

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q2
PacifiCorp			
FOOTNOTE DATA			

Schedule Page: 300 Line No.: 17 Column: b

Account 451, Miscellaneous service revenues, includes the following items that were \$250,000 or greater during the six-month period ended June 30, 2017:

Account service charges - disconnects/reconnects/returned check charges	\$ 2,070,033
Customer contract flat rate billings	592,133

Schedule Page: 300 Line No.: 21 Column: b

Account 456, Other electric revenues, includes the following items that were \$250,000 or greater during the six-month period ended June 30, 2017:

Wind-based ancillary services	\$ 5,053,550
Amortization of California greenhouse gas allowance revenue	4,061,698
Flyash/by-product sales	1,780,382
Revenue from generation interconnection and transmission service request studies	891,835
Maintenance charges for work on transmission facilities	365,541
Net profit on sales of materials and supplies inventory	306,642
Steam sales	298,615
Deferral of Oregon retail customers' allocated share of the incremental Open Access Transmission Tariff revenues associated with FERC Docket No. ER11-3643-000, net of amortization	(1,853,151)
Renewable energy credit sales, including amortization and deferrals	(1,323,386)

ELECTRIC PRODUCTION, OTHER POWER SUPPLY EXPENSES, TRANSMISSION AND DISTRIBUTION EXPENSES

Report Electric production, other power supply expenses, transmission, regional control and market operation, and distribution expenses through the reporting period.

Line No.	Account (a)	Year to Date Quarter (b)
1	1. POWER PRODUCTION AND OTHER SUPPLY EXPENSES	
2	Steam Power Generation - Operation (500-509)	415,211,407
3	Steam Power Generation - Maintenance (510-515)	99,019,756
4	Total Power Production Expenses - Steam Power	514,231,163
5	Nuclear Power Generation - Operation (517-525)	
6	Nuclear Power Generation - Maintenance (528-532)	
7	Total Power Production Expenses - Nuclear Power	
8	Hydraulic Power Generation - Operation (535-540.1)	14,772,071
9	Hydraulic Power Generation - Maintenance (541-545.1)	4,040,363
10	Total Power Production Expenses - Hydraulic Power	18,812,434
11	Other Power Generation - Operation (546-550.1)	112,961,899
12	Other Power Generation - Maintenance (551-554.1)	9,779,477
13	Total Power Production Expenses - Other Power	122,741,376
14	Other Power Supply Expenses	
15	Purchased Power (555)	320,624,702
16	System Control and Load Dispatching (556)	586,127
17	Other Expenses (557)	20,144,530
18	Total Other Power Supply Expenses (line 15-17)	341,355,359
19	Total Power Production Expenses (Total of lines 4, 7, 10, 13 and 18)	997,140,332
20	2. TRANSMISSION EXPENSES	
21	Transmission Operation Expenses	
22	(560) Operation Supervision and Engineering	3,648,647
23		
24	(561.1) Load Dispatch-Reliability	
25	(561.2) Load Dispatch-Monitor and Operate Transmission System	3,506,524
26	(561.3) Load Dispatch-Transmission Service and Scheduling	
27	(561.4) Scheduling, System Control and Dispatch Services	1,169,638
28	(561.5) Reliability, Planning and Standards Development	794,410
29	(561.6) Transmission Service Studies	35,414
30	(561.7) Generation Interconnection Studies	827,351
31	(561.8) Reliability, Planning and Standards Development Services	3,792,462
32	(562) Station Expenses	1,864,556
33	(563) Overhead Line Expenses	174,473
34	(564) Underground Line Expenses	
35	(565) Transmission of Electricity by Others	65,892,713
36	(566) Miscellaneous Transmission Expenses	1,091,047
37	(567) Rents	712,259
38	(567.1) Operation Supplies and Expenses (Non-Major)	

ELECTRIC PRODUCTION, OTHER POWER SUPPLY EXPENSES, TRANSMISSION AND DISTRIBUTION EXPENSES

Report Electric production, other power supply expenses, transmission, regional control and market operation, and distribution expenses through the reporting period.

Line No.	Account (a)	Year to Date Quarter (b)
39	TOTAL Transmission Operation Expenses (Lines 22 - 38)	83,509,494
40	Transmission Maintenance Expenses	
41	(568) Maintenance Supervision and Engineering	602,931
42	(569) Maintenance of Structures	27,819
43	(569.1) Maintenance of Computer Hardware	155,815
44	(569.2) Maintenance of Computer Software	153,174
45	(569.3) Maintenance of Communication Equipment	2,518,185
46	(569.4) Maintenance of Miscellaneous Regional Transmission Plant	
47	(570) Maintenance of Station Equipment	6,808,277
48	(571) Maintenance Overhead Lines	6,519,353
49	(572) Maintenance of Underground Lines	4,496
50	(573) Maintenance of Miscellaneous Transmission Plant	52,422
51	(574) Maintenance of Transmission Plant	
52	TOTAL Transmission Maintenance Expenses (Lines 41 - 51)	16,842,472
53	Total Transmission Expenses (Lines 39 and 52)	100,351,966
54	3. REGIONAL MARKET EXPENSES	
55	Regional Market Operation Expenses	
56	(575.1) Operation Supervision	
57	(575.2) Day-Ahead and Real-Time Market Facilitation	
58	(575.3) Transmission Rights Market Facilitation	
59	(575.4) Capacity Market Facilitation	
60	(575.5) Ancillary Services Market Facilitation	
61	(575.6) Market Monitoring and Compliance	
62	(575.7) Market Facilitation, Monitoring and Compliance Services	
63	Regional Market Operation Expenses (Lines 55 - 62)	
64	Regional Market Maintenance Expenses	
65	(576.1) Maintenance of Structures and Improvements	
66	(576.2) Maintenance of Computer Hardware	
67	(576.3) Maintenance of Computer Software	
68	(576.4) Maintenance of Communication Equipment	
69	(576.5) Maintenance of Miscellaneous Market Operation Plant	
70	Regional Market Maintenance Expenses (Lines 65-69)	
71	TOTAL Regional Control and Market Operation Expenses (Lines 63,70)	
72	4. DISTRIBUTION EXPENSES	
73	Distribution Operation Expenses (580-589)	28,401,725
74	Distribution Maintenance Expenses (590-598)	71,392,417
75	Total Distribution Expenses (Lines 73 and 74)	99,794,142

ELECTRIC CUSTOMER ACCOUNTS, SERVICE, SALES, ADMINISTRATIVE AND GENERAL EXPENSES

Report the amount of expenses for customer accounts, service, sales, and administrative and general expenses year to date.

Line No.	Account (a)	Year to Date Quarter (b)
1	(901-905) Customer Accounts Expenses	44,343,243
2	(907-910) Customer Service and Information Expenses	44,673,578
3	(911-917) Sales Expenses	
4	8. ADMINISTRATIVE AND GENERAL EXPENSES	
5	Operations	
6	920 Administrative and General Salaries	34,948,271
7	921 Office Supplies and Expenses	4,388,668
8	(Less) 922 Administrative Expenses Transferred-Credit	15,234,697
9	923 Outside Services Employed	10,951,586
10	924 Property Insurance	7,800,610
11	925 Injuries and Damages	7,413,323
12	926 Employee Pensions and Benefits	48,132,667
13	927 Franchise Requirements	
14	928 Regulatory Commission Expenses	10,578,504
15	(Less) 929 Duplicate Charges-Credit	50,642,721
16	930.1 General Advertising Expenses	1,435
17	930.2 Miscellaneous General Expenses	1,250,103
18	931 Rents	1,552,639
19	TOTAL Operation (Total of lines 6 thru 18)	61,140,388
20	Maintenance	
21	935 Maintenance of General Plant	10,966,573
22	TOTAL Administrative and General Expenses (Total of lines 19 and 21)	72,106,961

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q2
FOOTNOTE DATA			

Schedule Page: 325 Line No.: 12 Column: b

Represents the total amount of pensions and benefits expense, as required by Commission accounting regulations, associated with labor and generally charged to operations and maintenance expense and construction work in progress.

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.

2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).

