

THIS FILING IS

Item 1: An Initial (Original) Submission OR Resubmission No. _____

Form 1 Approved
OMB No.1902-0021
(Expires 12/31/2019)
Form 1-F Approved
OMB No.1902-0029
(Expires 12/31/2019)
Form 3-Q Approved
OMB No.1902-0205
(Expires 12/31/2019)



FERC FINANCIAL REPORT

FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)

PacifiCorp

Year/Period of Report

End of 2018/Q2

INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

GENERAL INFORMATION

I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- (1) one million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus losses).

III. What and Where to Submit

(a) Submit FERC Forms 1 and 3-Q electronically through the forms submission software. Retain one copy of each report for your files. Any electronic submission must be created by using the forms submission software provided free by the Commission at its web site: <http://www.ferc.gov/docs-filing/forms/form-1/elec-subm-soft.asp>. The software is used to submit the electronic filing to the Commission via the Internet.

(b) The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.

(c) Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

(d) For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

- a) Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- b) Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

<u>Reference Schedules</u>	<u>Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

- e) The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of _____ for the year ended on which we have reported separately under date of _____, we have also reviewed schedules _____ of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases."

The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- (f) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders," and "CPA Certification Statement" have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission's website at <http://www.ferc.gov/help/how-to.asp>.

- (g) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <http://www.ferc.gov/docs-filing/forms/form-1/form-1.pdf> and <http://www.ferc.gov/docs-filing/forms.asp#3Q-gas>.

IV. When to Submit:

FERC Forms 1 and 3-Q must be filed by the following schedule:

a) FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and

b) FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,168 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 168 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" included in the header of each page is to be completed only for resubmissions** (see VII. below).
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, submit the electronic filing using the form submission software only. Please explain the reason for the resubmission in a footnote to the data field.
- VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the

termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS

I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

(3) 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

(4) 'Person' means an individual or a corporation;

(5) 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power;

(11) "project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

(a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development -costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special* reports as the Commission may by rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the -proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports salt be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies*.10

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

General Penalties

The Commission may assess up to \$1 million per day per violation of its rules and regulations. *See* FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

**FERC FORM NO. 1/3-Q:
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER**

IDENTIFICATION

01 Exact Legal Name of Respondent PacifiCorp		02 Year/Period of Report End of <u>2018/Q2</u>
03 Previous Name and Date of Change <i>(if name changed during year)</i> / /		
04 Address of Principal Office at End of Period <i>(Street, City, State, Zip Code)</i> 825 N.E. Multnomah Street, Suite 1900, Portland, OR 97232		
05 Name of Contact Person Mark Reis		06 Title of Contact Person Corporate Accounting Director
07 Address of Contact Person <i>(Street, City, State, Zip Code)</i> 825 N.E. Multnomah Street, Suite 1900, Portland, OR 97232		
08 Telephone of Contact Person, <i>Including Area Code</i> (503) 813-6859	09 This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report <i>(Mo, Da, Yr)</i> / /

QUARTERLY CORPORATE OFFICER CERTIFICATION

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

01 Name Nikki L. Kobliha	03 Signature Nikki L. Kobliha (Signature on file)	04 Date Signed <i>(Mo, Da, Yr)</i> 08/24/2018
02 Title Vice President, CFO and Treasurer		

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

LIST OF SCHEDULES (Electric Utility)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
1	Important Changes During the Quarter	108-109	
2	Comparative Balance Sheet	110-113	
3	Statement of Income for the Quarter	114-117	
4	Statement of Retained Earnings for the Quarter	118-119	
5	Statement of Cash Flows	120-121	
6	Notes to Financial Statements	122-123	
7	Statement of Accum Comp Income, Comp Income, and Hedging Activities	122 (a)(b)	
8	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200-201	
9	Electric Plant In Service and Accum Provision For Depr by Function	208	
10	Transmission Service and Generation Interconnection Study Costs	231	
11	Other Regulatory Assets	232	
12	Other Regulatory Liabilities	278	
13	Elec Operating Revenues (Individual Schedule Lines 300-301)	300-301	
14	Regional Transmission Service Revenues (Account 457.1)	302	NA
15	Electric Prod, Other Power Supply Exp, Trans and Distrib Exp	324a-324b	
16	Electric Customer Accts, Service, Sales, Admin and General Expenses	325	
17	Transmission of Electricity for Others	328-330	
18	Transmission of Electricity by ISO/RTOs	331	NA
19	Transmission of Electricity by Others	332	
20	Deprec, Depl and Amort of Elec Plant (403,403.1,404,and 405) (except A	338	
21	Amounts Included in ISO/RTO Settlement Statements	397	
22	Monthly Peak Loads and Energy Output	399	
23	Monthly Transmission System Peak Load	400	
24	Monthly ISO/RTO Transmission System Peak Load	400a	NA

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report / /	Year/Period of Report End of <u>2018/Q2</u>
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IMPORTANT CHANGES DURING THE QUARTER/YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

PAGE 108 INTENTIONALLY LEFT BLANK
SEE PAGE 109 FOR REQUIRED INFORMATION.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q2
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

ITEM 1.

The following table includes new or modified franchise agreements. The fee represents the fee attached to the franchise agreement.

State	Effective Date	Expiration Date	Fee
California⁽¹⁾			
None			
Idaho⁽²⁾			
None			
Oregon⁽³⁾			
Arlington	04/17/2018	04/17/2023	3.5%
Bend	06/29/2018	12/31/2018	5.0%
Chiloquin	05/09/2018	05/09/2028	3.5%
Merrill	03/16/2018	03/16/2028	5.0%
Talent	04/20/2018	04/20/2028	7.0%
Utah⁽⁴⁾			
Brigham City	05/01/2018	05/01/2028	—
Cedar Highlands	06/01/2018	06/01/2028	—
Clinton	05/01/2018	05/01/2028	—
Lehi	06/11/2018	06/11/2023	—
Minersville	04/16/2018	04/16/2028	—
Naples	05/01/2018	05/01/2028	—
Roy	04/01/2018	04/01/2028	—
Sunset	04/15/2018	04/15/2028	—
Washington⁽⁴⁾			
None			
Wyoming⁽⁵⁾			
Casper	01/01/2018	01/01/2038	7.0%
Evanston	02/27/2018	02/27/2043	1.0%

- (1) In California, franchise agreement fees are an expense to PacifiCorp and are embedded in rates.
- (2) In Idaho, PacifiCorp collects franchise agreement fees from customers and remits them directly to the applicable municipalities.
- (3) In Oregon, the first 3.5% of the franchise agreement fee is an expense to PacifiCorp and is embedded in rates. Any amount above the 3.5% is collected from customers and remitted directly to the applicable municipalities. The franchise agreement for Bend, Oregon is the fourth extension of the agreement that took effect on August 31, 2007.
- (4) In Utah and Washington, PacifiCorp collects associated taxes from customers and remits them directly to the applicable municipalities.
- (5) In Wyoming, the first 1.0% of the franchise agreement fee is an expense to PacifiCorp and is embedded in rates. Any amount above the 1.0% is collected from customers and remitted directly to the applicable municipalities. The franchise agreement fee for Casper, Wyoming is expected to be reduced to 5.0%, after four years.

ITEM 2.

None.

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PacifiCorp			
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

ITEM 3.

None.

ITEM 4.

None.

ITEM 5.

In May 2018, PacifiCorp filed an update to its 2017 Integrated Resource Plan ("IRP") with state commissions, previously filed in April 2017. The IRP updated preferred portfolio includes investments in renewable energy resources, upgrades to PacifiCorp's existing wind fleet, energy efficiency measures to meet future customer needs and incorporates building an additional transmission line segment to facilitate the expansion of wind generation. Collectively, these resources contribute to meeting the capacity need identified in PacifiCorp's updated load-and-balance and are on track to be in service by the end of 2020.

For the six-month period ended June 30, 2018, PacifiCorp did not significantly increase or decrease its transmission or distribution territory.

ITEM 6.

Short-term Debt

Regulatory authorities limit PacifiCorp to \$1.5 billion of short-term debt. As of June 30, 2018, PacifiCorp had \$108 million of short-term debt outstanding at a weighted average interest rate of 2.15%.

Commission authorizations currently for up to \$1.5 billion outstanding at any one time in commercial paper and other unsecured short-term debt are as follows:

- Federal Energy Regulatory Commission – Docket No. ES18-3-000, letter order effective January 1, 2018 through December 31, 2019.
- Idaho Public Utilities Commission ("IPUC") – Case No. PAC-E-16-03, Order No. 33476, dated March 4, 2016, effective through April 30, 2021.
- Oregon Public Utility Commission ("OPUC") – Docket No. UF-4120, Order No. 98-158, dated April 16, 1998.
- Washington Utilities and Transportation Commission ("WUTC") – Docket No. UE-980404, dated April 8, 1998.

Long-term Debt

In July 2018, PacifiCorp issued \$600 million of its 4.125% First Mortgage Bonds due January 2049. PacifiCorp used a portion of the net proceeds to repay all of PacifiCorp's \$500 million 5.65% First Mortgage Bonds due July 2018 and intends to use the remaining net proceeds to fund capital expenditures and for general corporate purposes.

PacifiCorp currently has regulatory authority from the OPUC and the IPUC to issue an additional \$725 million of long-term debt. PacifiCorp must make a notice filing with the WUTC prior to any future issuance. State commission authorizations for this issuance and future issuances are as follows:

- IPUC – Case No. PAC-E-14-05, Order No. 33083, dated July 29, 2014, effective through June 30, 2019.
- OPUC – Docket No. UF-4288, Order No. 14-268, dated July 22, 2014.

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PacifiCorp			
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

As of June 30, 2018, PacifiCorp had \$170 million of letters of credit providing credit enhancement and liquidity support for variable-rate tax-exempt bond obligations totaling \$168 million plus interest. These letters of credit were fully available as of June 30, 2018 and expire periodically through March 2019.

For further discussion of recent financing transactions, refer to Note 5 of Notes to Financial Statements, in this Form No. 3-Q.

ITEM 7.

None.

ITEM 8.

For the six-month period ended June 30, 2018, PacifiCorp's bargaining unit wage scale changes were as follows:

Unions Represented	% Increase ⁽¹⁾	Effective Date(s)	Estimated Annual Financial Impact ⁽²⁾
IBEW 57 Combustion Turbine (UT)	1.86%	01/26/2018	\$ 59,125
IBEW 57 Laramie (WY)	1.04%	06/26/2018	5,854
IBEW 57 Power Delivery (UT, ID & WY)	1.83%	01/26/2018	1,491,243
IBEW 57 Power Supply (UT, ID & WY)	1.86%	01/26/2018	694,211
IBEW 77 (WA)	2.10%	01/26/2018	24,084
IBEW 125 (OR, WA)	2.33%	01/26/2018	621,398
IBEW 659 (OR, CA)	1.37%	04/26/2018	435,317
UWUA 197 (OR)	1.20%	05/26/2018	18,358
Total			\$ 3,349,590

(1) This percentage increase represents the increase in wages from the effective date of the increase to the end of the calendar year as compared to the wage scale of the prior calendar year.

(2) The estimated annual impact is based on the time period from the effective date of the increase to the end of the calendar year. Some amounts may be reimbursed by joint owners.

ITEM 9.