3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Arizona Public Service Company	Arizona Public Service Company		OS
2	Avangrid Renewables, LLC			NF
3	Avangrid Renewables, LLC			SFP
4	Avangrid Renewables, LLC	Avangrid Renewables, LLC		OS
5	Avangrid Renewables, LLC	Exxon Mobil	Nevada Power Company	LFP
6	Avangrid Renewables, LLC	Exxon Mobil	Nevada Power Company	AD
7	Avangrid Renewables, LLC	Bonneville Power Administration	Oregon Direct Access	FNO
8	Avangrid Renewables, LLC	Avangrid Renewables, LLC		AD
9	Basin Electric Power Cooperative	Western Area Power Administration	Powder River Energy Corporation	FNO
10	Basin Electric Power Cooperative	Western Area Power Administration	Powder River Energy Corporation	AD
11	Basin Electric Power Cooperative	Western Area Power Administration	Powder River Energy Corporation	AD
12	Basin Electric Power Cooperative	Western Area Power Administration	Powder River Energy Corporation	NF
13	Basin Electric Power Cooperative	Western Area Power Administration	Powder River Energy Corporation	SFP
14	Black Hills/Colorado Electric Utility Company			NF
15	Black Hills/Colorado Electric Utility Company			SFP
16	Black Hills Corporation	PacifiCorp	Montana-Dakota Utilities	FNO
17	Black Hills Corporation	PacifiCorp	Montana-Dakota Utilities	AD
18	Black Hills Corporation	PacifiCorp	Black Hills Corporation	LFP
19	Black Hills Corporation	PacifiCorp	Black Hills Corporation	AD
20	Black Hills Corporation			NF
21	Black Hills Corporation			SFP
22	Black Hills Power, Inc.			NF
23	Black Hills Power, Inc.			SFP
24	Bonneville Power Administration			OS
25	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	OS
26	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	LFP
27	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	AD
28	Bonneville Power Administration	Bonneville Power Administration	Umpqua Indian Utility Cooperative	FNO
29	Bonneville Power Administration	Bonneville Power Administration	Umpqua Indian Utility Cooperative	AD
30	Bonneville Power Administration	Bonneville Power Administration	Benton REA	FNO
31	Bonneville Power Administration	Bonneville Power Administration	Benton REA	AD
32	Bonneville Power Administration	Bonneville Power Administration	Umatilla Electric and Columbia	FNO
33	Bonneville Power Administration	Bonneville Power Administration	Umatilla Electric and Columbia	AD
34	Bonneville Power Administration	U. S. Bureau of Reclamation	Bonneville Power Administration	LFP
	TOTAL			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
R.S. 436		Borah/Brady Sub				1
V11-1-3,8	Various	Various		62,599	62,599	2
V11-1-3,7	Various	Various		10,882	10,882	3
V11-5,6						4
V11-1,2,7	Trona Substation	Red Butte/Mona Sub	31	19,690	19,690	5
V11-1,2,7	Trona Substation	Red Butte/Mona Sub	31			6
V11-1-3,5,6	Ponderosa Substation	Various	25	56,007	56,007	7
V11-1-3,5,6	Ponderosa Substation	Various	20			8
V11-1,2,3	Yellowtail Sub	Sheridan Substation	9	17,592	17,592	9
V11-1,2,3	Yellowtail Sub	Sheridan Substation	11			10
V11-1,2,3	Dave Johnston Sub	Yellowtail Sub				11
V11-1,2,8	Various	Various		38,576	38,576	12
V11-1,2,7	Various	Various		842	842	13
V11-1,2,8	Various	Various		13,170	13,170	14
V11-1,2,7	Various	Various		343	343	15
V11-1,2	Various	Sheridan Substation	51	101,737	101,737	16
V11-1,2	Various	Sheridan Substation	51			17
V11-1,2,7	Various	Wyodak Substation	52	17,852	17,852	18
V11-1,2,7	Various	Wyodak Substation	52			19
V11-1,2,8	Various	Various		31,532	31,532	20
V11-1,2,7	Various	Various		2,751	2,751	21
V11-1,2,8	Various	Various		3,402	3,402	22
V11-1,2,7	Various	Various		44	44	23
R.S. 369	Midpoint Substation	Summer Lake Sub				24
R.S. 237	Various	Various	342	415,211	415,211	25
V11-2,7	Lost Creek Hydro Plt	Alvey Substation	58			26
V11-2,7	Lost Creek Hydro Plt	Alvey Substation	58			27
V11-1-3,5,6	Bonneville Power Adm	Gazley Substation	3	6,280	6,280	28
V11-1-3,5,6	Bonneville Power Adm	Gazley Substation	3			29
V11-1-3,5,6	Bonneville Power Adm	Tieton Substation	1	1,836	1,836	30
V11-1-3,5,6	Bonneville Power Adm	Tieton Substation	1			31
V11-1-3,5,6	McNary Substation	Hinkle Substation	1	199	199	32
V11-1-3,5,6	McNary Substation	Hinkle Substation	1			33
V11-2,7	USBR Green Springs	Bonneville Power Adm	19	24,065	24,065	34
			4,944	4,549,447	4,522,798	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
				1
	483,859	61,517	545,376	2
	125,699	16,911	142,610	3
		40,608	40,608	4
232,687		10,283	242,970	5
		99,940	99,940	6
100,149		42,681	142,830	7
		6,737	6,737	8
64,371		12,079	76,450	9
		29,190	29,190	10
		79,952	79,952	11
	220,854	9,757	230,611	12
	5,117	236	5,353	13
	66,420	2,934	69,354	14
	1,533	68	1,601	15
334,160		15,012	349,172	16
		136,193	136,193	17
387,811		17,139	404,950	18
		166,566	166,566	19
	166,356	7,306	173,662	20
	18,729	825	19,554	21
	22,158	971	23,129	22
	285	13	298	23
				24
1,073,451		18,531	1,091,982	25
434,349		8,043	442,392	26
		186,554	186,554	27
22,636		40,109	62,745	28
		-1,796	-1,796	29
6,087		1,517	7,604	30
		2,833	2,833	31
		83	83	32
		3,066	3,066	33
139,612		1,144	140,756	34
16,179,970	5,889,640	11,245,816	33,315,426	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.

2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).

3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Bonneville Power Administration	U. S. Bureau of Reclamation	Bonneville Power Administration	AD
2	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	OS
3	Bonneville Power Administration	Bonneville Power Administration	Yakama Power	FNO
4	Bonneville Power Administration	Bonneville Power Administration	Yakama Power	AD
5	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	FNO
6	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	AD
7	Bonneville Power Administration			NF
8	Bonneville Power Administration			FNO
9	Bonneville Power Administration			AD
10	Bonneville Power Administration	Bonneville Power Administration	PUD No. 1 of Clark County	FNO
11	Bonneville Power Administration	Bonneville Power Administration	PUD No. 1 of Clark County	AD
12	Brookfield Energy Marketing LP			NF
13	Calpine Energy Solutions, LLC	Bonneville Power Administration	Oregon Direct Access	FNO
14	Cargill Power Markets, LLC			NF
15	Cargill Power Markets, LLC			SFP
16	City of Anaheim			NF
17	City of Anaheim			SFP
18	Clatskanie People's Utility District	Clatskanie People's Utility Dist	Clatskanie People's Utility Dist	LFP
19	Deseret Generation & Trans.	Deseret Generation & Trans.	Deseret Generation & Trans.	OS
20	Deseret Generation & Trans.	Deseret Generation & Trans.	Deseret Generation & Trans.	AD
21	Deseret Generation & Trans.			NF
22	Eugene Water & Electric Board	NextEra Energy Resources, LLC		AD
23	Eugene Water & Electric Board	NextEra Energy Resources, LLC		LFP
24	Exelon Generation Company, LLC	Bonneville Power Administration	Oregon Direct Access	FNO
25	Exelon Generation Company, LLC	Bonneville Power Administration	Oregon Direct Access	AD
26	Exelon Generation Company, LLC			NF
27	Exelon Generation Company, LLC			SFP
28	Fall River Rural Electric Cooperative	Marysville Hydro Partners	Idaho Power Company	OS
29	Foote Creek III, LLC	Foote Creek III, LLC	PacifiCorp	OS
30	Idaho Power Company	Exxon Mobil	Nevada Power Company	AD
31	Idaho Power Company			NF
32	Los Angeles Department of Water & Power			NF
33	Los Angeles Department of Water & Power			SFP
34	Moon Lake Electric Association	Moon Lake Electric Association	Moon Lake Electric Association	OS
	TOTAL			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
V11-2,7	USBR Green Springs	Bonneville Power Adm	19			1
R.S. 368	Malin Substation	Malin Substation		152,948	152,948	2
V11-1-3,5,6	Bonneville Power Adm		8	13,519	13,519	3
V11-1-3,5,6	Bonneville Power Adm		6			4
S.A. 746	Goshen Substation	Various	352	298,776	298,776	5
S.A. 746	Goshen Substation	Various	354			6
V11-1,2,8	Various	Various		6,911	6,911	7
S.A. 747	Goshen Substation	Various	56	106,827	106,827	8
S.A. 747	Goshen Substation	Various				9
V11-1-3,5,6	Cardwell-Merwin		20	32,250	32,250	10
V11-1-3,5,6	Cardwell-Merwin		30			11
V11-1,2,8	Various	Various		165	165	12
V11-1-3,5,6	Bonneville Power Adm	Various	17	38,166	38,166	13
V11-1,2,8	Various	Various		34,754	34,754	14
V11-1,2,8	Various	Various		1,619	1,619	15
V11-1,2,8	Various	Various		50	50	16
V11-1,2,7	Various	Various		4,620	4,620	17
V11-1,2,7	Troutdale Substation	Troutdale Substation	57	57,100	57,100	18
R.S. 280	Various	Various	79	143,334	143,334	19
R.S. 280	Various	Various	49			20
V11-1,2,8	Various	Various		6,217	6,217	21
V11-1,2,7	Wallula Substation	Various	26			22
V11-1,2,7	Wallula Substation	Various	26			23
V11-1-3,5,6	Bonneville Power Adm	Various	1	33	33	24
V11-1-3,5,6	Bonneville Power Adm	Various	1			25
V11-1-3,5,6,8	Various	Various		4,785	4,785	26
V11-1-3,7	Various	Various		728	728	27
R.S. 322	Targhee Substation	Goshen Substation				28
S.A. 761	Foote Creek Sub	Various				29
V11-1,2,7	Trona Substation	Red Butte/Mona Sub				30
V11-1,2,8	Various	Various		3,900	3,900	31
V11-1,2,8	Various	Various		587	587	32
V11-1,2,7	Various	Various		18,999	18,999	33
R.S. 302	Duchesne	Duchesne		4,566	4,566	34
			4,944	4,549,447	4,522,798	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
		59,964	59,964	1
		63,396	63,396	2
63,872		67,195	131,067	3
		20,704	20,704	4
1,750,209		423,887	2,174,096	5
		257,397	257,397	6
	417,733	18,440	436,173	7
485,151		92,426	577,577	8
		95,912	95,912	9
134,473		30,052	164,525	10
		78,829	78,829	11
	1,250	56	1,306	12
80,616		28,272	108,888	13
	185,331	8,234	193,565	14
	7,103	320	7,423	15
	178	8	186	16
	22,113	977	23,090	17
284,397		12,569	296,966	18
685,910		436,675	1,122,585	19
		294,761	294,761	20
	36,169	1,595	37,764	21
		83,285	83,285	22
		221,411	221,411	23
391		165	556	24
		-956	-956	25
	51,130	11,027	62,157	26
	5,148	225	5,373	27
		37,827	37,827	28
		12,683	12,683	29
		87,366	87,366	30
	19,088	842	19,930	31
	4,378	191	4,569	32
	105,361	4,663	110,024	33
		4,815	4,815	34
16,179,970	5,889,640	11,245,816	33,315,426	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.

2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).