Refer to Note 10 of Notes to Financial Statements, in this Form No. 3-Q for information regarding certain legal proceedings affecting PacifiCorp.

ITEM 10.

For the six-month period ended June 30, 2018, Pacific Minerals, Inc., a wholly owned subsidiary of PacifiCorp, declared and paid a dividend of \$18.0 million to PacifiCorp. In addition, Fossil Rock Fuels, LLC, a wholly owned subsidiary of PacifiCorp, distributed \$2.7 million of dividends, consisting of \$1.4 million unappropriated retained earnings distribution and \$1.3 million return of capital to PacifiCorp.

There have been no officer, director or security holder transactions during the six-month period ended June 30, 2018, other than preferred and common stock dividends declared and paid. Refer to Note 12 of Notes to Financial Statements, in this Form No. 3-Q for information regarding a common stock dividend declared in August 2018 by PacifiCorp.

ITEM 11.

(Reserved.)

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q2
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

ITEM 12.

None.

ITEM 13.

Gary W. Hoogeveen was appointed President, Rocky Mountain Power, a division of PacifiCorp, on June 1, 2018.

On January 10, 2018, Gregory E. Abel resigned as PacifiCorp's Chairman of the Board of Directors and Chief Executive Officer and William J. Fehrman was elected as PacifiCorp's Chairman of the Board of Directors and Chief Executive Officer.

ITEM 14.

Not applicable.

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	28,086,630,848	27,861,824,875
3	Construction Work in Progress (107)	200-201	786,990,599	676,995,960
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		28,873,621,447	28,538,820,835
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	10,568,650,813	10,301,826,872
6	Net Utility Plant (Enter Total of line 4 less 5)		18,304,970,634	18,236,993,963
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202-203	0	0
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)		0	0
10	Spent Nuclear Fuel (120.4)		0	0
11	Nuclear Fuel Under Capital Leases (120.6)		0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	0	0
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		0	0
14	Net Utility Plant (Enter Total of lines 6 and 13)		18,304,970,634	18,236,993,963
15	Utility Plant Adjustments (116)		0	0
16	Gas Stored Underground - Noncurrent (117)		0	0
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)		13,722,513	13,710,649
19	(Less) Accum. Prov. for Depr. and Amort. (122)		3,094,553	3,045,138
20	Investments in Associated Companies (123)		69,928	69,928
21	Investment in Subsidiary Companies (123.1)	224-225	175,845,102	186,007,067
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	0	0
24	Other Investments (124)		98,318,193	97,005,097
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		0	0
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		19,076,223	5,835,163
29	Special Funds (Non Major Only) (129)		0	0
30	Long-Term Portion of Derivative Assets (175)		1,399,953	766,962
31	Long-Term Portion of Derivative Assets – Hedges (176)		0	0
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		305,337,359	300,349,728
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		12,247,495	4,805,006
36	Special Deposits (132-134)		61,234	9,003,656
37	Working Fund (135)		0	0
38	Temporary Cash Investments (136)		48,432	8,735,365
39	Notes Receivable (141)		6,399,436	2,730,593
40	Customer Accounts Receivable (142)		364,349,394	419,318,429
41	Other Accounts Receivable (143)		53,245,322	46,887,023
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		9,144,501	9,773,266
43	Notes Receivable from Associated Companies (145)		0	0
44	Accounts Receivable from Assoc. Companies (146)		17,156,364	73,462,590
45	Fuel Stock (151)	227	205,821,664	197,499,391
46	Fuel Stock Expenses Undistributed (152)	227	0	0
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	243,172,410	235,276,870
49	Merchandise (155)	227	0	0
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	0	0

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2018/Q2</u>
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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)(Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
53	(Less) Noncurrent Portion of Allowances		0	0
54	Stores Expense Undistributed (163)	227	0	0
55	Gas Stored Underground - Current (164.1)		0	0
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		0	0
57	Prepayments (165)		64,044,617	75,998,324
58	Advances for Gas (166-167)		0	0
59	Interest and Dividends Receivable (171)		0	0
60	Rents Receivable (172)		1,168,237	1,343,210
61	Accrued Utility Revenues (173)		271,139,000	255,154,000
62	Miscellaneous Current and Accrued Assets (174)		0	0
63	Derivative Instrument Assets (175)		7,629,031	8,996,262
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		1,399,953	766,962
65	Derivative Instrument Assets - Hedges (176)		0	0
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)		0	0
67	Total Current and Accrued Assets (Lines 34 through 66)		1,235,938,182	1,328,670,491
68	DEFERRED DEBITS			
69	Unamortized Debt Expenses (181)		25,245,531	26,785,398
70	Extraordinary Property Losses (182.1)	230a	0	0
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b	0	0
72	Other Regulatory Assets (182.3)	232	1,063,979,945	1,055,465,461
73	Prelim. Survey and Investigation Charges (Electric) (183)		534,031	510,567
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)		0	0
75	Other Preliminary Survey and Investigation Charges (183.2)		0	0
76	Clearing Accounts (184)		135,982	0
77	Temporary Facilities (185)		22,819	-23,327
78	Miscellaneous Deferred Debits (186)	233	66,872,400	76,159,711
79	Def. Losses from Disposition of Utility Plt. (187)		0	0
80	Research, Devel. and Demonstration Expend. (188)	352-353	0	0
81	Unamortized Loss on Reaquired Debt (189)		4,847,332	5,139,793
82	Accumulated Deferred Income Taxes (190)	234	856,976,961	836,588,163
83	Unrecovered Purchased Gas Costs (191)		0	0
84	Total Deferred Debits (lines 69 through 83)		2,018,615,001	2,000,625,766
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		21,864,861,176	21,866,639,948

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q2
FOOTNOTE DATA			

Schedule Page: 110 Line No.: 44 Column: c

As of June 30, 2018, Account 146, Accounts receivable from associated companies, included \$16,595,459 of income taxes receivable from Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

Schedule Page: 110 Line No.: 44 Column: d

As of December 31, 2017, Account 146, Accounts receivable from associated companies, included \$71,800,895 of income taxes receivable from Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

Schedule Page: 110 Line No.: 77 Column: d

The credit balance represents a timing difference between work incurred and advances received from customers.

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	3,417,945,896	3,417,945,896
3	Preferred Stock Issued (204)	250-251	2,397,600	2,397,600
4	Capital Stock Subscribed (202, 205)		0	0
5	Stock Liability for Conversion (203, 206)		0	0
6	Premium on Capital Stock (207)		0	0
7	Other Paid-In Capital (208-211)	253	1,102,063,956	1,102,063,956
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254b	41,101,061	41,101,061
11	Retained Earnings (215, 215.1, 216)	118-119	2,974,910,768	2,984,484,352
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	95,509,331	104,337,295
13	(Less) Reaquired Capital Stock (217)	250-251	0	0
14	Noncorporate Proprietorship (Non-major only) (218)		0	0
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	-14,918,080	-15,266,178
16	Total Proprietary Capital (lines 2 through 15)		7,536,808,410	7,554,861,860
17	LONG-TERM DEBT			
18	Bonds (221)	256-257	6,955,275,000	7,041,475,000
19	(Less) Reaquired Bonds (222)	256-257	0	0
20	Advances from Associated Companies (223)	256-257	0	0
21	Other Long-Term Debt (224)	256-257	0	0
22	Unamortized Premium on Long-Term Debt (225)		41,535	47,048
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		9,955,112	10,464,531
24	Total Long-Term Debt (lines 18 through 23)		6,945,361,423	7,031,057,517
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		17,486,722	18,233,170
27	Accumulated Provision for Property Insurance (228.1)		7,285,756	6,095,041
28	Accumulated Provision for Injuries and Damages (228.2)		14,525,722	13,502,436
29	Accumulated Provision for Pensions and Benefits (228.3)		149,052,073	167,737,085
30	Accumulated Miscellaneous Operating Provisions (228.4)		34,324,163	34,624,221
31	Accumulated Provision for Rate Refunds (229)		2,010,612	5,099,189
32	Long-Term Portion of Derivative Instrument Liabilities		31,997,792	24,804,055
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0
34	Asset Retirement Obligations (230)		227,378,183	214,900,520
35	Total Other Noncurrent Liabilities (lines 26 through 34)		484,061,023	484,995,717
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		108,000,000	80,000,000
38	Accounts Payable (232)		396,263,770	436,508,588
39	Notes Payable to Associated Companies (233)		0	9,005,123
40	Accounts Payable to Associated Companies (234)		136,852,061	146,997,905
41	Customer Deposits (235)		49,938,875	47,576,366
42	Taxes Accrued (236)	262-263	116,555,635	46,331,988
43	Interest Accrued (237)		115,886,364	119,870,086
44	Dividends Declared (238)		40,475	40,475
45	Matured Long-Term Debt (239)		0	0

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
46	Matured Interest (240)		0	0
47	Tax Collections Payable (241)		19,618,594	19,610,180
48	Miscellaneous Current and Accrued Liabilities (242)		93,341,501	83,984,662
49	Obligations Under Capital Leases-Current (243)		1,761,939	2,004,747
50	Derivative Instrument Liabilities (244)		49,318,078	38,902,575
51	(Less) Long-Term Portion of Derivative Instrument Liabilities		31,997,792	24,804,055
52	Derivative Instrument Liabilities - Hedges (245)		0	0
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges		0	0
54	Total Current and Accrued Liabilities (lines 37 through 53)		1,055,579,500	1,006,028,640
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		34,139,586	36,720,467
57	Accumulated Deferred Investment Tax Credits (255)	266-267	14,246,504	15,670,323
58	Deferred Gains from Disposition of Utility Plant (256)		0	0
59	Other Deferred Credits (253)	269	197,433,560	204,360,620
60	Other Regulatory Liabilities (254)	278	2,181,360,054	2,101,876,268
61	Unamortized Gain on Reaquired Debt (257)		0	0
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272-277	183,513,099	185,416,334
63	Accum. Deferred Income Taxes-Other Property (282)		2,954,940,456	2,972,737,275
64	Accum. Deferred Income Taxes-Other (283)		277,417,561	272,914,927
65	Total Deferred Credits (lines 56 through 64)		5,843,050,820	5,789,696,214
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		21,864,861,176	21,866,639,948

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q2
FOOTNOTE DATA			

Schedule Page: 112 Line No.: 39 Column: d

Represents amounts due to Pacific Minerals, Inc., a wholly owned subsidiary of PacifiCorp, pursuant to an umbrella loan agreement for which the interest rate is determined daily and is equal to the lowest cost of short-term borrowings PacifiCorp could otherwise incur externally. At December 31, 2017, the interest rate on the outstanding loan balance was 1.83%.