3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Morgan Stanley Capital Group, Inc.			NF
2	Morgan Stanley Capital Group, Inc.			SFP
3	Municipal Energy Nebraska, Inc.			NF
4	Nevada Power Company			NF
5	NextEra Energy Resources, LLC	NextEra Energy Resources, LLC	PUD No. 2 of Grant County	LFP
6	NextEra Energy Resources, LLC	NextEra Energy Resources, LLC	PUD No. 2 of Grant County	AD
7	NextEra Energy Resources, LLC			NF
8	NextEra Energy Resources, LLC			SFP
9	Pacific Gas & Electric Company			OS
10	Pacific Gas & Electric Company			NF
11	Portland General Electric Company			OS
12	Powder River Energy Corporation	Western Area Power Administration	Sheridan-Johnson Rural Elect.	OS
13	Powerex Corporation	Bonneville Power Administration	CAISO	LFP
14	Powerex Corporation	Bonneville Power Administration	CAISO	AD
15	Powerex Corporation	Powerex Corporation	CAISO	LFP
16	Powerex Corporation	Powerex Corporation	CAISO	AD
17	Powerex Corporation	Powerex Corporation	CAISO	LFP
18	Powerex Corporation	Powerex Corporation	CAISO	AD
19	Powerex Corporation	Powerex Corporation	CAISO	LFP
20	Powerex Corporation	Powerex Corporation	CAISO	AD
21	Powerex Corporation	Powerex Corporation	CAISO	LFP
22	Powerex Corporation	Powerex Corporation	CAISO	AD
23	Powerex Corporation	Powerex Corporation	CAISO	LFP
24	Powerex Corporation	Powerex Corporation	CAISO	AD
25	Powerex Corporation	Powerex Corporation	CAISO	LFP
26	Powerex Corporation	Powerex Corporation	CAISO	LFP
27	Powerex Corporation	Powerex Corporation	CAISO	LFP
28	Powerex Corporation			NF
29	Powerex Corporation			SFP
30	PUD No. 1 of Cowlitz County	PUD No. 1 of Cowlitz County	Bonneville Power Administration	OS
31	Rainbow Energy Marketing Corporation			NF
32	Rainbow Energy Marketing Corporation			SFP
33	Sacramento Municipal Utility District	Sacramento Municipal Utility Dist	Sacramento Municipal Utility Dist	LFP
34	Sacramento Municipal Utility District	Sacramento Municipal Utility Dist	Sacramento Municipal Utility Dist	AD
	TOTAL			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
V11-1-3,8	Various	Various		275,519	275,519	1
V11-1-3,7	Various	Various		28,453	28,453	2
V11-1,2,8	Various	Various		366	366	3
V11-1,2,8	Various	Various		38,369	38,369	4
V11-1-3,5-7	Wallula Substation	Wala-MIDC path	103	29,777	29,777	5
V11-5-7	Wallula Substation	Wala-MIDC path	103			6
V11-1-3,8	Various	Various		70	70	7
V11-1-3,7	Various	Various		28	28	8
R.S. 607						9
V11-1,2,8	Various	Various		498	498	10
R.S. 137	Various	Various				11
R.S. 123	Various	Buffalo Substation				12
V11-1,2,7	Bonneville Power Adm	CRAG View Substation	83	190,156	190,156	13
V11-1,2,7	Bonneville Power Adm	CRAG View Substation	83			14
V11-1,7	Malin 500 Substation	Round Mountain Sub	67			15
V11-1,7	Malin 500 Substation	Round Mountain Sub	67			16
V11-1,7	Malin 500 Substation	Round Mountain Sub	67			17
V11-1,7	Malin 500 Substation	Round Mountain Sub	67			18
V11-1,7	Malin 500 Substation	Round Mountain Sub	66			19
V11-1,7	Malin 500 Substation	Round Mountain Sub	66			20
V11-1,7	Malin 500 Substation	Round Mountain Sub	50			21
V11-1,7	Malin 500 Substation	Round Mountain Sub	50			22
V11-1,7	Malin 500 Substation	Round Mountain Sub	150			23
V11-1,7	Malin 500 Substation	Round Mountain Sub	50			24
V11-1,7	Malin 500 Substation	Round Mountain Sub	150			25
V11-1,7	Malin 500 Substation	Round Mountain Sub	150			26
V11-1,7	Malin 500 Substation	Round Mountain Sub	150			27
V11-1,2,8	Various	Various		3,653	3,653	28
V11-1-3,7	Various	Various		22	22	29
R.S. 234	Swift Unit No. 2	Woodland Substation				30
V11-1,2,8	Various	Various		122,773	122,773	31
V11-1,2,7	Various	Various				32
V11-1,2,7	Malin Substation	Malin Substation	31	19,428	19,428	33
V11-1,2,7	Malin Substation	Malin Substation	31			34
			4,944	4,549,447	4,522,798	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
	1,548,936	68,473	1,617,409	1
	152,514	6,738	159,252	2
	2,624	115	2,739	3
	166,973	7,409	174,382	4
573,961		104,752	678,713	5
		224,385	224,385	6
	22,947	3,237	26,184	7
	201	28	229	8
		3,125,000	3,125,000	9
	2,803	259	3,062	10
		3,314	3,314	11
		83	83	12
620,498		27,423	647,921	13
		266,506	266,506	14
210,397		5,403	215,800	15
		213,690	213,690	16
210,397		5,403	215,800	17
		213,690	213,690	18
198,021		5,085	203,106	19
		210,500	210,500	20
371,289		9,534	380,823	21
		159,470	159,470	22
1,113,867		28,602	1,142,469	23
		478,410	478,410	24
495,052		12,712	507,764	25
495,052		12,712	507,764	26
495,052		12,712	507,764	27
	24,456	1,074	25,530	28
	78	4	82	29
		41,910	41,910	30
	484,946	21,437	506,383	31
	22,657	1,008	23,665	32
232,687		10,283	242,970	33
		99,940	99,940	34
16,179,970	5,889,640	11,245,816	33,315,426	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Salt River Project	Salt River Project	Salt River Project	LFP
2	Salt River Project	Salt River Project	Salt River Project	AD
3	Shell Energy Corporation, Inc.	NextEra Energy Resources, LLC	PUD No. 2 of Grant County	LFP
4	Shell Energy Corporation, Inc.	NextEra Energy Resources, LLC	PUD No. 2 of Grant County	AD
5	Shell Energy Corporation, Inc.			NF
6	Shell Energy Corporation, Inc.			SFP
7	Sierra Pacific Power Company			OS
8	Southern California Edison Company			NF
9	Southern California Public Power Authority	Powerex Corporation	Southern California Public Power	NF
10	State of South Dakota	Western Area Power Administration	Black Hills Corporation	LFP
11	State of South Dakota	Western Area Power Administration	Black Hills Corporation	AD
12	Tenaska Power Services Co			NF
13	Tenaska Power Services Co			SFP
14	The Energy Authority, Inc.			NF
15	Thermo No. 1 BE-01, LLC	Thermo Geothermal Project		LFP
16	Thermo No. 1 BE-01, LLC	Thermo Geothermal Project		AD
17	TransAlta Energy Marketing (U.S.) Inc.			NF
18	Tri-State Generation & Trans.		Tri-State Generation & Trans.	FNO
19	Tri-State Generation & Trans.		Tri-State Generation & Trans.	AD
20	Tri-State Generation & Trans.			NF
21	U.S. Bureau of Reclamation	Bonneville Power Administration	U.S. Bureau of Reclamation	FNO
22	U.S. Bureau of Reclamation	Bonneville Power Administration	U.S. Bureau of Reclamation	AD
23	U.S. Bureau of Reclamation	Western Area Power Administration	Weber Basin Water Conserv.	OS
24	U.S. Bureau of Reclamation	Bonneville Power Administration	Crooked River Irrigation District	OS
25	Utah Associated Municipal Power Systems	Utah Associated Municipal Power	Utah Associated Municipal Power	OS
26	Utah Associated Municipal Power Systems	Utah Associated Municipal Power	Utah Associated Municipal Power	AD
27	Utah Associated Municipal Power Systems			NF
28	Utah Associated Municipal Power Systems			SFP
29	Utah Municipal Power Agency	Utah Municipal Power Agency	Utah Municipal Power Agency	OS
30	Utah Municipal Power Agency	Utah Municipal Power Agency	Utah Municipal Power Agency	AD
31	Warm Springs Power Enterprises	Warm Springs Power Enterprises	PGE	OS
32	Westar Energy, Inc.			NF
33	Western Area Power Administration	Western Area Power Administration		OS
34	Western Area Power Administration	Western Area Power Administration		OS
	TOTAL			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
V11-1,2,7	Enel Cove Fort	Red Butte Substation	26	40,395	40,395	1
V11-1,2,7	Enel Cove Fort	Red Butte Substation	26			2
V11-1,2,7	Wallula Substation	Wala-MIDC path		34,151	34,151	3
V11-1,2,7	Wallula Substation	Wala-MIDC path				4
V11-1-3,8	Various	Various		96,863	96,863	5
V11-1-3,7	Various	Various		9,411	9,411	6
R.S. 674	Sigurd Substation	Utah-Nevada Border				7
V11-1-3,5,6,11	Various	Various		33,569	33,569	8
V11-1-3,11	Tieton Substation	Various		58	58	9
V11-1,2,7	Yellowtail Sub	Wyodak Substation	4	4,558	4,558	10
V11-1,2,7	Yellowtail Sub	Wyodak Substation	4			11
V11-1-3,8	Various	Various		18,484	18,484	12
V11-1-3,7	Various	Various		554	554	13
V11-1,2,8	Various	Various		772	772	14
V11-1-3,5-7	South Milford Sub	Mona Substation	11	16,223	16,223	15
V11-1-3,5-7	South Milford Sub	Mona Substation	11			16
V11-1,2,8	Various	Various		22,663	22,663	17
V11-1-3,5,6	Dave Johnston Sub	Thermopolis Sub	20	40,680	40,680	18
V11-1-4	Dave Johnston Sub	Thermopolis Sub	20			19
V11-1,2,8	Various	Various		50	50	20
V11-1-3,5,6	Walla Walla Sub	Burbank Pumps	1	588	588	21
V11-1-3,5,6	Walla Walla Sub	Burbank Pumps	1			22
R.S. 286	Various	Various		3,409	3,409	23
R.S. 67	Redmond Substation	Crooked River Pumps		2,760	2,760	24
R.S. 297	Various	Various	385	685,893	685,893	25
R.S. 297	Various	Various	445			26
V11-1-3,8	Various	Various				27
V11-1-3,7	Various	Various		5,932	5,932	28
R.S. 637	Various	Various	67	128,863	128,863	29
R.S. 637	Various	Various	86			30
R.S. 591	Pelton Reregulating	Round Butte Sub		28,937	28,937	31
V11-1,2,8	Various	Various		85	85	32
R.S. 262	Various	Various	330	436,407	410,223	33
R.S. 263	Various	Various		13,560	12,367	34
			4,944	4,549,447	4,522,798	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
193,909		8,570	202,479	1
		83,291	83,291	2
				3
				4
	480,923	22,530	503,453	5
	50,306	2,228	52,534	6
		4,832	4,832	7
	721,610	150,731	872,341	8
		17,023	17,023	9
31,025		1,371	32,396	10
		13,325	13,325	11
	88,713	3,928	92,641	12
	6,921	305	7,226	13
	5,508	243	5,751	14
85,322		19,580	104,902	15
		36,646	36,646	16
	114,623	5,097	119,720	17
151,288		38,543	189,831	18
		37,454	37,454	19
	744	33	777	20
2,094		3,042	5,136	21
		942	942	22
		3,408	3,408	23
89			89	24
3,169,392		778,958	3,948,350	25
		1,534,059	1,534,059	26
	405	58	463	27
	24,263	3,441	27,704	28
606,803		136,834	743,637	29
		294,835	294,835	30
		29,925	29,925	31
	497	22	519	32
637,250		150,000	787,250	33
		12,024	12,024	34
16,179,970	5,889,640	11,245,816	33,315,426	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.

2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).

3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Western Area Power Administration	Western Area Power Administration		OS
2	Western Area Power Administration	Western Area Power Administration	Western Area Power Administration	FNO
3	Western Area Power Administration	Western Area Power Adm CO River	Western Area Power Administration	AD
4	Accrual			
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
	TOTAL			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
R.S. 684	Dave Johnston Sub	Various				1
V11-1,2	Wyoming Distribution	Wyoming Distribution	1	1,533	1,533	2
V11-1,2,8	Various	Wyoming Distribution	1			3
				458,473	459,201	4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
			4,944	4,549,447	4,522,798	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
				1
6,193		7,004	13,197	2
		3,918	3,918	3
		-1,011,900	-1,011,900	4
				5
				6
				7
				8
				9
				10
				11
				12
				13
				14
				15
				16
				17
				18
				19
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				21
				22
				23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
16,179,970	5,889,640	11,245,816	33,315,426	

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q2
FOOTNOTE DATA			

Schedule Page: 328 Line No.: 1 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 1 Column: d

Legacy contract executed between PacifiCorp and Arizona Public Service Company concerning the exchange of transmission services over agreed-upon facilities (Restated Transmission Service Agreement between PacifiCorp and Arizona Public Service Company, Rate Schedule 436). The contract terminates October 31, 2020. See also page 332, Transmission of electricity by others, in this Form No. 3-Q.

Schedule Page: 328 Line No.: 1 Column: f

Glenn Canyon/Four Corners Substation

Schedule Page: 328 Line No.: 2 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 2 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 2 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 2 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service.

Schedule Page: 328 Line No.: 3 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 3 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 3 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 3 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service.

Schedule Page: 328 Line No.: 4 Column: c

Avangrid Renewables, LLC and Utah Associated Municipal Power Systems

Schedule Page: 328 Line No.: 4 Column: d

Ancillary services under the Open Access Transmission Tariff (1st Revised Service Agreement 476) in effect until superseded.

Schedule Page: 328 Line No.: 4 Column: f

Long Hollow, WY Switching Station

Schedule Page: 328 Line No.: 4 Column: g

Long Hollow, WY Switching Station

Schedule Page: 328 Line No.: 4 Column: m

Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328 Line No.: 5 Column: c

This footnote applies to all occurrences of "Nevada Power Company" on pages 328-330. Nevada Power Company is a wholly owned subsidiary of NV Energy, Inc., which is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

Schedule Page: 328 Line No.: 5 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (8th Revised Service Agreement 279) terminating on April 30, 2019.

Schedule Page: 328 Line No.: 5 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 6 Column: d

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q2
FOOTNOTE DATA			

Point-to-point transmission service under the Open Access Transmission Tariff (8th Revised Service Agreement 279) terminating on April 30, 2019.

Schedule Page: 328 Line No.: 6 Column: m

2016 annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328 Line No.: 7 Column: d

Network transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 742) terminating no earlier than 12-months from notice by the customer.

Schedule Page: 328 Line No.: 7 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328 Line No.: 8 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 8 Column: d

Network transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 742) terminating no earlier than 12-months from notice by the customer.

Schedule Page: 328 Line No.: 8 Column: m

2016 annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328 Line No.: 9 Column: d

Network transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 505) terminating no earlier than 12-months from notice by the customer.

Schedule Page: 328 Line No.: 9 Column: m

Distribution voltage service charge. Primary delivery service. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service.

Schedule Page: 328 Line No.: 10 Column: d

Network transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 505) terminating no earlier than 12-months from notice by the customer.

Schedule Page: 328 Line No.: 10 Column: m

2016 transmission and ancillary services. Charge for transmission services pursuant to FERC Docket No. ER11-3646.

Schedule Page: 328 Line No.: 11 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 818) terminating on December 31, 2016.

Schedule Page: 328 Line No.: 11 Column: m

2016 annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328 Line No.: 12 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 12 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 12 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 13 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 13 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 13 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 14 Column: a

This footnote applies to all occurrences of "Black Hills/Colorado Electric Utility Company" on pages 328-330. Complete name is Black Hills/Colorado Electric Utility Company,

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q2
FOOTNOTE DATA			

L.P.

Schedule Page: 328 Line No.: 14 Column: b
Various signatories to the Volume 11 Point-to-Point Transmission Tariff.
Schedule Page: 328 Line No.: 14 Column: c
Various signatories to the Volume 11 Point-to-Point Transmission Tariff.
Schedule Page: 328 Line No.: 14 Column: d
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.
Schedule Page: 328 Line No.: 14 Column: m
Transmission resale - purchase of point-to-point transmission. Scheduling, system control and dispatch service. Reactive supply and voltage control service.
Schedule Page: 328 Line No.: 15 Column: b
Various signatories to the Volume 11 Point-to-Point Transmission Tariff.
Schedule Page: 328 Line No.: 15 Column: c
Various signatories to the Volume 11 Point-to-Point Transmission Tariff.
Schedule Page: 328 Line No.: 15 Column: d
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.
Schedule Page: 328 Line No.: 15 Column: m
Transmission resale - purchase of point-to-point transmission. Scheduling, system control and dispatch service. Reactive supply and voltage control service.
Schedule Page: 328 Line No.: 16 Column: d
Network transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 347) terminating on December 31, 2017.
Schedule Page: 328 Line No.: 16 Column: m
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
Schedule Page: 328 Line No.: 17 Column: d
Network transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 347) terminating on December 31, 2017.
Schedule Page: 328 Line No.: 17 Column: m
2016 annual transmission services true-up refunds and/or surcharge.
Schedule Page: 328 Line No.: 18 Column: d
Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 67) terminating on December 31, 2023.
Schedule Page: 328 Line No.: 18 Column: m
Transmission resale - purchase of point-to-point transmission. Scheduling, system control and dispatch service. Reactive supply and voltage control service.
Schedule Page: 328 Line No.: 19 Column: d
Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 67) terminating on December 31, 2023.
Schedule Page: 328 Line No.: 19 Column: m
2016 annual transmission services true-up refunds and/or surcharge.
Schedule Page: 328 Line No.: 20 Column: b
Various signatories to the Volume 11 Point-to-Point Transmission Tariff.
Schedule Page: 328 Line No.: 20 Column: c
Various signatories to the Volume 11 Point-to-Point Transmission Tariff.
Schedule Page: 328 Line No.: 20 Column: d
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.
Schedule Page: 328 Line No.: 20 Column: m
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
Schedule Page: 328 Line No.: 21 Column: b
Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q2
FOOTNOTE DATA			

Schedule Page: 328 Line No.: 21 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 21 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 21 Column: m

Transmission resale - purchase of point-to-point transmission. Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 22 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 22 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 22 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 22 Column: m

Transmission resale - purchase of point-to-point transmission. Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 23 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 23 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 23 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 23 Column: m

Transmission resale - purchase of point-to-point transmission. Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 24 Column: b

Capacity exchanged and operated by each transmission provider with no receipt or delivery of energy.

Schedule Page: 328 Line No.: 24 Column: c

Capacity exchanged and operated by each transmission provider with no receipt or delivery of energy.

Schedule Page: 328 Line No.: 24 Column: d

Legacy contract executed between PacifiCorp and Bonneville Power Administration ("BPA") concerning the exchange of transmission services over agreed-upon facilities ("Midpoint-Meridian Transmission Agreement", Rate Schedule 369). This agreement runs concurrently with the AC Intertie Agreement (Rate Schedule 368), which terminates when the facilities subject to that agreement are taken out of service. See also page 332, Transmission of electricity by others, in this Form No. 3-Q.

Schedule Page: 328 Line No.: 25 Column: d

Legacy contract (3rd Revised Rate Schedule 237) executed between PacifiCorp and BPA for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Contract subject to termination upon the earlier of the termination of the "Exchange Agreement" between PacifiCorp and BPA or the time of the termination of all deliveries as defined in the agreement.

Schedule Page: 328 Line No.: 25 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge.

Schedule Page: 328 Line No.: 26 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (4th Revised Service Agreement 656) terminating on August 31, 2030.

Schedule Page: 328 Line No.: 26 Column: m

Reactive supply and voltage control service.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q2
FOOTNOTE DATA			

Schedule Page: 328 Line No.: 27 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (4th Revised Service Agreement 656) terminating on August 31, 2030.

Schedule Page: 328 Line No.: 27 Column: m

2016 annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328 Line No.: 28 Column: d

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (8th Revised Service Agreement 229) terminating on September 30, 2028.

Schedule Page: 328 Line No.: 28 Column: f

This footnote applies to all occurrences of "Bonneville Power Adm" on pages 328-330. Complete name is Bonneville Power Administration.

Schedule Page: 328 Line No.: 28 Column: m

Distribution voltage service charge. Primary delivery service. Regulation and frequency response service. Reactive supply and voltage control service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328 Line No.: 29 Column: d

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (8th Revised Service Agreement 229) terminating on September 30, 2028.

Schedule Page: 328 Line No.: 29 Column: m

2016 transmission and ancillary services. Charge for transmission services pursuant to FERC Docket No. ER11-3646.

Schedule Page: 328 Line No.: 30 Column: c

This footnote applies to all occurrences of "Benton REA" on pages 328-330. Complete name is Benton Rural Electric Association.

Schedule Page: 328 Line No.: 30 Column: d

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (3rd Revised Service Agreement 539) terminating on September 30, 2028.

Schedule Page: 328 Line No.: 30 Column: m

Scheduling, system control and dispatch service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328 Line No.: 31 Column: d

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (3rd Revised Service Agreement 539) terminating on September 30, 2028.

Schedule Page: 328 Line No.: 31 Column: m

2016 transmission and ancillary services. Charge for transmission services pursuant to FERC Docket No. ER11-3646.

Schedule Page: 328 Line No.: 32 Column: c

This footnote applies to all occurrences of "Umatilla Electric and Columbia" on pages 328-330. Complete name is Umatilla Electric Cooperative Association and Columbia Basin Electric Cooperative, Inc.

Schedule Page: 328 Line No.: 32 Column: d

Network transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 538) terminating on September 30, 2028.

Schedule Page: 328 Line No.: 32 Column: m

Scheduling, system control and dispatch service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328 Line No.: 33 Column: d

Network transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 538) terminating on September 30, 2028.

Schedule Page: 328 Line No.: 33 Column: m

2016 transmission and ancillary services. Charge for transmission services pursuant to FERC Docket No. ER11-3646.

Schedule Page: 328 Line No.: 34 Column: b

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q2
FOOTNOTE DATA			

This footnote applies to all occurrences of "U.S. Bureau of Reclamation" on pages 328-330. Complete name is United States Department of Interior Bureau of Reclamation.

Schedule Page: 328 Line No.: 34 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (5th Revised Service Agreement 179) terminating on September 30, 2025.

Schedule Page: 328 Line No.: 34 Column: m

Reactive supply and voltage control service.