Schedule Page: 112 Line No.: 42 Column: c

As of June 30, 2018, Account 236, Taxes accrued, included \$33,233,672 of income taxes payable to Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

STATEMENT OF INCOME

Quarterly

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

5. Do not report fourth quarter data in columns (e) and (f)
6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	2,378,084,315	2,525,678,754	1,192,164,395	1,245,061,247
3	Operating Expenses					
4	Operation Expenses (401)	320-323	1,136,424,837	1,146,369,164	549,375,396	547,564,847
5	Maintenance Expenses (402)	320-323	216,229,230	212,041,058	113,015,990	113,896,936
6	Depreciation Expense (403)	336-337	363,242,758	364,411,263	178,874,658	185,081,794
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337				
8	Amort. & Depl. of Utility Plant (404-405)	336-337	23,467,370	20,463,357	11,670,856	10,288,680
9	Amort. of Utility Plant Acq. Adj. (406)	336-337	2,541,598	2,541,598	1,270,799	1,270,799
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)					
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)		75,138	75,253	37,570	37,627
13	(Less) Regulatory Credits (407.4)					
14	Taxes Other Than Income Taxes (408.1)	262-263	101,585,601	98,636,697	50,237,676	47,861,405
15	Income Taxes - Federal (409.1)	262-263	89,300,128	146,361,844	49,324,607	70,275,128
16	- Other (409.1)	262-263	23,402,522	23,693,864	12,817,181	11,466,952
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	159,775,611	283,286,922	90,558,011	154,375,090
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	219,756,957	285,485,898	123,421,141	152,941,258
19	Investment Tax Credit Adj. - Net (411.4)	266	-1,617,251	-1,853,500	-808,626	-926,750
20	(Less) Gains from Disp. of Utility Plant (411.6)					
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)		182	177	182	177
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)					
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		1,894,670,403	2,010,541,445	932,952,795	988,251,073
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117, line 27		483,413,912	515,137,309	259,211,600	256,810,174

STATEMENT OF INCOME FOR THE YEAR (Continued)

- 9. Use page 122 for important notes regarding the statement of income for any account thereof.
- 10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
- 11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purches, and a summary of the adjustments made to balance sheet, income, and expense accounts.
- 12. If any notes appearing in the report to stokholders are applicable to the Statement of Income, such notes may be included at page 122.
- 13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
- 14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
- 15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year to Date (in dollars) (g)	Previous Year to Date (in dollars) (h)	Current Year to Date (in dollars) (i)	Previous Year to Date (in dollars) (j)	Current Year to Date (in dollars) (k)	Previous Year to Date (in dollars) (l)	
						1
2,378,084,315	2,525,678,754					2
						3
1,136,424,837	1,146,369,164					4
216,229,230	212,041,058					5
363,242,758	364,411,263					6
						7
23,467,370	20,463,357					8
2,541,598	2,541,598					9
						10
						11
75,138	75,253					12
						13
101,585,601	98,636,697					14
89,300,128	146,361,844					15
23,402,522	23,693,864					16
159,775,611	283,286,922					17
219,756,957	285,485,898					18
-1,617,251	-1,853,500					19
						20
						21
182	177					22
						23
						24
1,894,670,403	2,010,541,445					25
483,413,912	515,137,309					26

STATEMENT OF INCOME FOR THE YEAR (continued)

Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL		Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
			Current Year (c)	Previous Year (d)		
27	Net Utility Operating Income (Carried forward from page 114)		483,413,912	515,137,309	259,211,600	256,810,174
28	Other Income and Deductions					
29	Other Income					
30	Nonutility Operating Income					
31	Revenues From Merchandising, Jobbing and Contract Work (415)		599,433	713,612	269,477	409,875
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)		521,307	759,516	253,850	437,250
33	Revenues From Nonutility Operations (417)					
34	(Less) Expenses of Nonutility Operations (417.1)		40,648	34,051	17,040	17,026
35	Nonoperating Rental Income (418)		141,908	153,440	3,336	-8,102
36	Equity in Earnings of Subsidiary Companies (418.1)	119	10,537,036	2,563,993	3,473,656	540,527
37	Interest and Dividend Income (419)		6,546,528	3,786,573	4,341,149	2,040,872
38	Allowance for Other Funds Used During Construction (419.1)		15,279,247	13,999,332	7,862,278	7,276,939
39	Miscellaneous Nonoperating Income (421)		85,747	988,089	591,065	364,677
40	Gain on Disposition of Property (421.1)		221,353	123,149	8,485	4,543
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		32,849,297	21,534,621	16,278,556	10,175,055
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)		10,712	50,671		1,639
44	Miscellaneous Amortization (425)		664,022	663,795	332,173	331,908
45	Donations (426.1)		1,110,460	1,194,740	634,658	734,900
46	Life Insurance (426.2)		-1,924,244	-2,591,712	-1,782,738	-1,175,887
47	Penalties (426.3)		19,400	-64,228	6,998	7,952
48	Exp. for Certain Civic, Political & Related Activities (426.4)		563,337	733,378	267,398	367,512
49	Other Deductions (426.5)		730,864	541,329	58,822	653,662
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		1,174,551	527,973	-482,689	921,686
51	Taxes Applic. to Other Income and Deductions					
52	Taxes Other Than Income Taxes (408.2)	262-263	156,807	142,443	72,599	59,218
53	Income Taxes-Federal (409.2)	262-263	307,227	621,401	448,881	59,063
54	Income Taxes-Other (409.2)	262-263	68,918	84,438	100,999	8,026
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277	26,688,047	25,453,691	17,963,126	8,504,357
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277	26,454,758	25,109,220	17,829,527	8,303,037
57	Investment Tax Credit Adj.-Net (411.5)					
58	(Less) Investment Tax Credits (420)		110,210	110,666	48,132	55,333
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		656,031	1,082,087	707,946	272,294
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		31,018,715	19,924,561	16,053,299	8,981,075
61	Interest Charges					
62	Interest on Long-Term Debt (427)		179,944,544	179,914,781	90,065,955	90,020,045
63	Amort. of Debt Disc. and Expense (428)		2,049,286	2,060,987	1,024,643	1,030,494
64	Amortization of Loss on Required Debt (428.1)		292,461	319,798	146,230	159,899
65	(Less) Amort. of Premium on Debt-Credit (429)		5,513	5,513	2,756	2,756
66	(Less) Amortization of Gain on Required Debt-Credit (429.1)					
67	Interest on Debt to Assoc. Companies (430)		59,252	19,867	17,280	2,607
68	Other Interest Expense (431)		8,478,788	6,759,594	4,475,523	3,316,682
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		8,065,594	8,026,568	4,166,689	4,125,184
70	Net Interest Charges (Total of lines 62 thru 69)		182,753,224	181,042,946	91,560,186	90,401,787
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		331,679,403	354,018,924	183,704,713	175,389,462
72	Extraordinary Items					
73	Extraordinary Income (434)					
74	(Less) Extraordinary Deductions (435)					
75	Net Extraordinary Items (Total of line 73 less line 74)					
76	Income Taxes-Federal and Other (409.3)	262-263				
77	Extraordinary Items After Taxes (line 75 less line 76)					
78	Net Income (Total of line 71 and 77)		331,679,403	354,018,924	183,704,713	175,389,462

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q2
FOOTNOTE DATA			

Schedule Page: 114 Line No.: 6 Column: c

Depreciation expense associated with transportation equipment is generally charged to operations and maintenance expense and construction work in progress. Depreciation expense associated with transportation equipment was \$7,937,349 and \$7,479,780 during the six-month periods ended June 30, 2018 and 2017, respectively, and \$3,977,571 and \$3,767,869 during the three-month periods ended June 30, 2018 and 2017, respectively.

Schedule Page: 114 Line No.: 7 Column: c

Generally, PacifiCorp records the depreciation expense of asset retirement obligations as either a regulatory asset or liability.

Schedule Page: 114 Line No.: 14 Column: c

Payroll taxes are generally charged to operations and maintenance expense and construction work in progress. Payroll taxes were \$21,439,046 and \$21,324,281 during the six-month periods ended June 30, 2018 and 2017, respectively, and \$10,405,906 and \$10,093,168 during the three-month periods ended June 30, 2018 and 2017, respectively.

Schedule Page: 114 Line No.: 24 Column: c

Generally, PacifiCorp records the accretion expense of asset retirement obligations as either a regulatory asset or liability.

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		2,948,638,352	2,778,346,006
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4				
5				
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10				
11				
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		321,142,367	351,454,931
17	Appropriations of Retained Earnings (Acct. 436)			
18				
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
24	Preferred Stock, various series and rates	238	-80,951	(80,951)
25				
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)		-80,951	(80,951)
30	Dividends Declared-Common Stock (Account 438)			
31	Common Stock	238	-350,000,000	(200,000,000)
32				
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		-350,000,000	(200,000,000)
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings	216.1	19,365,000	1,963,000
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		2,939,064,768	2,931,682,986
	APPROPRIATED RETAINED EARNINGS (Account 215)			
39				
40				

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
41				
42				
43				
44				
45	TOTAL Appropriated Retained Earnings (Account 215)			
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)		35,846,000	25,254,017
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)		35,846,000	25,254,017
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		2,974,910,768	2,956,937,003
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account			
	Report only on an Annual Basis, no Quarterly			
49	Balance-Beginning of Year (Debit or Credit)			
50	Equity in Earnings for Year (Credit) (Account 418.1)			
51	(Less) Dividends Received (Debit)			
52				
53	Balance-End of Year (Total lines 49 thru 52)			

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q2
FOOTNOTE DATA			

Schedule Page: 118 Line No.: 24 Column: c

Outstanding shares of preferred stock as of June 30, 2018 and declared dividends on preferred stock during the six-month period ended June 30, 2018 were as follows:

	<u>Shares</u>	<u>Dividend</u>
6.00% Serial Preferred	5,930	\$ 17,790
7.00% Serial Preferred	18,046	63,161
	<u>23,976</u>	<u>\$ 80,951</u>

Schedule Page: 118 Line No.: 24 Column: d

Outstanding shares of preferred stock as of June 30, 2017 and declared dividends on preferred stock during the six-month period ended June 30, 2017 were as follows:

	<u>Shares</u>	<u>Dividend</u>
6.00% Serial Preferred	5,930	\$ 17,790
7.00% Serial Preferred	18,046	63,161
	<u>23,976</u>	<u>\$ 80,951</u>

Schedule Page: 118 Line No.: 37 Column: c

For the six-month period ended June 30, 2018, paid distributions from subsidiaries of PacifiCorp were as follows:

Pacific Minerals, Inc.	\$18,000,000
Fossil Rock Fuels, LLC	<u>1,365,000</u>
	<u>\$19,365,000</u>

Schedule Page: 118 Line No.: 37 Column: d

For the six-month period ended June 30, 2017, PacifiCorp's unappropriated undistributed subsidiary earnings reflect declared dividends by Fossil Rock Fuels, LLC, a wholly owned subsidiary of PacifiCorp.

Schedule Page: 118 Line No.: 46 Column: c

The balance in Account 215.1, Appropriated retained earnings - Amortization reserve, Federal, is due to requirements of certain hydroelectric relicensing projects.

Schedule Page: 118 Line No.: 46 Column: d

The balance in Account 215.1, Appropriated retained earnings - Amortization reserve, Federal, is due to requirements of certain hydroelectric relicensing projects.

STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 78(c) on page 117)	331,679,403	354,018,924
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	372,214,175	374,577,494
5	Amortization:	26,685,983	23,681,858
6			
7			
8	Deferred Income Taxes (Net)	-59,748,057	-1,854,505
9	Investment Tax Credit Adjustment (Net)	-1,727,461	-1,964,166
10	Net (Increase) Decrease in Receivables	20,619,495	60,061,112
11	Net (Increase) Decrease in Inventory	-16,217,813	-12,321,984
12	Net (Increase) Decrease in Allowances Inventory		
13	Net Increase (Decrease) in Payables and Accrued Expenses	53,723,846	55,786,188
14	Net (Increase) Decrease in Other Regulatory Assets	4,253,741	19,260,328
15	Net Increase (Decrease) in Other Regulatory Liabilities	111,483,816	5,231,704
16	(Less) Allowance for Other Funds Used During Construction	15,279,247	13,999,332
17	(Less) Undistributed Earnings from Subsidiary Companies	-8,827,964	600,993
18	Amounts Due To/From Affiliates (Net)	81,638,786	170,307,680
19	Derivative Collateral (Net)	-2,500,000	-4,000,000
20	Other Operating Activities:	732,284	728,112
21			
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	916,386,915	1,028,912,420
23			
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	-514,283,193	-383,634,882
27	Gross Additions to Nuclear Fuel		
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant		
30	(Less) Allowance for Other Funds Used During Construction	-15,279,247	-13,999,332
31	Other (provide details in footnote):		
32			
33			
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-499,003,946	-369,635,550
35			
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)	1,696,747	154,321
38			
39	Investments in and Advances to Assoc. and Subsidiary Companies		
40	Contributions and Advances from Assoc. and Subsidiary Companies	1,334,000	2,172,000
41	Disposition of Investments in (and Advances to)		
42	Associated and Subsidiary Companies		
43			
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		

STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
46	Loans Made or Purchased		
47	Collections on Loans		
48			
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other Investing Activities:	-2,974,105	199,772
54			
55			
56	Net Cash Provided by (Used in) Investing Activities		
57	Total of lines 34 thru 55)	-498,947,304	-367,109,457
58			
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)		
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		
65			
66	Net Increase in Short-Term Debt (c)		
67	Other (provide details in footnote):		
68			
69			
70	Cash Provided by Outside Sources (Total 61 thru 69)		
71			
72	Payments for Retirement of:		
73	Long-term Debt (b)	-86,200,000	-50,000,000
74	Preferred Stock		
75	Common Stock		
76	Other (provide details in footnote):	-9,908,545	-1,105,000
77	Repayment of Capital Lease Obligations	-1,034,068	-2,686,451
78	Net Decrease in Short-Term Debt (c)	27,996,927	-269,908,667
79			
80	Dividends on Preferred Stock	-80,951	-80,951
81	Dividends on Common Stock	-350,000,000	-200,000,000
82	Net Cash Provided by (Used in) Financing Activities		
83	(Total of lines 70 thru 81)	-419,226,637	-523,781,069
84			
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	(Total of lines 22,57 and 83)	-1,787,026	138,021,894
87			
88	Cash and Cash Equivalents at Beginning of Period	28,361,739	14,910,747
89			
90	Cash and Cash Equivalents at End of period	26,574,713	152,932,641

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q2
FOOTNOTE DATA			

Schedule Page: 120 Line No.: 4 Column: b

Includes depreciation expense associated with transportation equipment and capital lease assets of \$8,971,417 and \$10,166,231 during the six-month periods ended June 30, 2018 and 2017, respectively.

Schedule Page: 120 Line No.: 5 Column: a

	Six-Month Periods Ended June 30,	
	2018	2017
	Amortization of software development & other intangibles	\$ 24,131,392
Amortization of electric plant acquisition adjustments	2,541,598	2,541,598
Amortization of a regulatory asset	12,993	13,108
	\$ 26,685,983	\$ 23,681,858

Schedule Page: 120 Line No.: 20 Column: a

	Six-Month Periods Ended June 30,	
	2018	2017
	Depreciation and depletion included in cost of fuel	\$ 1,042,043
Net gain on sale of property	(264,179)	(118,419)
Write-off of assets under construction	264,980	1,671,588
Change in corporate owned life insurance cash surrender value	(1,897,692)	(2,578,359)
Amortization of debt issuance expenses and bond discount/premium	2,043,773	2,055,474
Changes in derivative contract assets/liabilities, net	(417,868)	(272,407)
Other	(38,773)	(1,047,768)
	\$ 732,284	\$ 728,112

Schedule Page: 120 Line No.: 37 Column: b

Represents proceeds from the disposal of fixed assets.

Schedule Page: 120 Line No.: 37 Column: c

Represents proceeds from the disposal of fixed assets.

Schedule Page: 120 Line No.: 53 Column: a

	Six-Month Periods Ended June 30,	
	2018	2017
	Other investments/special funds	\$ 1,330,635
Temporary facilities	-	43,270
Restricted cash	-	157,881
Investment in long-term incentive plan securities	(4,304,740)	(1,198,544)
	\$ (2,974,105)	\$ 199,772

Schedule Page: 120 Line No.: 76 Column: a

	Six-Month Periods Ended June 30,	
	2018	2017
	Net repayments of affiliate borrowing from subsidiary company, Pacific Minerals, Inc.	\$ (9,000,000)
Other deferred financing costs	(908,545)	(1,105,000)
	\$ (9,908,545)	\$ (1,105,000)

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q2
FOOTNOTE DATA			

Schedule Page: 120 Line No.: 88 Column: b

Cash and cash equivalents and restricted cash and cash equivalents consist of the following amounts as of December 31, 2017:

Cash (131)	\$ 4,805,006
Temporary cash investments (136)	8,735,365
Total cash and cash equivalents	<u>13,540,371</u>
Other special funds (128)	5,930,367
Other special deposits (134)	8,891,001
Total restricted cash and cash equivalents	<u>14,821,368</u>
 Total cash and cash equivalents and restricted cash and cash equivalents	 <u>\$ 28,361,739</u>

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report / /	Year/Period of Report End of <u>2018/Q2</u>
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NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK
SEE PAGE 123 FOR REQUIRED INFORMATION.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q2
PacifiCorp			
NOTES TO FINANCIAL STATEMENTS (Continued)			

PACIFICORP
NOTES TO FINANCIAL STATEMENTS
(Unaudited)

(1) General

PacifiCorp is a United States regulated electric utility company serving retail customers, including residential, commercial, industrial, irrigation and other customers in portions of Utah, Oregon, Wyoming, Washington, Idaho and California. PacifiCorp owns, or has interests in, a number of thermal, hydroelectric, wind-powered and geothermal generating facilities, as well as electric transmission and distribution assets. PacifiCorp also buys and sells electricity on the wholesale market with other utilities, energy marketing companies, financial institutions and other market participants. PacifiCorp is subject to comprehensive state and federal regulation. PacifiCorp's subsidiaries support its electric utility operations by providing coal mining services. PacifiCorp is an indirect subsidiary of Berkshire Hathaway Energy Company ("BHE"), a holding company based in Des Moines, Iowa that owns subsidiaries principally engaged in energy businesses. BHE is a consolidated subsidiary of Berkshire Hathaway Inc. ("Berkshire Hathaway").

Basis of Presentation

These unaudited financial statements are prepared in accordance with the requirements of the Federal Energy Regulatory Commission ("FERC") as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting other than accounting principles generally accepted in the United States of America ("GAAP"). These notes include certain applicable disclosures required by GAAP adjusted to the FERC basis of presentation and include specific information requested by the FERC. These unaudited financial statements do not include all of the disclosures required by the FERC and GAAP for annual financial statements. Management believes the unaudited financial statements contain all adjustments (consisting only of normal recurring adjustments) considered necessary for the fair presentation of the financial statements as of June 30, 2018 and for the three- and six-month periods ended June 30, 2018 and 2017. The results of operations for the three- and six-month periods ended June 30, 2018 are not necessarily indicative of the results to be expected for the full year.

The following are the significant differences between the FERC accounting and reporting standards and GAAP.

Investments in Subsidiaries

In accordance with FERC Order No. AC11-132-000, PacifiCorp accounts for its investment in subsidiaries using the equity method for FERC reporting purposes rather than consolidating the assets, liabilities, revenues and expenses of subsidiaries as required by GAAP. GAAP requires that entities in which a company holds a controlling financial interest be consolidated. Also in accordance with FERC Order No. AC11-132-000, PacifiCorp does not eliminate intercompany profit on transactions with equity investees as would be required under GAAP. The accounting treatment described above had no effect on net income or the combined retained earnings of PacifiCorp and undistributed earnings of subsidiaries.

Costs of Removal

Estimated removal costs that are recovered through approved depreciation rates, but that do not meet the requirements of a legal asset retirement obligation are reflected in the cost of removal regulatory liability under GAAP and as accumulated depreciation under the FERC accounting and reporting standards.

Income Taxes

Accumulated deferred income taxes are classified as net non-current assets or liabilities on the balance sheet for GAAP. Under the FERC accounting and reporting standards, accumulated deferred income taxes are classified as gross non-current assets and gross non-current liabilities. Additionally, there are certain presentational differences between FERC and GAAP for amounts related to unrecognized tax benefits associated with temporary differences in accordance with FERC Docket No. AI07-2-000, "Accounting and Financial Reporting for Uncertainty in Income Taxes." For GAAP, unrecognized tax benefits associated with temporary differences are reflected as other liabilities while for FERC the income tax impact of uncertain tax positions associated with temporary differences are reflected in accumulated deferred income taxes.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q2
PacifiCorp			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Interest and penalties on income taxes for GAAP are classified as income tax expense. All such amounts are classified as interest income, interest expense and penalties under the FERC accounting and reporting standards.

Pensions and Postretirement Benefits Other Than Pensions

Pension and postretirement benefits other than pensions ("PBOP") are comprised of several different components of net benefit costs. As required by GAAP, the service cost component is reported with other compensation costs arising from services rendered by employees, while the other components of net benefit costs are presented outside of operating income. Additionally, only the service cost component of net benefit costs is eligible for capitalization when all of the other normal criteria for capitalization under GAAP is met. In accordance with FERC Order No. A118-1-000, PacifiCorp reports the components of net benefit costs for pension and PBOP in accordance with the Uniform System of Accounts and follows GAAP guidance to capitalize only the service cost component of net benefit costs. There are no material rate changes to PacifiCorp's wholesale rate formula or effects on rate base, as a result of capitalizing only the service cost component of pension and PBOP net benefit costs.

Reclassifications

Certain other reclassifications of balance sheet, income statement and cash flow amounts have been made in order to conform to the FERC basis of presentation. These reclassifications had no effect on net income.

Use of Estimates in Preparation of Financial Statements

The preparation of the unaudited financial statements in accordance with the FERC and GAAP requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities at the date of the financial statements and the reported amounts of revenue and expenses during the period. Actual results may differ from the estimates used in preparing the unaudited financial statements. Note 2 of Notes to Financial Statements included in PacifiCorp's annual report on Form No. 1 for the year ended December 31, 2017 describes the most significant accounting policies used in the preparation of the unaudited financial statements. There have been no significant changes in PacifiCorp's assumptions regarding significant accounting estimates and policies during the six-month period ended June 30, 2018.

Subsequent Events

PacifiCorp has evaluated the impact of events occurring after June 30, 2018 up to August 3, 2018, the date that PacifiCorp's GAAP financial statements were filed with the United States Securities and Exchange Commission and has updated such evaluation for disclosure purposes through August 24, 2018. These unaudited financial statements include all necessary adjustments and disclosures resulting from these evaluations.