Schedule Page: 328.1 Line No.: 1 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (5th Revised Service Agreement 179) terminating on September 30, 2025.

Schedule Page: 328.1 Line No.: 1 Column: m

2016 annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328.1 Line No.: 2 Column: d

Legacy contract (5th Revised Rate Schedule 368) executed between PacifiCorp and BPA for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Subject to termination upon mutual agreement.

Schedule Page: 328.1 Line No.: 2 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract.

Schedule Page: 328.1 Line No.: 3 Column: d

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (7th Revised Service Agreement 328) terminating on September 30, 2028.

Schedule Page: 328.1 Line No.: 3 Column: g

White Swan/Toppenish Substations

Schedule Page: 328.1 Line No.: 3 Column: m

Distribution voltage service charge. Primary delivery service. Regulation and frequency response service. Reactive supply and voltage control service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.1 Line No.: 4 Column: d

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (6th Revised Service Agreement 328) terminating on July 31, 2028.

Schedule Page: 328.1 Line No.: 4 Column: g

White Swan/Toppenish Substations

Schedule Page: 328.1 Line No.: 4 Column: m

2016 transmission and ancillary services. Charge for transmission services pursuant to FERC Docket No. ER11-3646.

Schedule Page: 328.1 Line No.: 5 Column: d

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (2nd Revised Service Agreement 746) terminating on June 30, 2028.

Schedule Page: 328.1 Line No.: 5 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.1 Line No.: 6 Column: d

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (2nd Revised Service Agreement 746) terminating on June 30, 2028.

Schedule Page: 328.1 Line No.: 6 Column: m

2016 annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328.1 Line No.: 7 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 7 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 7 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q2
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between various parties and points.

Schedule Page: 328.1 Line No.: 7 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.1 Line No.: 8 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 8 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 8 Column: d

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (1st Revised Service Agreement 747) terminating on June 30, 2028.

Schedule Page: 328.1 Line No.: 8 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.1 Line No.: 9 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 9 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 9 Column: d

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (1st Revised Service Agreement 747) terminating on June 30, 2028.

Schedule Page: 328.1 Line No.: 9 Column: m

2016 annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328.1 Line No.: 10 Column: c

This footnote applies to all occurrences of "PUD No. 1 of Clark County" on pages 328-330. Complete name is Public Utility District No. 1 of Clark County.

Schedule Page: 328.1 Line No.: 10 Column: d

Network transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 735) terminating on September 30, 2028.

Schedule Page: 328.1 Line No.: 10 Column: g

Chelatchie/View 115kV

Schedule Page: 328.1 Line No.: 10 Column: m

Scheduling, system control and dispatch service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.1 Line No.: 11 Column: d

Network transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 735) terminating on September 30, 2028.

Schedule Page: 328.1 Line No.: 11 Column: g

Chelatchie/View 115kV

Schedule Page: 328.1 Line No.: 11 Column: m

2016 transmission and ancillary services. Charge for transmission services pursuant to FERC Docket No. ER11-3646.

Schedule Page: 328.1 Line No.: 12 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 12 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 12 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 12 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.1 Line No.: 13 Column: d

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q2
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Transmission service under the Open Access Transmission Tariff (10th Revised Service Agreement 299). Service provided pursuant to rules and regulations of Oregon Direct Access. Agreement terminates upon notification pursuant to Oregon Direct Access and Open Access Transmission Tariff.

Schedule Page: 328.1 Line No.: 13 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.1 Line No.: 14 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 14 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 14 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 14 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.1 Line No.: 15 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 15 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 15 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 15 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.1 Line No.: 16 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 16 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 16 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 16 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.1 Line No.: 17 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 17 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 17 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 17 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.1 Line No.: 18 Column: b

This footnote applies to all occurrences of "Clatskanie People's Utility Dist" on pages 328-330. Complete name is Clatskanie People's Utility District.

Schedule Page: 328.1 Line No.: 18 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 800) terminating no earlier than 12-months from notice by the customer.

Schedule Page: 328.1 Line No.: 18 Column: m

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q2
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Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.1 Line No.: 19 Column: a

This footnote applies to all occurrences of "Deseret Generation & Trans." on pages 328-330. Complete name is Deseret Generation and Transmission Co-operative.

Schedule Page: 328.1 Line No.: 19 Column: d

Legacy contract executed between PacifiCorp and Deseret Generation and Transmission Co-operative for transmission service over agreed-upon facilities (6th Amended and Restated Transmission Service and Operating Agreement, Rate Schedule 280). Agreement subject to termination upon mutual agreement.

Schedule Page: 328.1 Line No.: 19 Column: m

Distribution voltage service charge. Meter interrogation services. Scheduling, system control and dispatch service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.1 Line No.: 20 Column: d

Legacy contract executed between PacifiCorp and Deseret Generation and Transmission Co-operative for transmission service over agreed-upon facilities (6th Amended and Restated Transmission Service and Operating Agreement, Rate Schedule 280). Agreement subject to termination upon mutual agreement.

Schedule Page: 328.1 Line No.: 20 Column: m

2016 annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328.1 Line No.: 21 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 21 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 21 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 21 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.1 Line No.: 22 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 22 Column: d

Transmission resale service under the Open Access Transmission Tariff (Service Agreement 780). Termination upon mutual consent.

Schedule Page: 328.1 Line No.: 22 Column: m

2016 annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328.1 Line No.: 23 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 23 Column: d

Transmission resale service under the Open Access Transmission Tariff (Service Agreement 780). Termination upon mutual consent.

Schedule Page: 328.1 Line No.: 23 Column: m

Transmission resale - purchase of point-to-point transmission. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service.

Schedule Page: 328.1 Line No.: 24 Column: d

Transmission service under the Open Access Transmission Tariff (Service Agreement 847). Service provided pursuant to rules and regulations of Oregon Direct Access. Agreement terminates upon notification pursuant to Oregon Direct Access and Open Access Transmission Tariff.

Schedule Page: 328.1 Line No.: 24 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q2
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service. Operating reserve - supplemental reserve service.

Schedule Page: 328.1 Line No.: 25 Column: d

Transmission service under the Open Access Transmission Tariff (Service Agreement 847). Service provided pursuant to rules and regulations of Oregon Direct Access. Agreement terminates upon notification pursuant to Oregon Direct Access and Open Access Transmission Tariff.

Schedule Page: 328.1 Line No.: 25 Column: m

2016 transmission and ancillary services. Charge for transmission services pursuant to FERC Docket No. ER11-3646.

Schedule Page: 328.1 Line No.: 26 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 26 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 26 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 26 Column: m

Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service. Unauthorized use of transmission service. Scheduling, system control and dispatch service.

Schedule Page: 328.1 Line No.: 27 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 27 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 27 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 27 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service.

Schedule Page: 328.1 Line No.: 28 Column: d

Legacy contract (Rate Schedule 322) executed between PacifiCorp and Fall River Rural Electric Cooperative for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Terminating on July 31, 2027.

Schedule Page: 328.1 Line No.: 28 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract.

Schedule Page: 328.1 Line No.: 29 Column: d

Service Agreement 761 executed between PacifiCorp and Foote Creek III, LLC (d/b/a Terra-Gen Operating, LLC) for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Terminating on March 1, 2024.

Schedule Page: 328.1 Line No.: 29 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Distribution voltage service charge.

Schedule Page: 328.1 Line No.: 30 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (8th Revised Service Agreement 212) terminating on May 31, 2019.

Schedule Page: 328.1 Line No.: 30 Column: m

2016 annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328.1 Line No.: 31 Column: b

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.1 Line No.: 31 Column: c

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q2
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Schedule Page: 328.1 Line No.: 31 Column: d
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 31 Column: m
Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.1 Line No.: 32 Column: b
Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 32 Column: c
Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 32 Column: d
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 32 Column: m
Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.1 Line No.: 33 Column: b
Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 33 Column: c
Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 33 Column: d
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 33 Column: m
Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.1 Line No.: 34 Column: d
Legacy contract (3rd Revised Rate Schedule 302) executed between PacifiCorp and Moon Lake Electric Association for transmission and interconnection service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Either party may terminate the agreement at any time after October 14, 2016, by providing two years written notice.

Schedule Page: 328.1 Line No.: 34 Column: m
Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract.

Schedule Page: 328.2 Line No.: 1 Column: b
Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 1 Column: c
Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 1 Column: d
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 1 Column: m
Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service.

Schedule Page: 328.2 Line No.: 2 Column: b
Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 2 Column: c
Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 2 Column: d
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 2 Column: m
Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q2
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Schedule Page: 328.2 Line No.: 3 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 3 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 3 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 3 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.2 Line No.: 4 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 4 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 4 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 4 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.2 Line No.: 5 Column: c

This footnote applies to all occurrences of "PUD No. 2 of Grant County" on pages 328-330. Complete name is Public Utility District No. 2 of Grant County.

Schedule Page: 328.2 Line No.: 5 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 733) terminating on November 30, 2017.

Schedule Page: 328.2 Line No.: 5 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.2 Line No.: 6 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 733) terminating on November 30, 2017.

Schedule Page: 328.2 Line No.: 6 Column: m

2016 annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328.2 Line No.: 7 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 7 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 7 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 7 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service.

Schedule Page: 328.2 Line No.: 8 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 8 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 8 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 8 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q2
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Schedule Page: 328.2 Line No.: 9 Column: b

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.2 Line No.: 9 Column: c

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.2 Line No.: 9 Column: d

Legacy contract (Rate Schedule 607) executed between PacifiCorp and Pacific Gas & Electric Company for transmission service over agreed-upon facilities (Malin to Round Mountain) and/or subject to a sole-use or facilities charge. Terminating on December 31, 2017. See PacifiCorp, Docket No. ER07-882, et al, Settlement Agreement, Appendix 2 (filed November 20, 2007).

Schedule Page: 328.2 Line No.: 9 Column: f

Malin to Indian Springs line segment

Schedule Page: 328.2 Line No.: 9 Column: g

Malin to Indian Springs line segment

Schedule Page: 328.2 Line No.: 9 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract.

Schedule Page: 328.2 Line No.: 10 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 10 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 10 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 10 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service.

Schedule Page: 328.2 Line No.: 11 Column: b

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.2 Line No.: 11 Column: c

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.2 Line No.: 11 Column: d

Legacy contract (1st Revised Rate Schedule 137) executed between PacifiCorp and Portland General Electric Company for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge for the Dalreed Substation, which terminated in December 2013.

Schedule Page: 328.2 Line No.: 11 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge.

Schedule Page: 328.2 Line No.: 12 Column: c

Complete name is Sheridan-Johnson Rural Electric Association.

Schedule Page: 328.2 Line No.: 12 Column: d

Agreement providing for transmission service from Western Area Power Administration's Casper Substation in Wyoming and Yellowtail Substation in Montana to Sheridan-Johnson Rural Electric Association's load at PacifiCorp's Buffalo Substation in Wyoming.