(2) New Accounting Pronouncements

In February 2016, the Financial Accounting Standards Board ("FASB") issued Accounting Standards Update ("ASU") No. 2016-02, which creates FASB Accounting Standards Codification ("ASC") Topic 842, "Leases" and supersedes Topic 840 "Leases." This guidance increases transparency and comparability among entities by recording lease assets and lease liabilities on the balance sheet and disclosing key information about leasing arrangements. A lessee should recognize in the balance sheet a liability to make lease payments (the lease liability) and a right-of-use asset representing its right to use the underlying asset for the lease term. The recognition, measurement, and presentation of expenses and cash flows arising from a lease by a lessee have not significantly changed from previous guidance. In January 2018, the FASB issued ASU No. 2018-01 that provides for an optional transition practical expedient allowing companies to not have to evaluate existing land easements if they were not previously accounted for under ASC Topic 840, "Leases." This guidance is effective for interim and annual reporting periods beginning after December 15, 2018, with early adoption permitted, and is required to be adopted using a modified retrospective approach. PacifiCorp plans to adopt this guidance effective January 1, 2019 and is currently evaluating the impact on its financial statements and disclosures included within Notes to Financial Statements.

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(3) Cash and Cash Equivalents and Restricted Cash and Cash Equivalents

In November 2016, the FASB issued ASU No. 2016-18, which amends FASB ASC Subtopic 230-10, "Statement of Cash Flows - Overall." The amendments in this guidance require that a statement of cash flows explain the change during the period in the total of cash, cash equivalents, and amounts generally described as restricted cash and restricted cash equivalents. PacifiCorp adopted this guidance January 1, 2018.

Cash equivalents consist of funds invested in money market mutual funds, United States Treasury Bills and other investments with a maturity of three months or less when purchased. Cash and cash equivalents exclude amounts where availability is restricted by legal requirements, loan agreements or other contractual provisions.

Cash and cash equivalents and restricted cash and cash equivalents consist of the following amounts as of June 30 (in millions):

	<u>2018</u>	<u>2017</u>
Cash (131)	\$ 12	\$ 11
Temporary cash investments (136)	—	142
Total cash and cash equivalents	<u>12</u>	<u>153</u>
Other special funds (128)	15	6
Other special deposits (134)	—	9
Total restricted cash and cash equivalents	<u>15</u>	<u>15</u>
Total cash and cash equivalents and restricted cash and cash equivalents	<u>\$ 27</u>	<u>\$ 168</u>

(4) Regulatory Matters

Retail Regulated Rates

The Tax Cuts and Jobs Act enacted on December 22, 2017 ("2017 Tax Reform") enacted significant changes to the Internal Revenue Code, including, among other things, a reduction in the United States federal corporate income tax rate from 35% to 21%. PacifiCorp has agreed to defer the impact of the tax law change with each of its state regulatory bodies. PacifiCorp proposed reducing customer rates for a portion of the lower annual income tax expense resulting from the decrease in federal tax rates and deferring the remainder to offset other costs as approved by the regulatory bodies. In March 2018, PacifiCorp proposed 1% rate reductions in Utah, Wyoming and Idaho. PacifiCorp proposed the rate reductions to be effective May 1, 2018 in Utah, July 1, 2018 in Wyoming and June 1, 2018 in Idaho. In April 2018, the Utah Public Service Commission ("UPSC") ordered a rate reduction of \$61 million, or 3.1%, effective May 1, 2018 through December 31, 2018, based on a preliminary estimate of the revenue requirement impact of 2017 Tax Reform. This credit will likely be adjusted effective January 1, 2019, when the final rates are approved in the next phase of the proceeding later in 2018. PacifiCorp filed a partial settlement with the Wyoming Public Service Commission ("WPSC") in April 2018 that provides a rate reduction of \$26 million, or 3.8%, beginning July 1, 2018, with the remaining tax savings to be deferred to offset other costs. In June 2018, the WPSC approved the rate reduction on an interim basis. In May 2018, the Idaho Public Utilities Commission ("IPUC") approved an all-party settlement to implement a rate reduction of \$8 million, or 3.0%, beginning June 1, 2018, to begin passing back a portion of the tax benefit. The credit may be adjusted following the next phase of the proceeding. In June 2018, PacifiCorp filed reports with the UPSC, WPSC and IPUC with the calculation of the full impact of the tax law change on revenue requirements. These reports will initiate the next phase of the proceedings in these states. As of June 30, 2018, the estimated potential refund liability attributable to lower customer rates enabled by the benefits of tax reform was \$88 million.

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(5) Recent Financing Transactions

Long-term Debt

In July 2018, PacifiCorp issued \$600 million of its 4.125% First Mortgage Bonds due January 2049. PacifiCorp used a portion of the net proceeds to repay all of PacifiCorp's \$500 million 5.65% First Mortgage Bonds due July 2018 and intends to use the remaining net proceeds to fund capital expenditures and for general corporate purposes.

Credit Facilities

In April 2018, PacifiCorp amended and restated, its existing \$400 million unsecured credit facility expiring June 2020, increasing the lender commitment to \$600 million, extending the expiration date to June 2021 and increasing from one to two, the available one-year extension options, subject to lender consent.

In April 2018, PacifiCorp amended and restated, its existing \$600 million unsecured credit facility expiring June 2020, extending the expiration date to June 2021 and reducing from two to one, the available one-year extension options, subject to lender consent.

(6) Income Taxes

Tax Cuts and Jobs Act

2017 Tax Reform impacts many areas of income tax law. The most material items include the reduction of the federal corporate tax rate from 35% to 21% effective January 1, 2018 and limitations on bonus depreciation for utility property.

In December 2017, the United States Securities and Exchange Commission issued Staff Accounting Bulletin 118 to assist in the implementation process of 2017 Tax Reform by allowing for calculations to be classified as provisional and subject to remeasurement. There are three different classifications for the accounting: (1) completed, (2) not complete but reasonably estimable or (3) not complete and amounts are not reasonably estimable. PacifiCorp has recorded the impacts of 2017 Tax Reform and believes all the impacts to be complete with the exception of the interpretations of the bonus depreciation rules. PacifiCorp has determined the amounts recorded and the interpretations relating to this item to be provisional and subject to remeasurement during the measurement period upon obtaining the necessary additional information to complete the accounting. PacifiCorp believes its interpretations for bonus depreciation to be reasonable, however, as the guidance is clarified estimates may change. The accounting is estimated to be completed by December 2018. During the three- and six-month periods ended June 30, 2018, PacifiCorp did not make material revisions to its previous calculations. Additional bonus depreciation guidance was issued by the Internal Revenue Service during August 2018 in the form of proposed regulations. PacifiCorp is currently evaluating the impact of this guidance on its financial statements.

A reconciliation of the federal statutory income tax rate to the effective income tax rate applicable to income before income tax expense is as follows:

	Three-Month Periods		Six-Month Periods	
	Ended June 30,		Ended June 30,	
	2018	2017	2018	2017
Federal statutory income tax rate	21%	35%	21%	35%
State income tax, net of federal income tax benefit	4	3	4	3
Federal income tax credits	(5)	(5)	(5)	(5)
Effects of ratemaking	(5)	1	(5)	1
Other	(1)	(2)	(2)	(2)
Effective income tax rate	<u>14%</u>	<u>32%</u>	<u>13%</u>	<u>32%</u>

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Income tax credits relate primarily to production tax credits earned by PacifiCorp's wind-powered generating facilities. Federal renewable electricity production tax credits are earned as energy from qualifying wind-powered generating facilities is produced and sold and are based on a per-kilowatt hour rate pursuant to the applicable federal income tax law. Wind-powered generating facilities are eligible for the credits for 10 years from the date the qualifying generating facilities are placed in-service.

(7) Employee Benefit Plans

In March 2017, the FASB issued ASU No. 2017-07, which amends FASB ASC Topic 715, "Compensation - Retirement Benefits." The amendments in this guidance require that an employer disaggregate the service cost component from the other components of net benefit cost and report the service cost component with other compensation costs arising from services rendered by the pertinent employees during the period. The other components of net benefit cost are required to be presented separately from the service cost component and outside the subtotal of operating income for GAAP. Additionally, the guidance only allows the service cost component to be eligible for capitalization when applicable. PacifiCorp adopted this guidance January 1, 2018 prospectively for the capitalization of the service cost component on the Comparative Balance Sheet and retrospectively for the presentation of the service cost component and the other components of net benefit cost utilizing the practical expedient to use the amounts previously disclosed in the Notes to Financial Statements as the estimation basis for applying the retrospective presentation requirement. The adoption of this GAAP guidance results in no change to the FERC Statement of Income.

Net periodic benefit credit for the pension and other postretirement benefit plans included the following components (in millions):

	Three-Month Periods		Six-Month Periods	
	Ended June 30,		Ended June 30,	
	2018	2017	2018	2017
Pension:				
Service cost	\$ —	\$ —	\$ —	\$ —
Interest cost	10	13	21	25
Expected return on plan assets	(18)	(18)	(36)	(36)
Net amortization	4	3	7	7
Net periodic benefit credit	<u>\$ (4)</u>	<u>\$ (2)</u>	<u>\$ (8)</u>	<u>\$ (4)</u>
Other postretirement:				
Service cost	\$ 1	\$ —	\$ 1	\$ 1
Interest cost	3	4	6	7
Expected return on plan assets	(6)	(5)	(11)	(11)
Net amortization	(2)	(2)	(3)	(3)
Net periodic benefit credit	<u>\$ (4)</u>	<u>\$ (3)</u>	<u>\$ (7)</u>	<u>\$ (6)</u>

Employer contributions to the pension and other postretirement benefit plans are expected to be \$4 million and \$- million, respectively, during 2018. As of June 30, 2018, \$2 million and \$- million of contributions had been made to the pension and other postretirement benefit plans, respectively.

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(8) Risk Management and Hedging Activities

PacifiCorp is exposed to the impact of market fluctuations in commodity prices and interest rates. PacifiCorp is principally exposed to electricity, natural gas, coal and fuel oil commodity price risk as it has an obligation to serve retail customer load in its regulated service territories. PacifiCorp's load and generating facilities represent substantial underlying commodity positions. Exposures to commodity prices consist mainly of variations in the price of fuel required to generate electricity and wholesale electricity that is purchased and sold. Commodity prices are subject to wide price swings as supply and demand are impacted by, among many other unpredictable items, weather, market liquidity, generating facility availability, customer usage, storage, and transmission and transportation constraints. Interest rate risk exists on variable-rate debt and future debt issuances. PacifiCorp does not engage in a material amount of proprietary trading activities.

PacifiCorp has established a risk management process that is designed to identify, assess, manage, mitigate, monitor and report each of the various types of risk involved in its business. To mitigate a portion of its commodity price risk, PacifiCorp uses commodity derivative contracts, which may include forwards, options, swaps and other agreements, to effectively secure future supply or sell future production generally at fixed prices. PacifiCorp manages its interest rate risk by limiting its exposure to variable interest rates primarily through the issuance of fixed-rate long-term debt and by monitoring market changes in interest rates. Additionally, PacifiCorp may from time to time enter into interest rate derivative contracts, such as interest rate swaps or locks, to mitigate PacifiCorp's exposure to interest rate risk. No interest rate derivatives were in place during the periods presented. PacifiCorp does not hedge all of its commodity price and interest rate risks, thereby exposing the unhedged portion to changes in market prices.

There have been no significant changes in PacifiCorp's accounting policies related to derivatives. Refer to Note 9 for additional information on derivative contracts.

The following table, which reflects master netting arrangements and excludes contracts that have been designated as normal under the normal purchases or normal sales exception afforded by GAAP, summarizes the fair value of PacifiCorp's derivative contracts, on a gross basis, and reconciles those amounts to the amounts presented on a net basis on the Comparative Balance Sheet (in millions):

	<u>Current Assets</u>	<u>Long-term Assets</u>	<u>Current Liabilities</u>	<u>Long-term Liabilities</u>	<u>Total</u>
<u>As of June 30, 2018</u>					
Not designated as hedging contracts⁽¹⁾:					
Commodity assets	\$ 12	\$ 1	\$ 6	\$ —	\$ 19
Commodity liabilities	(6)	—	(42)	(90)	(138)
Total	<u>6</u>	<u>1</u>	<u>(36)</u>	<u>(90)</u>	<u>(119)</u>
Total derivatives	6	1	(36)	(90)	(119)
Cash collateral receivable	—	—	19	58	77
Total derivatives - net basis	<u>\$ 6</u>	<u>\$ 1</u>	<u>\$ (17)</u>	<u>\$ (32)</u>	<u>\$ (42)</u>
<u>As of December 31, 2017</u>					
Not designated as hedging contracts⁽¹⁾:					
Commodity assets	\$ 11	\$ 1	\$ 1	\$ —	\$ 13
Commodity liabilities	(3)	—	(32)	(82)	(117)
Total	<u>8</u>	<u>1</u>	<u>(31)</u>	<u>(82)</u>	<u>(104)</u>
Total derivatives	8	1	(31)	(82)	(104)
Cash collateral receivable	—	—	17	57	74
Total derivatives - net basis	<u>\$ 8</u>	<u>\$ 1</u>	<u>\$ (14)</u>	<u>\$ (25)</u>	<u>\$ (30)</u>

(1) PacifiCorp's commodity derivatives are generally included in rates and as of June 30, 2018 and December 31, 2017, a regulatory asset of \$116 million and \$101 million, respectively, was recorded related to the net derivative liability of \$119 million and \$104 million, respectively.

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The following table reconciles the beginning and ending balances of PacifiCorp's regulatory assets and summarizes the pre-tax gains and losses on commodity derivative contracts recognized in regulatory assets, as well as amounts reclassified to earnings (in millions):

	Three-Month Periods		Six-Month Periods	
	Ended June 30,		Ended June 30,	
	2018	2017	2018	2017
Beginning balance	\$ 122	\$ 103	\$ 101	\$ 73
Changes in fair value recognized in regulatory assets	6	6	34	30
Net (losses) gains reclassified to operating revenue	(1)	1	6	13
Net losses reclassified to energy costs	(11)	(15)	(25)	(21)
Ending balance	<u>\$ 116</u>	<u>\$ 95</u>	<u>\$ 116</u>	<u>\$ 95</u>

Derivative Contract Volumes

The following table summarizes the net notional amounts of outstanding commodity derivative contracts with fixed price terms that comprise the mark-to-market values as of (in millions):

	Unit of Measure	June 30, 2018	December 31, 2017
Electricity sales	Megawatt hours	(6)	(9)
Natural gas purchases	Decatherms	119	113
Fuel oil purchases	Gallons	5	—

Credit Risk

PacifiCorp is exposed to counterparty credit risk associated with wholesale energy supply and marketing activities with other utilities, energy marketing companies, financial institutions and other market participants. Credit risk may be concentrated to the extent PacifiCorp's counterparties have similar economic, industry or other characteristics and due to direct or indirect relationships among the counterparties. Before entering into a transaction, PacifiCorp analyzes the financial condition of each significant wholesale counterparty, establishes limits on the amount of unsecured credit to be extended to each counterparty and evaluates the appropriateness of unsecured credit limits on an ongoing basis. To further mitigate wholesale counterparty credit risk, PacifiCorp enters into netting and collateral arrangements that may include margining and cross-product netting agreements and obtains third-party guarantees, letters of credit and cash deposits. If required, PacifiCorp exercises rights under these arrangements, including calling on the counterparty's credit support arrangement.

Collateral and Contingent Features

In accordance with industry practice, certain wholesale derivative contracts contain credit support provisions that in part base certain collateral requirements on credit ratings for senior unsecured debt as reported by one or more of the three recognized credit rating agencies. These derivative contracts may either specifically provide bilateral rights to demand cash or other security if credit exposures on a net basis exceed specified rating-dependent threshold levels ("credit-risk-related contingent features") or provide the right for counterparties to demand "adequate assurance," or in some cases terminate the contract, in the event of a material adverse change in PacifiCorp's creditworthiness. These rights can vary by contract and by counterparty. As of June 30, 2018, PacifiCorp's credit ratings from the three recognized credit rating agencies were investment grade.

The aggregate fair value of PacifiCorp's derivative contracts in liability positions with specific credit-risk-related contingent features totaled \$128 million and \$110 million as of June 30, 2018 and December 31, 2017, respectively, for which PacifiCorp had posted collateral of \$77 million and \$74 million, respectively, in the form of cash deposits. If all credit-risk-related contingent features for derivative contracts in liability positions had been triggered as of June 30, 2018 and December 31, 2017, PacifiCorp would have been required to post \$41 million and \$34 million, respectively, of additional collateral. PacifiCorp's collateral requirements could fluctuate considerably due to market price volatility, changes in credit ratings, changes in legislation or regulation, or other factors.

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In addition to derivative contracts in liability positions, PacifiCorp has non-derivative wholesale agreements with specified credit-risk-related contingent features that base certain collateral requirements on credit ratings. If all credit-risk-related contingent features or adequate assurance provisions for wholesale agreements, including non-derivative agreements and derivative contracts in liability positions, had been triggered as of June 30, 2018 and December 31, 2017, PacifiCorp would have been required to post \$245 million and \$233 million, respectively, of additional collateral.

(9) Fair Value Measurements

The carrying value of PacifiCorp's cash, certain cash equivalents, receivables, other investments, payables, accrued liabilities and short-term borrowings approximates fair value because of the short-term maturity of these instruments. PacifiCorp has various financial assets and liabilities that are measured at fair value on the financial statements using inputs from the three levels of the fair value hierarchy. A financial asset or liability classification within the hierarchy is determined based on the lowest level input that is significant to the fair value measurement. The three levels are as follows:

- Level 1 — Inputs are unadjusted quoted prices in active markets for identical assets or liabilities that PacifiCorp has the ability to access at the measurement date.
- Level 2 — Inputs include quoted prices for similar assets or liabilities in active markets, quoted prices for identical or similar assets or liabilities in markets that are not active, inputs other than quoted prices that are observable for the asset or liability and inputs that are derived principally from or corroborated by observable market data by correlation or other means (market corroborated inputs).
- Level 3 — Unobservable inputs reflect PacifiCorp's judgments about the assumptions market participants would use in pricing the asset or liability since limited market data exists. PacifiCorp develops these inputs based on the best information available, including its own data.

The following table presents PacifiCorp's financial assets and liabilities recognized on the Comparative Balance Sheet and measured at fair value on a recurring basis (in millions):

	<u>Input Levels for Fair Value Measurements</u>				<u>Total</u>
	<u>Level 1</u>	<u>Level 2</u>	<u>Level 3</u>	<u>Other⁽¹⁾</u>	
<u>As of June 30, 2018</u>					
Assets:					
Commodity derivatives	\$ —	\$ 19	\$ —	\$ (12)	\$ 7
Money market mutual funds ⁽²⁾	12	—	—	—	12
Investment funds	25	—	—	—	25
	<u>\$ 37</u>	<u>\$ 19</u>	<u>\$ —</u>	<u>\$ (12)</u>	<u>\$ 44</u>
Liabilities - Commodity derivatives	<u>\$ —</u>	<u>\$ (138)</u>	<u>\$ —</u>	<u>\$ 89</u>	<u>\$ (49)</u>
<u>As of December 31, 2017</u>					
Assets:					
Commodity derivatives	\$ —	\$ 13	\$ —	\$ (4)	\$ 9
Money market mutual funds ⁽²⁾	21	—	—	—	21
Investment funds	21	—	—	—	21
	<u>\$ 42</u>	<u>\$ 13</u>	<u>\$ —</u>	<u>\$ (4)</u>	<u>\$ 51</u>
Liabilities - Commodity derivatives	<u>\$ —</u>	<u>\$ (117)</u>	<u>\$ —</u>	<u>\$ 78</u>	<u>\$ (39)</u>

(1) Represents netting under master netting arrangements and a net cash collateral receivable of \$77 million and \$74 million as of June 30, 2018 and December 31, 2017, respectively.

(2) Amounts are included in other investments, other special funds and temporary cash investments on the Comparative Balance Sheet. The fair value of these money market mutual funds approximates cost.

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Derivative contracts are recorded on the Comparative Balance Sheet as either assets or liabilities and are stated at estimated fair value unless they are designated as normal purchases or normal sales and qualify for the exception afforded by GAAP. When available, the fair value of derivative contracts is estimated using unadjusted quoted prices for identical contracts in the market in which PacifiCorp transacts. When quoted prices for identical contracts are not available, PacifiCorp uses forward price curves. Forward price curves represent PacifiCorp's estimates of the prices at which a buyer or seller could contract today for delivery or settlement at future dates. PacifiCorp bases its forward price curves upon market price quotations, when available, or internally developed and commercial models, with internal and external fundamental data inputs. Market price quotations are obtained from independent energy brokers, exchanges, direct communication with market participants and actual transactions executed by PacifiCorp. Market price quotations for certain major electricity and natural gas trading hubs are generally readily obtainable for the first six years; therefore, PacifiCorp's forward price curves for those locations and periods reflect observable market quotes. Market price quotations for other electricity and natural gas trading hubs are not as readily obtainable for the first six years. Given that limited market data exists for these contracts, as well as for those contracts that are not actively traded, PacifiCorp uses forward price curves derived from internal models based on perceived pricing relationships to major trading hubs that are based on unobservable inputs. The estimated fair value of these derivative contracts is a function of underlying forward commodity prices, interest rates, currency rates, related volatility, counterparty creditworthiness and duration of contracts. Refer to Note 8 for further discussion regarding PacifiCorp's risk management and hedging activities.

PacifiCorp's investments in money market mutual funds and investment funds are stated at fair value. When available, PacifiCorp uses a readily observable quoted market price or net asset value of an identical security in an active market to record the fair value. In the absence of a quoted market price or net asset value of an identical security, the fair value is determined using pricing models or net asset values based on observable market inputs and quoted market prices of securities with similar characteristics.

PacifiCorp's long-term debt is carried at cost on the Comparative Balance Sheet. The fair value of PacifiCorp's long-term debt is a Level 2 fair value measurement and has been estimated based upon quoted market prices, where available, or at the present value of future cash flows discounted at rates consistent with comparable maturities with similar credit risks. The carrying value of PacifiCorp's variable-rate long-term debt approximates fair value because of the frequent repricing of these instruments at market rates. The following table presents the carrying value and estimated fair value of PacifiCorp's long-term debt (in millions):

	As of June 30, 2018		As of December 31, 2017	
	Carrying Value	Fair Value	Carrying Value	Fair Value
Long-term debt	\$ 6,945	\$ 7,849	\$ 7,031	\$ 8,370

(10) Commitments and Contingencies

Commitments

During the six-month period ended June 30, 2018, PacifiCorp entered into non-cancelable agreements totaling \$613 million through 2021 for the repowering of certain existing wind facilities in Wyoming and Washington and supply of coal.