Schedule Page: 328.2 Line No.: 12 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge.

Schedule Page: 328.2 Line No.: 13 Column: c

This footnote applies to all occurrences of "CAISO" on pages 328-330. Complete name is California Independent System Operator Corporation.

Schedule Page: 328.2 Line No.: 13 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (8th Revised Service Agreement 169) terminating on October 31, 2020.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q2
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Schedule Page: 328.2 Line No.: 13 Column: m
Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.2 Line No.: 14 Column: d
Point-to-point transmission service under the Open Access Transmission Tariff (8th Revised Service Agreement 169) terminating on October 31, 2020.

Schedule Page: 328.2 Line No.: 14 Column: m
2016 annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328.2 Line No.: 15 Column: d
Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 700) terminating on March 31, 2022.

Schedule Page: 328.2 Line No.: 15 Column: m
Scheduling, system control and dispatch service.

Schedule Page: 328.2 Line No.: 16 Column: d
Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 700) terminating on March 31, 2022.

Schedule Page: 328.2 Line No.: 16 Column: m
2016 annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328.2 Line No.: 17 Column: d
Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 701) terminating on March 31, 2022.

Schedule Page: 328.2 Line No.: 17 Column: m
Scheduling, system control and dispatch service.

Schedule Page: 328.2 Line No.: 18 Column: d
Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 701) terminating on March 31, 2022.

Schedule Page: 328.2 Line No.: 18 Column: m
2016 annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328.2 Line No.: 19 Column: d
Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 702) terminating on March 31, 2022.

Schedule Page: 328.2 Line No.: 19 Column: m
Scheduling, system control and dispatch service.

Schedule Page: 328.2 Line No.: 20 Column: d
Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 702) terminating on March 31, 2022.

Schedule Page: 328.2 Line No.: 20 Column: m
2016 annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328.2 Line No.: 21 Column: d
Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 748) terminating on December 31, 2018.

Schedule Page: 328.2 Line No.: 21 Column: m
Scheduling, system control and dispatch service.

Schedule Page: 328.2 Line No.: 22 Column: d
Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 748) terminating on December 31, 2018.

Schedule Page: 328.2 Line No.: 22 Column: m
2016 annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328.2 Line No.: 23 Column: d
Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 749) terminating on December 31, 2018.

Schedule Page: 328.2 Line No.: 23 Column: m
Scheduling, system control and dispatch service.

Schedule Page: 328.2 Line No.: 24 Column: d
Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 749) terminating on December 31, 2018.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q2
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Agreement 749) terminating on December 31, 2018.

Schedule Page: 328.2 Line No.: 24 Column: m

2016 annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328.2 Line No.: 25 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 749) terminating on December 31, 2018.

Schedule Page: 328.2 Line No.: 25 Column: m

2016 annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328.2 Line No.: 26 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 749) terminating on December 31, 2018.

Schedule Page: 328.2 Line No.: 26 Column: m

2016 annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328.2 Line No.: 27 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 749) terminating on December 31, 2018.

Schedule Page: 328.2 Line No.: 27 Column: m

2016 annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328.2 Line No.: 28 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 28 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 28 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 28 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.2 Line No.: 29 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 29 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 29 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 29 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.2 Line No.: 30 Column: a

This footnote applies to all occurrences of "PUD No. 1 of Cowlitz County" on pages 328-330. Complete name is Public Utility District No. 1 of Cowlitz County.

Schedule Page: 328.2 Line No.: 30 Column: d

Legacy contract (Rate Schedule 234) providing for transmission and operation of Swift Hydroelectric plant No. 2 and for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Agreement may be terminated subsequent to the termination of the Power contract as defined in the agreement by the customer providing at least six-months written notice and specifying the date on which the customer will assume responsibility of operations and maintenance of Swift Hydroelectric plant No. 2.

Schedule Page: 328.2 Line No.: 30 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract.

Schedule Page: 328.2 Line No.: 31 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q2
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Schedule Page: 328.2 Line No.: 31 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 31 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 31 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.2 Line No.: 32 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 32 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 32 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 32 Column: m

2016 annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328.2 Line No.: 33 Column: b

This footnote applies to all occurrences of "Sacramento Municipal Utility Dist" on pages 328-330. Complete name is Sacramento Municipal Utility District.

Schedule Page: 328.2 Line No.: 33 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 751) terminating on September 30, 2018.

Schedule Page: 328.2 Line No.: 33 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.2 Line No.: 34 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 751) terminating on September 30, 2018.

Schedule Page: 328.2 Line No.: 34 Column: m

2016 annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328.3 Line No.: 1 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 809) terminating on October 31, 2020.

Schedule Page: 328.3 Line No.: 1 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.3 Line No.: 2 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 809) terminating on October 31, 2020.

Schedule Page: 328.3 Line No.: 2 Column: m

2016 annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328.3 Line No.: 3 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (9th Revised Service Agreement 791) terminating upon written notification.

Schedule Page: 328.3 Line No.: 4 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (9th Revised Service Agreement 791) terminating upon written notification.

Schedule Page: 328.3 Line No.: 5 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 5 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 5 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q2
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Schedule Page: 328.3 Line No.: 5 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service.

Schedule Page: 328.3 Line No.: 6 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 6 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 6 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.3 Line No.: 6 Column: m

Transmission resale - purchase of point-to-point transmission. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service.

Schedule Page: 328.3 Line No.: 7 Column: a

This footnote applies to all occurrences of "Sierra Pacific Power Company" on page 328-330. Sierra Pacific Power Company is a wholly owned subsidiary of NV Energy, Inc., which is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

Schedule Page: 328.3 Line No.: 7 Column: b

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.3 Line No.: 7 Column: c

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.3 Line No.: 7 Column: d

Legacy contract (Rate Schedule 674) executed between PacifiCorp and Sierra Pacific Power Company for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Terminating in September 2022.

Schedule Page: 328.3 Line No.: 7 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge.

Schedule Page: 328.3 Line No.: 8 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 8 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 8 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.3 Line No.: 8 Column: m

Unauthorized use of transmission service. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.3 Line No.: 9 Column: c

Complete name is Southern California Public Power Authority. Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 9 Column: d

Small Generator Interconnection Agreement (Service Agreement 629) executed between PacifiCorp and Southern California Public Power Authority terminating on November 30, 2019 or such other longer period as the Interconnection Customer may request and shall be automatically renewed for each successive one-year period thereafter, unless terminated earlier based on terms listed in the contract.

Schedule Page: 328.3 Line No.: 9 Column: m

Unauthorized use of transmission service.

Schedule Page: 328.3 Line No.: 10 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (Service

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q2
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Agreement 779) terminating on August 31, 2019.

Schedule Page: 328.3 Line No.: 10 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.3 Line No.: 11 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 779) terminating on August 31, 2019.

Schedule Page: 328.3 Line No.: 11 Column: m

2016 annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328.3 Line No.: 12 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 12 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 12 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.3 Line No.: 12 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service.

Schedule Page: 328.3 Line No.: 13 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 13 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 13 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.3 Line No.: 13 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service.

Schedule Page: 328.3 Line No.: 14 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 14 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 14 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.3 Line No.: 14 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.3 Line No.: 15 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 15 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 568) terminating on April 30, 2029.

Schedule Page: 328.3 Line No.: 15 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.3 Line No.: 16 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 16 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 568) terminating on April 30, 2029.

Schedule Page: 328.3 Line No.: 16 Column: m

2016 annual transmission services true-up refunds and/or surcharge.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q2
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Schedule Page: 328.3 Line No.: 17 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 17 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 17 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.3 Line No.: 17 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.3 Line No.: 18 Column: a

This footnote applies to all occurrences of "Tri-State Generation & Trans." on pages 328-330. Complete name is Tri-State Generation and Transmission Association, Inc.

Schedule Page: 328.3 Line No.: 18 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 18 Column: d

Network transmission service under the Open Access Transmission Tariff (7th Revised Service Agreement 628) terminating on June 30, 2021.

Schedule Page: 328.3 Line No.: 18 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.3 Line No.: 19 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 19 Column: d

Network transmission service under the Open Access Transmission Tariff (7th Revised Service Agreement 628) terminating on June 30, 2021.

Schedule Page: 328.3 Line No.: 19 Column: m

2016 transmission and ancillary services. Charge for transmission services pursuant to FERC Docket No. ER11-3646.

Schedule Page: 328.3 Line No.: 20 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 20 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 20 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.3 Line No.: 20 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.3 Line No.: 21 Column: d

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (2nd Revised Service Agreement 506) terminating upon written notification.

Schedule Page: 328.3 Line No.: 21 Column: m

Distribution voltage service charge. Primary delivery service. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.3 Line No.: 22 Column: d

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (2nd Revised Service Agreement 506) terminating upon written notification.

Schedule Page: 328.3 Line No.: 22 Column: m

2016 annual transmission services true-up refunds and/or surcharge.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q2
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Schedule Page: 328.3 Line No.: 23 Column: c

Complete name is Weber Basin Water Conservancy District.

Schedule Page: 328.3 Line No.: 23 Column: d

Legacy contract (3rd Revised Rate Schedule 286) executed between PacifiCorp and United States Department of the Interior, Bureau of Reclamation Weber Basin Water Conservancy District for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge for energy deliveries at and below 138kV. Agreement terminates any time after April 1, 2040, with four years written notification.

Schedule Page: 328.3 Line No.: 23 Column: m

Energy consumption charge for deliveries at and below 138kV.

Schedule Page: 328.3 Line No.: 24 Column: d

Legacy contract (3rd Amended Rate Schedule 67) executed between PacifiCorp and United States Department of the Interior, Bureau of Reclamation Crooked River Irrigation District for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Agreement terminates with one year written notice.

Schedule Page: 328.3 Line No.: 25 Column: b

This footnote applies to all occurrences of "Utah Associated Municipal Power" on pages 328-330. Complete name is Utah Associated Municipal Power Systems.

Schedule Page: 328.3 Line No.: 25 Column: d

Legacy contract executed between PacifiCorp and Utah Associated Municipal Power Systems for transmission service over agreed-upon facilities (4th Amended and Restated Transmission Service and Operating Agreement, 4th Revised Rate Schedule 297). Agreement subject to termination upon mutual agreement and replacement agreements are in effect.

Schedule Page: 328.3 Line No.: 25 Column: m

Distribution voltage service charge. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.3 Line No.: 26 Column: d

Legacy contract executed between PacifiCorp and Utah Associated Municipal Power Systems for transmission service over agreed-upon facilities (4th Amended and Restated Transmission Service and Operating Agreement, 4th Revised Rate Schedule 297). Agreement subject to termination upon mutual agreement and replacement agreements are in effect.