Legal Matters

PacifiCorp is party to a variety of legal actions arising out of the normal course of business. Plaintiffs occasionally seek punitive or exemplary damages. PacifiCorp does not believe that such normal and routine litigation will have a material impact on its financial results.

Environmental Laws and Regulations

PacifiCorp is subject to federal, state and local laws and regulations regarding air and water quality, renewable portfolio standards, emissions performance standards, climate change, coal combustion byproduct disposal, hazardous and solid waste disposal, protected species and other environmental matters that have the potential to impact PacifiCorp's current and future operations. PacifiCorp believes it is in material compliance with all applicable laws and regulations.

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Hydroelectric Relicensing

PacifiCorp's Klamath hydroelectric system is currently operating under annual licenses with the FERC. In February 2010, PacifiCorp, the United States Department of the Interior, the United States Department of Commerce, the state of California, the state of Oregon and various other governmental and non-governmental settlement parties signed the Klamath Hydroelectric Settlement Agreement ("KHSA"). Among other things, the KHSA provided that the United States Department of the Interior would conduct scientific and engineering studies to assess whether removal of the Klamath hydroelectric system's mainstem dams was in the public interest and would advance restoration of the Klamath Basin's salmonid fisheries. If it is determined that dam removal should proceed, dam removal would begin no earlier than 2020.

Congress failed to pass legislation needed to implement the original KHSA. In April 2016, the principal parties to the KHSA (PacifiCorp, the states of California and Oregon and the United States Departments of the Interior and Commerce) executed an amendment to the KHSA. Consistent with the terms of the amended KHSA, in September 2016, PacifiCorp and the Klamath River Renewal Corporation ("KRRC"), a private, independent nonprofit 501(c)(3) organization formed by certain signatories of the amended KHSA, jointly filed an application with the FERC to transfer the license for the four mainstem Klamath River hydroelectric generating facilities from PacifiCorp to the KRRC. Also in September 2016, the KRRC filed an application with the FERC to surrender the license and decommission the same four facilities. The KRRC's license surrender application included a request for the FERC to refrain from acting on the surrender application until after the transfer of the license to the KRRC is effective. In March 2018, the FERC issued an order splitting the existing license for the Klamath Project into two licenses: the Klamath Project (FERC License No. 2082) contains East Side, West Side, Keno and Fall Creek developments; the new Lower Klamath Project (FERC License No. 14803) contains J.C. Boyle, Copco No. 1, Copco No. 2 and Iron Gate developments. In the same order, the FERC deferred consideration of the transfer of the license for the Lower Klamath facilities from PacifiCorp to the KRRC until some point in the future. PacifiCorp is currently the licensee for both the Klamath Project and Lower Klamath Project facilities and will retain ownership of the Klamath Project facilities after the approval and transfer of the Lower Klamath Project facilities. In April 2018, PacifiCorp filed a motion to stay the effective date of the license amendment until transfer is approved. In June 2018, the FERC granted PacifiCorp's motion to stay the effective date of the Lower Klamath Project license and all related compliance obligations, pending a Commission order on the license transfer. Meanwhile, the FERC continues to assess the KRRC's capacity to become a project licensee for purposes of dam removal.

Under the amended KHSA, PacifiCorp and its customers are protected from uncapped dam removal costs and liabilities. The KRRC must indemnify PacifiCorp from liabilities associated with dam removal. The amended KHSA also limits PacifiCorp's contribution to facilities removal costs to no more than \$200 million, of which up to \$184 million would be collected from PacifiCorp's Oregon customers with the remainder to be collected from PacifiCorp's California customers. California voters approved a water bond measure in November 2014 from which the state of California's contribution toward facilities removal costs are being drawn. In accordance with this bond measure, additional funding of up to \$250 million for facilities removal costs was included in the California state budget in 2016, with the funding effective for at least five years. If facilities removal costs exceed the combined funding that will be available from PacifiCorp's Oregon and California customers and the state of California, sufficient funds would need to be provided by the KRRC or an entity other than PacifiCorp for removal to proceed.

If certain conditions in the amended KHSA are not satisfied and the license does not transfer to the KRRC, PacifiCorp will resume relicensing with the FERC.

Guarantees

PacifiCorp has entered into guarantees as part of the normal course of business and the sale of certain assets. These guarantees are not expected to have a material impact on PacifiCorp's financial results.

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(11) Revenue from Contracts with Customers

Adoption

In May 2014, the FASB issued ASU No. 2014-09, which created FASB ASC Topic 606, "Revenue from Contracts with Customers" ("ASC 606") and superseded ASC Topic 605, "Revenue Recognition." The guidance replaced industry-specific guidance and established a single five-step model to identify and recognize revenue from contracts with customers ("Customer Revenue"). The core principle of the guidance is that an entity should recognize revenue upon transfer of control of promised goods or services to customers in an amount that reflects the consideration to which an entity expects to be entitled in exchange for those goods or services. Following the issuance of ASU No. 2014-09, the FASB issued several ASUs that clarified the implementation guidance for ASU No. 2014-09 but did not change the core principle of the guidance. PacifiCorp adopted this guidance for all applicable contracts as of January 1, 2018 under a modified retrospective method. The adoption did not have a cumulative effect impact at the date of initial adoption.

Customer Revenue

PacifiCorp recognizes revenue upon transfer of control of promised goods or services to customers in an amount that reflects the consideration to which PacifiCorp expects to be entitled in exchange for those goods or services. PacifiCorp records sales, franchise and excise taxes collected directly from customers and remitted directly to the taxing authorities on a net basis on the Statement of Income.

Substantially all of PacifiCorp's Customer Revenue is derived from tariff based sales arrangements approved by various regulatory bodies. These tariff based revenues are mainly comprised of energy, transmission and distribution and have performance obligations to deliver energy products and services to customers which are satisfied over time as energy is delivered or services are provided. Other revenue consists primarily of revenue recognized in accordance with ASC 815, "Derivatives and Hedging."

Revenue recognized is equal to what PacifiCorp has the right to invoice as it corresponds directly with the value to the customer of PacifiCorp's performance to date and includes billed and unbilled amounts. As of June 30, 2018 and December 31, 2017, customer and other accounts receivable from contracts with customers, net of accumulated provision for uncollectible accounts was \$614 million and \$635 million, respectively, including accrued utility revenues of \$271 million and \$255 million, respectively, and was included within current and accrued assets on the Comparative Balance Sheet. Payments for amounts billed are generally due from the customer within 30 days of billing. Rates charged for energy products and services are established by regulators or contractual arrangements that establish the transaction price as well as the allocation of price amongst the separate performance obligations. When preliminary regulated rates are permitted to be billed prior to final approval by the applicable regulator, certain revenue collected may be subject to refund and a liability for estimated refunds is accrued.

Contract Assets and Liabilities

In the event one of the parties to a contract has performed before the other, PacifiCorp would recognize a contract asset or contract liability depending on the relationship between PacifiCorp's performance and the customer's payment. As of June 30, 2018 and December 31, 2017, there were no material contract assets or contract liabilities recorded on the Comparative Balance Sheet. During the three- and six-month periods ended June 30, 2018, there was no material revenue recognized that was included in the contract liability balance at the beginning of the period or from performance obligations satisfied in previous periods.

(12) Common Shareholder's Equity

In August 2018, PacifiCorp declared a dividend of \$50 million payable to PPW Holdings LLC, a wholly owned subsidiary of BHE and PacifiCorp's direct parent company in September 2018.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

(13) Supplemental Cash Flow Disclosures

The summary of supplemental cash flow disclosures as of and for the six-month periods ended June 30 is as follows (in millions):

	<u>2018</u>	<u>2017</u>
Interest paid, net of amounts capitalized	\$ 177	\$ 175
Income taxes paid, net ⁽¹⁾	\$ 27	\$ 1

Supplemental disclosure of non-cash investing and financing activities:

Accounts payable related to utility plant additions	\$ 86	\$ 98
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- (1) PacifiCorp is party to a tax-sharing agreement and is part of the Berkshire Hathaway United States federal income tax return. Amounts substantially represent income taxes paid to BHE.

STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

1. Report in columns (b),(c),(d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.
4. Report data on a year-to-date basis.

Line No.	Item (a)	Unrealized Gains and Losses on Available-for-Sale Securities (b)	Minimum Pension Liability adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)
1	Balance of Account 219 at Beginning of Preceding Year				(12,594,198)
2	Preceding Qtr/Yr to Date Reclassifications from Acct 219 to Net Income				274,045
3	Preceding Quarter/Year to Date Changes in Fair Value				
4	Total (lines 2 and 3)				274,045
5	Balance of Account 219 at End of Preceding Quarter/Year				(12,320,153)
6	Balance of Account 219 at Beginning of Current Year				(15,266,178)
7	Current Qtr/Yr to Date Reclassifications from Acct 219 to Net Income				348,098
8	Current Quarter/Year to Date Changes in Fair Value				
9	Total (lines 7 and 8)				348,098
10	Balance of Account 219 at End of Current Quarter/Year				(14,918,080)

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STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

Line No.	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Insert Footnote at Line 1 to specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 117, Line 78) (i)	Total Comprehensive Income (j)
1			(12,594,198)		
2			274,045		
3					
4			274,045	354,018,924	354,292,969
5			(12,320,153)		
6			(15,266,178)		
7			348,098		
8					
9			348,098	331,679,403	332,027,501
10			(14,918,080)		

**SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION**

Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.

Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)	Electric (c)
1	Utility Plant		
2	In Service		
3	Plant in Service (Classified)	27,670,084,676	27,670,084,676
4	Property Under Capital Leases	19,248,661	19,248,661
5	Plant Purchased or Sold		
6	Completed Construction not Classified	214,672,423	214,672,423
7	Experimental Plant Unclassified		
8	Total (3 thru 7)	27,904,005,760	27,904,005,760
9	Leased to Others		
10	Held for Future Use	26,156,605	26,156,605
11	Construction Work in Progress	786,990,599	786,990,599
12	Acquisition Adjustments	156,468,483	156,468,483
13	Total Utility Plant (8 thru 12)	28,873,621,447	28,873,621,447
14	Accum Prov for Depr, Amort, & Depl	10,568,650,813	10,568,650,813
15	Net Utility Plant (13 less 14)	18,304,970,634	18,304,970,634
16	Detail of Accum Prov for Depr, Amort & Depl		
17	In Service:		
18	Depreciation	9,845,952,916	9,845,952,916
19	Amort & Depl of Producing Nat Gas Land/Land Right		
20	Amort of Underground Storage Land/Land Rights		
21	Amort of Other Utility Plant	598,069,464	598,069,464
22	Total In Service (18 thru 21)	10,444,022,380	10,444,022,380
23	Leased to Others		
24	Depreciation		
25	Amortization and Depletion		
26	Total Leased to Others (24 & 25)		
27	Held for Future Use		
28	Depreciation		
29	Amortization		
30	Total Held for Future Use (28 & 29)		
31	Abandonment of Leases (Natural Gas)		
32	Amort of Plant Acquisition Adj	124,628,433	124,628,433
33	Total Accum Prov (equals 14) (22,26,30,31,32)	10,568,650,813	10,568,650,813

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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
					3
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					32
					33

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2018/Q2</u>
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ELECTRIC PLANT IN SERVICE AND ACCUMULATED PROVISION FOR DEPRECIATION BY FUNCTION

1. Report below the original cost of plant in service by function. In addition to Account 101, include Account 102, and Account 106. Report in column (b) the original cost of plant in service and in column(c) the accumulated provision for depreciation and amortization by function.