Schedule Page: 328.3 Line No.: 26 Column: m

2016 transmission and ancillary services. Charge for transmission services pursuant to FERC Docket No. ER11-3646.

Schedule Page: 328.3 Line No.: 27 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 27 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 27 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.3 Line No.: 27 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service.

Schedule Page: 328.3 Line No.: 28 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 28 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 28 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.3 Line No.: 28 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q2
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service. Generation regulation and frequency response service.

Schedule Page: 328.3 Line No.: 29 Column: d

Legacy contract (5th Revised Rate Schedule 637) executed between PacifiCorp and Utah Municipal Power Agency for transmission service over agreed-upon facilities (Amended and Restated Transmission Service and Operating Agreement). Subject to termination upon mutual agreement and replacement agreements are in effect.

Schedule Page: 328.3 Line No.: 29 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.3 Line No.: 30 Column: d

Legacy contract (5th Revised Rate Schedule 637) executed between PacifiCorp and Utah Municipal Power Agency for transmission service over agreed-upon facilities (Amended and Restated Transmission Service and Operating Agreement). Subject to termination upon mutual agreement and replacement agreements are in effect.

Schedule Page: 328.3 Line No.: 30 Column: m

2016 annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328.3 Line No.: 31 Column: c

Complete name is Portland General Electric Company.

Schedule Page: 328.3 Line No.: 31 Column: d

Legacy contract (Rate Schedule 591) executed between PacifiCorp and Warm Springs Power Enterprises for transmission service over agreed-upon facilities and/or subject to sole-use or facilities charge. Terminating on January 31, 2032.

Schedule Page: 328.3 Line No.: 31 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract.

Schedule Page: 328.3 Line No.: 32 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 32 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 32 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.3 Line No.: 32 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.3 Line No.: 33 Column: c

Various Western Area Power Administration customers in PacifiCorp's control area.

Schedule Page: 328.3 Line No.: 33 Column: d

Legacy contract (Rate Schedule 262) executed between PacifiCorp and Western Area Power Administration for transmission and interconnection service over agreed-upon facilities and/or subject to a sole-use or facilities charge for load service to preferential customers for deliveries of Colorado River Storage Project power and energy. Agreement termination upon three years after written notice and mutual consent.

Schedule Page: 328.3 Line No.: 33 Column: m

Fixed termination fee associated with a contract cancellation applied for the duration of this agreement.

Schedule Page: 328.3 Line No.: 34 Column: c

Various Western Area Power Administration customers in PacifiCorp's control area.

Schedule Page: 328.3 Line No.: 34 Column: d

Legacy contract (Rate Schedule 263) executed between PacifiCorp and Western Area Power Administration for transmission and interconnection service over agreed-upon facilities and/or subject to a sole-use or facilities charge for load service to low voltage customers for deliveries of power and energy from Salt Lake City Area Integrated Projects,

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q2
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including the Colorado River Storage Projects, to certain municipalities at service below 138kV. Agreement termination upon three years after written notice and mutual consent.

Schedule Page: 328.3 Line No.: 34 Column: m

Charges for low-voltage transmission of power and energy.

Schedule Page: 328.4 Line No.: 1 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 1 Column: d

Legacy contract (Rate Schedule 684) executed between PacifiCorp and Western Area Power Administration concerning the exchange of transmission services over agreed-upon facilities. The contract terminates 50 years from execution. See also page 332, Transmission of electricity by others, in this Form No. 3-Q.

Schedule Page: 328.4 Line No.: 2 Column: d

Evergreen network transmission service under the Open Access Transmission Tariff (4th Revised Service Agreement 175).

Schedule Page: 328.4 Line No.: 2 Column: m

Distribution voltage service charge. Primary delivery service. Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.4 Line No.: 3 Column: b

Complete name is Western Area Power Administration Colorado River Storage Project.

Schedule Page: 328.4 Line No.: 3 Column: d

Evergreen network transmission service under the Open Access Transmission Tariff (4th Revised Service Agreement 175).

Schedule Page: 328.4 Line No.: 3 Column: m

2016 annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328.4 Line No.: 4 Column: m

Represents the difference between actual wheeling revenues for the period as reflected on the individual line items within this schedule, and the accruals credited to Account 456.1, Revenues from transmission of electricity for others, during the period.

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Magawatt-hours Received (c)	Magawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Arizona Public Service	AD	9,622	9,622	-2		3,300	3,298
2	Arizona Public Service	LFP	107,564	107,564	476,055			476,055
3	Arizona Public Service	NF	1,225	1,225	10,530			10,530
4	Arizona Public Service	OS					28,845	28,845
5	Arizona Public Service	SFP	2,238	2,238	19,433			19,433
6	Ashland, City of	AD				-1,118		-1,118
7	Ashland, City of	FNS	205	205		1,333		1,333
8	Avista Corporation	FNS	15,932	16,544	68,820			68,820
9	Avista Corporation	NF	4,400	4,400	25,082			25,082
10	Basin Elect. Power Coop	NF	1,797	1,797		2,678		2,678
11	Big Horn Rural Electric	OLF					38,765	38,765
12	Black Hills Power, Inc.	NF	24,255	24,255	24,255			24,255
13	Black Hills Power, Inc.	OS					24,798	24,798
14	Bonneville Power Admin	AD			-16	26	-1,164	-1,154
15	Bonneville Power Admin	FNS			1,476,674			1,476,674
16	Bonneville Power Admin	LFP	1,370,355	1,370,355	17,320,371			17,320,371
	TOTAL		3,384,617	3,448,249	31,270,475	538,218	766,629	32,575,322

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Magawatt-hours Received (c)	Magawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Bonneville Power Admin	NF	17,358	17,358		90,777		90,777
2	Bonneville Power Admin	OLF	401,472	451,287	5,476,796		25,284	5,502,080
3	Bonneville Power Admin	OS	11,212	11,212			17,515	17,515
4	Bonneville Power Admin	SFP	77,902	77,902		401,194		401,194
5	CA Ind Sys Operator	AD					-81,584	-81,584
6	CA Ind Sys Operator	OS					343,189	343,189
7	CA Ind Sys Operator	SFP	41	41		455		455
8	Deseret Gen & Trans	LFP	22,182	22,182	1,065,334			1,065,334
9	Deseret Gen & Trans	NF	866	866	6,426			6,426
10	Flathead Elect Coop Inc	OS					28,644	28,644
11	Idaho Power Company	FNS			3,382			3,382
12	Idaho Power Company	LFP	1,100,969	1,113,840	3,253,851			3,253,851
13	Idaho Power Company	NF	59,537	59,537	384,858			384,858
14	Idaho Power Company	OS				42,873	275	43,148
15	Idaho Power Company	SFP	1,848	1,848	5,398			5,398
16	Moon Lake Elect. Assoc.	FNS					67,607	67,607
	TOTAL		3,384,617	3,448,249	31,270,475	538,218	766,629	32,575,322

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Magawatt-hours Received (c)	Magawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Nevada Power Company	AD					-4,056	-4,056
2	Nevada Power Company	NF	4,962	4,962	19,893			19,893
3	Nevada Power Company	OS					2,824	2,824
4	NorthWestern Corp.	NF	18,022	18,356	79,481			79,481
5	NorthWestern Corp.	OS					5,156	5,156
6	NorthWestern Corp.	SFP	4,576	4,576	19,845			19,845
7	Platte River Pwr Auth	LFP	27,385	27,385	212,425			212,425
8	Platte River Pwr Auth	OS					3,313	3,313
9	Portland Gen. Electric	OLF					2,083	2,083
10	Portland Gen. Electric	SFP	26,208	26,208	18,840			18,840
11	Powerex Corporation	SFP			-453,104			-453,104
12	Public Service Co of CO	LFP			266,700			266,700
13	Puget Sound Energy, Inc	SFP	7,892	7,892	9,865			9,865
14	Surprise Valley Electr.	AD					700	700
15	Surprise Valley Electr.	OLF					2,085	2,085
16	The Energy Authority	SFP			-45,002			-45,002
	TOTAL		3,384,617	3,448,249	31,270,475	538,218	766,629	32,575,322

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
 (Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Megawatt-hours Received (c)	Megawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Tri-State Gen & Transm	LFP	706	706	266,700			266,700
2	Tri-State Gen & Transm	NF	20,941	20,941	187,021			187,021
3	Tri-State Gen & Transm	OS					15,892	15,892
4	Western Area Power Admn	FNS			1,479,221			1,479,221
5	Western Area Power Admn	LFP	27,126	27,126	370,625			370,625
6	Western Area Power Admn	NF	14,064	14,064	31,700			31,700
7	Western Area Power Admn	OS					173,493	173,493
8	Western Area Power Admn	SFP	1,755	1,755	7,318			7,318
9	Westport Field Svc LLC	LFP			-818,300			-818,300
10	Accrual						69,665	69,665
11								
12								
13								
14								
15								
16								
	TOTAL		3,384,617	3,448,249	31,270,475	538,218	766,629	32,575,322

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q2
FOOTNOTE DATA			

Schedule Page: 332 Line No.: 1 Column: b
Settlement adjustment.

Schedule Page: 332 Line No.: 1 Column: e
Settlement adjustment.

Schedule Page: 332 Line No.: 1 Column: g
Settlement adjustment.

Schedule Page: 332 Line No.: 2 Column: b
Arizona Public Service Company - contract termination dates: January 11, 2041 and the date that all generating plants comprising PacifiCorp resources associated with this agreement have been retired from service or interests transferred.

Schedule Page: 332 Line No.: 4 Column: b
Arizona Public Service Company - Legacy contract executed between PacifiCorp and Arizona Public Service Company concerning the exchange of transmission services over agreed-upon facilities (Restated Transmission Service Agreement between PacifiCorp and Arizona Public Service Company, Rate Schedule 436). The contract terminates October 31, 2020. See also page 328, Transmission of electricity for others, in this Form No. 3-Q.

Schedule Page: 332 Line No.: 4 Column: g
Ancillary services.

Schedule Page: 332 Line No.: 6 Column: b
Settlement adjustment.

Schedule Page: 332 Line No.: 6 Column: f
Settlement adjustment.

Schedule Page: 332 Line No.: 11 Column: b
Big Horn Rural Electric Company - contract termination date: March 10, 2018.

Schedule Page: 332 Line No.: 11 Column: g
Use of facilities.

Schedule Page: 332 Line No.: 13 Column: g
Ancillary services.

Schedule Page: 332 Line No.: 14 Column: b
Settlement adjustment.

Schedule Page: 332 Line No.: 14 Column: e
Settlement adjustment.

Schedule Page: 332 Line No.: 14 Column: g
Settlement adjustment.

Schedule Page: 332 Line No.: 16 Column: b
Bonneville Power Administration - contract termination dates: July 1, 2017; November 1, 2017; September 1, 2018; October 1, 2018; December 1, 2018; January 1, 2019; July 1, 2019; September 1, 2019; October 1, 2019; November 1, 2019; December 1, 2019; November 1, 2020; October 1, 2027; November 1, 2033 and evergreen.

Schedule Page: 332.1 Line No.: 2 Column: b
Bonneville Power Administration - contract termination dates: December 31, 2018; September 30, 2027 and evergreen.

Schedule Page: 332.1 Line No.: 2 Column: g
Use of facilities.

Schedule Page: 332.1 Line No.: 3 Column: b
Bonneville Power Administration - Legacy contract executed between PacifiCorp and Bonneville Power Administration concerning the exchange of transmission services over agreed-upon facilities ("Midpoint-Meridian Transmission Agreement", Rate Schedule 369). This agreement runs concurrently with the AC Intertie Agreement (Rate Schedule 368), which terminates when the facilities subject to that agreement are taken out of service. See also page 328, Transmission of electricity for others, in this Form No. 3-Q.

Schedule Page: 332.1 Line No.: 3 Column: g
Ancillary services. Use of facilities.

Schedule Page: 332.1 Line No.: 5 Column: a

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q2
FOOTNOTE DATA			

This footnote applies to all occurrences of "CA Ind Sys Operator" on page 332. Complete name is California Independent System Operator Corporation.

Schedule Page: 332.1 Line No.: 5 Column: b

Settlement adjustment.

Schedule Page: 332.1 Line No.: 5 Column: g

Settlement adjustment.

Schedule Page: 332.1 Line No.: 6 Column: g

Ancillary services. Use of facilities.

Schedule Page: 332.1 Line No.: 8 Column: b

Deseret Generation and Transmission Co-operative - contract termination dates: January 1, 2018 and September 1, 2018.

Schedule Page: 332.1 Line No.: 10 Column: g

Ancillary services.

Schedule Page: 332.1 Line No.: 12 Column: b

Idaho Power Company - contract termination dates: April 1, 2025 and July 1, 2025.

Schedule Page: 332.1 Line No.: 14 Column: g

Ancillary services. Use of facilities. PacifiCorp's portion of specified costs of certain facilities.

Schedule Page: 332.1 Line No.: 16 Column: g

Use of facilities.

Schedule Page: 332.2 Line No.: 1 Column: a

This footnote applies to all occurrences of "Nevada Power Company" on page 332. Nevada Power Company is a wholly owned subsidiary of NV Energy, Inc., which is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

Schedule Page: 332.2 Line No.: 1 Column: b

Settlement adjustment.

Schedule Page: 332.2 Line No.: 1 Column: g

Settlement adjustment.

Schedule Page: 332.2 Line No.: 3 Column: g

Ancillary services.

Schedule Page: 332.2 Line No.: 5 Column: g

Ancillary services.

Schedule Page: 332.2 Line No.: 7 Column: b

Platte River Power Authority - contract termination date: October 31, 2017.

Schedule Page: 332.2 Line No.: 8 Column: g

Ancillary services.

Schedule Page: 332.2 Line No.: 9 Column: b

Portland General Electric Company - contract termination date: Upon two years written notice.

Schedule Page: 332.2 Line No.: 9 Column: g

Use of facilities.

Schedule Page: 332.2 Line No.: 11 Column: e

Reassignment of Bonneville Power Administration transmission.

Schedule Page: 332.2 Line No.: 12 Column: b

Public Service Company of Colorado - contract termination date: The date that all generating plants comprising PacifiCorp resources associated with this agreement have been retired from service or interests transferred.

Schedule Page: 332.2 Line No.: 14 Column: b

Settlement adjustment.

Schedule Page: 332.2 Line No.: 14 Column: g

Settlement adjustment.

Schedule Page: 332.2 Line No.: 15 Column: b

Surprise Valley Electrification Corp. - contract termination date: Evergreen.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q2
FOOTNOTE DATA			

Schedule Page: 332.2 Line No.: 15 Column: g

Use of facilities.

Schedule Page: 332.2 Line No.: 16 Column: e

Reassignment of Bonneville Power Administration transmission.

Schedule Page: 332.3 Line No.: 1 Column: b

Tri-State Generation and Transmission Association, Inc. - contract termination date: The date that all generating plants comprising PacifiCorp resources associated with this agreement have been retired from service or interests transferred.

Schedule Page: 332.3 Line No.: 3 Column: g

Ancillary services.

Schedule Page: 332.3 Line No.: 5 Column: b

Western Area Power Administration - contract termination date: May 31, 2022.

Schedule Page: 332.3 Line No.: 7 Column: b

Western Area Power Administration - Legacy contract (Rate Schedule 684) executed between PacifiCorp and Western Area Power Administration concerning the exchange of transmission services over agreed-upon facilities. The contract terminates 50 years from execution. See also page 328, Transmission of electricity for others, in this Form No. 3-Q.

Schedule Page: 332.3 Line No.: 7 Column: g

Ancillary services. Use of facilities.

Schedule Page: 332.3 Line No.: 9 Column: b

Westport Field Services, LLC - contract termination date: Evergreen.

Schedule Page: 332.3 Line No.: 9 Column: e

Reimbursement for third party services.

Schedule Page: 332.3 Line No.: 10 Column: g

Represents the difference between actual wheeling expenses for the period as reflected on the individual line items within this schedule and the accruals charged to Account 565, Transmission of electricity by others, during this period.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q2
FOOTNOTE DATA			

Schedule Page: 338 Line No.: 11 Column: b

Depreciation expense associated with transportation equipment is generally charged to operations and maintenance expense and construction work in progress. During the six-month period ended June 30, 2017, depreciation expense associated with transportation equipment was \$7,479,780.

Schedule Page: 338 Line No.: 11 Column: c

Generally, PacifiCorp records the depreciation expense of asset retirement obligations as either a regulatory asset or liability.

AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)	7,206	1		
3	Net Sales (Account 447)	(31,244)	(159,381)		
4	Transmission Rights				
5	Ancillary Services				
6	Other Items (list separately)				
7	Energy Imbalance Market (Account 555)	(17,363,701)	(4,517,238)		
8					
9					
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42					
43					
44					
45					
46	TOTAL	(17,387,739)	(4,676,618)		

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2017/Q2</u>
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MONTHLY PEAKS AND OUTPUT

(1) (1) Report the monthly peak load and energy output. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non- integrated system. In quarter 1 report January, February, and March only. In quarter 2 report April, May, and June only. In quarter 3 report July, August, and September only.

(2) Report on column (b) by month the system's output in Megawatt hours for each month.

(3) Report on column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.

(4) Report on column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.

(5) Report on columns (e) and (f) the specified information for each monthly peak load reported on column (d).

(6) Report Monthly Peak Hours in military time; 0100 for 1:00 AM, 1200 for 12 AM, and 1830 for 6:30 PM, etc.

NAME OF SYSTEM:

Line No.	Month (a)	Total Monthly Energy (MWH) (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
1	January				0	0
2	February				0	0
3	March				0	0
4	Total					
5	April	4,755,211	384,360	7,156	3	800
6	May	5,031,370	475,594	8,096	30	1700
7	June	5,513,470	479,544	9,679	26	1700
8	Total	15,300,051	1,339,498	24,931		
9	July				0	0
10	August				0	0
11	September				0	0
12	Total					

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q2
FOOTNOTE DATA			

Schedule Page: 399 Line No.: 7 Column: d

Peak load data is acquired from the system operational log which, in some cases, uses schedules to estimate actual values of borderline loads.

Schedule Page: 399 Line No.: 7 Column: e

Peak load data is acquired from the system operational log which, in some cases, uses schedules to estimate actual values of borderline loads.

Schedule Page: 399 Line No.: 7 Column: f

Peak load data is acquired from the system operational log which, in some cases, uses schedules to estimate actual values of borderline loads. Monthly peak hours for April, May and June are Pacific Daylight Time.

MONTHLY TRANSMISSION SYSTEM PEAK LOAD

(1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
 (2) Report on Column (b) by month the transmission system's peak load.
 (3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
 (4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

NAME OF SYSTEM:

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
1	January	15,865	6	800	9,463	640	3,518		658	1,586
2	February	14,747	1	1900	8,343	495	3,518		949	1,442
3	March	13,897	1	800	7,955	474	3,518		587	1,363
4	Total for Quarter 1				25,761	1,609	10,554		2,194	4,391
5	April	13,168	3	800	7,390	355	3,599		357	1,467
6	May	15,075	30	1700	8,313	322	3,599		1,075	1,766
7	June	17,279	26	1700	9,916	389	3,757		1,127	2,090
8	Total for Quarter 2				25,619	1,066	10,955		2,559	5,323
9	July									
10	August									
11	September									
12	Total for Quarter 3									
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total Year to Date/Year				51,380	2,675	21,509		4,753	9,714

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q2
FOOTNOTE DATA			

Schedule Page: 400 Line No.: 1 Column: c
Pacific Standard Time

Schedule Page: 400 Line No.: 2 Column: c
Pacific Standard Time

Schedule Page: 400 Line No.: 3 Column: c
Pacific Standard Time

Schedule Page: 400 Line No.: 5 Column: c
Pacific Daylight Time

Schedule Page: 400 Line No.: 6 Column: c
Pacific Daylight Time

Schedule Page: 400 Line No.: 7 Column: c
Pacific Daylight Time

Schedule Page: 400 Line No.: 17 Column: e
Year-to-date 2017 Net System Load information was compiled using metering and/or scheduling data. Reflects actual peak net system load for self at time of Transmission System Peak. Peak load includes behind-the-meter generation.

Schedule Page: 400 Line No.: 17 Column: f
Year-to-date 2017 Net System Load information was compiled using metering and/or scheduling data. Reflects actual peak of customers' load at time of Transmission System Peak.

Schedule Page: 400 Line No.: 17 Column: g
Year-to-date 2017 Net System Load information was compiled using reservations in OASIS at time of Transmission System Peak. Long-term firm point-to-point reservations have been adjusted so that the monthly megawatt reservations represent an amount at system input as measured by the transmission system loss factor. This adjustment has been made to ensure that transmission rates are designed fairly and in a non-discriminatory manner and is consistent with the system input measurement utilized for other long-term firm users of PacifiCorp's transmission system, including network service.

Schedule Page: 400 Line No.: 17 Column: i
Year-to-date 2017 Net System Load information was compiled using reservations in OASIS at time of Transmission System Peak.

Schedule Page: 400 Line No.: 17 Column: j
Year-to-date 2017 Net System Load information was compiled using metering, scheduling and/or contractual data. Reflects actual peak and/or contractual demands of customers' load at time of Transmission System Peak.

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