Line No.	Item (a)	Plant in Service Balance at End of Quarter (b)	Accumulated Depreciation and Amortization Balance at End of Quarter (c)
1	Intangible Plant	943,054,448	579,246,974
2	Steam Production Plant	7,424,079,868	3,353,391,138
3	Nuclear Production Plant		
4	Hydraulic Production - Conventional	1,063,345,487	409,700,885
5	Hydraulic Production - Pumped Storage		
6	Other Production	4,065,589,335	1,078,203,308
7	Transmission	6,267,880,250	1,721,249,689
8	Distribution	6,891,924,519	2,820,090,104
9	Regional Transmission and Market Operation		
10	General	1,228,883,192	482,140,282
11	TOTAL (Total of lines 1 through 10)	27,884,757,099	10,444,022,380

Transmission Service and Generation Interconnection Study Costs

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2	Q1977	3,343	561.6		
3	Q2409	1,455	561.6	1,455	456
4	Q2422	612	561.6		
5	Q2424	1,191	561.6		
6	Q2427	446	561.6	446	456
7	Q2435	3,541	561.6	3,541	456
8	Q2455	149	561.6	149	456
9	AREF 84879085	926	561.6		
10	AREF 84879111	926	561.6		
11	Customer Studies Accruals	354	561.6		
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	Generation Studies				
22	GIQ0650	1,420	561.7	1,420	456
23	GIQ0687	21,023	561.7	21,023	456
24	GIQ0707	1,587	561.7	1,587	456
25	GIQ0708	4,246	561.7	4,246	456
26	GIQ0712	6,930	561.7	6,930	456
27	GIQ0713	2,167	561.7	2,167	456
28	GIQ0715	3,675	561.7	3,675	456
29	GIQ0718	1,417	561.7	1,417	456
30	GIQ0719	5,659	561.7	5,659	456
31	GIQ0731	2,920	561.7	2,920	456
32	GIQ0734	3,710	561.7	3,710	456
33	GIQ0737	272	561.7	272	456
34	GIQ0738	7,010	561.7	7,010	456
35	GIQ0739	2,512	561.7	2,512	456
36	GIQ0745	3,005	561.7	3,005	456
37	GIQ0763	5,055	561.7	5,055	456
38	GIQ0764	1,418	561.7	1,418	456
39	GIQ0766	7,429	561.7	7,429	456
40	GIQ0777	1,138	561.7	1,138	456

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Transmission Service and Generation Interconnection Study Costs (continued)

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2					
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21	Generation Studies				
22	GIQ0778	703	561.7	703	456
23	GIQ0781	1,727	561.7	1,727	456
24	GIQ0783	1,223	561.7	1,223	456
25	GIQ0784	3,483	561.7	3,483	456
26	GIQ0785	1,586	561.7	1,586	456
27	GIQ0786	4,680	561.7	4,680	456
28	GIQ0787	5,061	561.7	5,061	456
29	GIQ0788	15,192	561.7	15,192	456
30	GIQ0789	3,961	561.7	3,961	456
31	GIQ0792	3,679	561.7	3,679	456
32	GIQ0799	3,820	561.7	3,820	456
33	GIQ0801	111	561.7	111	456
34	GIQ0802	1,118	561.7	1,118	456
35	GIQ0803	12,720	561.7	12,720	456
36	GIQ0804	1,635	561.7	1,635	456
37	GIQ0805	2,505	561.7	2,505	456
38	GIQ0807	1,129	561.7	1,129	456
39	GIQ0810	4,160	561.7	4,160	456
40	GIQ0811	18,067	561.7	18,067	456

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Transmission Service and Generation Interconnection Study Costs (continued)

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
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19					
20					
21	Generation Studies				
22	GIQ0815	5,932	561.7	5,932	456
23	GIQ0819	8,249	561.7	8,249	456
24	GIQ0820	4,176	561.7		
25	GIQ0821	6,692	561.7		
26	GIQ0822	20	561.7	(385)	456
27	GIQ0823	131	561.7		
28	GIQ0824	5,727	561.7	5,727	456
29	GIQ0825	1,335	561.7	1,335	456
30	GIQ0835	4,181	561.7	4,181	456
31	GIQ0836	445	561.7	445	456
32	GIQ0840	3,562	561.7	3,562	456
33	GIQ0846	428	561.7	428	456
34	GIQ0849	7,577	561.7	7,577	456
35	GIQ0850	3,758	561.7	3,758	456
36	GIQ0852	180	561.7	180	456
37	GIQ0853	2,492	561.7	2,492	456
38	GIQ0855	6,516	561.7	6,516	456
39	GIQ0856	79	561.7	(12,741)	456
40	GIQ0858	324	561.7	(7,473)	456

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Transmission Service and Generation Interconnection Study Costs (continued)

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2					
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19					
20					
21	Generation Studies				
22	GIQ0859	1,863	561.7	(5,689)	456
23	GIQ0860	20	561.7	(3,605)	456
24	GIQ0861	20	561.7	(2,559)	456
25	GIQ0862	1,464	561.7	1,464	456
26	GIQ0863	418	561.7	(3,036)	456
27	GIQ0867	40	561.7	40	456
28	GIQ0868	8,681	561.7	8,681	456
29	GIQ0871	76	561.7	76	456
30	GIQ0872	80	561.7	80	456
31	GIQ0875	20	561.7	20	456
32	GIQ0877	29,409	561.7	29,409	456
33	GIQ0888	1,938	561.7	1,938	456
34	GIQ0893	699	561.7	699	456
35	GIQ0895	1,234	561.7	1,234	456
36	GIQ0904	5,211	561.7	5,211	456
37	GIQ0905	4,317	561.7	4,317	456
38	GIQ0906	6,447	561.7	6,447	456
39	GIQ0907	3,964	561.7	3,964	456
40	GIQ0909	7,817	561.7	7,817	456

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Transmission Service and Generation Interconnection Study Costs (continued)

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2					
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12					
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14					
15					
16					
17					
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19					
20					
21	Generation Studies				
22	GIQ0911	752	561.7	752	456
23	GIQ0914			(7,704)	456
24	GIQ0915	10,542	561.7	10,542	456
25	GIQ0916	9,588	561.7	9,588	456
26	GIQ0917	6,978	561.7	6,978	456
27	GIQ0918	1,848	561.7	(11,693)	456
28	GIQ0919	1,848	561.7	(9,443)	456
29	GIQ0937	40	561.7	40	456
30	GIQ0941	5,243	561.7	5,243	456
31	GIQ0946	2,349	561.7	2,349	456
32	GIQ0953	5,669	561.7	5,669	456
33	GIQ0955	4,888	561.7	4,888	456
34	GIQ0956	7,239	561.7	7,239	456
35	GIQ0957	8,183	561.7	8,183	456
36	GIQ0958	11,084	561.7	11,084	456
37	GIQ0960	3,170	561.7	3,170	456
38	GIQ0962	3,688	561.7	3,688	456
39	GIQ0963	20	561.7	20	456
40	GIQ0964	243	561.7	243	456

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Transmission Service and Generation Interconnection Study Costs (continued)

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2					
3					
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19					
20					
21	Generation Studies				
22	GIQ0966	20	561.7	20	456
23	GIQ0967	7,754	561.7	7,754	456
24	GIQ0968	2,012	561.7	2,012	456
25	GIQ0969	409	561.7	409	456
26	GIQ0971	2,800	561.7	2,800	456
27	GIQ0973	1,621	561.7	1,621	456
28	GIQ0974	2,690	561.7	2,690	456
29	GIQ0975	38	561.7	38	456
30	GIQ0976	101	561.7	101	456
31	GIQ0978	135	561.7	135	456
32	GIQ0979	100	561.7	100	456
33	GIQ0982	126	561.7	126	456
34	GIQ0987	19,912	561.7	19,912	456
35	GIQ0989	2,542	561.7	2,542	456
36	GIQ0990	4,987	561.7	4,987	456
37	GIQ0992	625	561.7	625	456
38	GIQ0993	40	561.7	40	456
39	GIQ0996	115	561.7	115	456
40	GIQ0997	126	561.7	126	456

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Transmission Service and Generation Interconnection Study Costs (continued)

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2					
3					
4					
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7					
8					
9					
10					
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12					
13					
14					
15					
16					
17					
18					
19					
20					
21	Generation Studies				
22	GIQ0998	73	561.7	73	456
23	GIQ0999	5,637	561.7	5,637	456
24	GIQ1000	38	561.7	38	456
25	GIQ1001	8,807	561.7	8,807	456
26	GIQ1002	7,237	561.7	7,237	456
27	GIQ1003	5,066	561.7	5,066	456
28	GIQ1004	256	561.7	256	456
29	GIQ1005	308	561.7	308	456
30	GIQ1006	743	561.7	743	456
31	GIQ1007	2,680	561.7	2,680	456
32	GIQ1008	5,244	561.7	5,244	456
33	GIQ1009	2,809	561.7	2,809	456
34	GIQ1010	1,194	561.7	1,194	456
35	GIQ1011	658	561.7	658	456
36	GIQ1012	2,874	561.7	2,874	456
37	GIQ1013	981	561.7	981	456
38	GIQ1014	692	561.7	692	456
39	GIQ1015	607	561.7	607	456
40	GIQ1016	556	561.7	556	456

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Transmission Service and Generation Interconnection Study Costs (continued)

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	Generation Studies				
22	GIQ1017	898	561.7	898	456
23	GIQ1018	880	561.7	880	456
24	GIQ1019	904	561.7	904	456
25	GIQ1020	1,383	561.7	1,383	456
26	GIQ1021	857	561.7	857	456
27	GIQ1022	962	561.7	962	456
28	GIQ1023	598	561.7	598	456
29	GIQ1024	551	561.7	551	456
30	GIQ1025	747	561.7	747	456
31	GIQ1026	854	561.7		
32	GIQ1027	553	561.7	553	456
33	GIQ1028	513	561.7	513	456
34	GIQ1029	616	561.7	616	456
35	GIQ1030	565	561.7	565	456
36	GIQ1031	352	561.7	352	456
37	GIQ1032	325	561.7	325	456
38	GIQ1033	324	561.7	324	456
39	GIQ1034	720	561.7	720	456
40	GIQ1035	114	561.7	114	456

Name of Respondent
PacifiCorp

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
/ /

Year/Period of Report
End of 2018/Q2

Transmission Service and Generation Interconnection Study Costs (continued)

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	Generation Studies				
22	GIQ1036	114	561.7	114	456
23	GIQ1038	127	561.7	127	456
24	GIQ1039	442	561.7	442	456
25	GIQ1040	314	561.7	314	456
26	GIQ1041	373	561.7	373	456
27	GIQ1042	160	561.7	160	456
28	Pre-Application Studies - East	177	561.7	177	456
29	Pre-Application Studies - West	6,953	561.7	6,953	456
30	Customer Studies Accruals	310	561.7		
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2018/Q2</u>
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OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During the Quarter /Year Account Charged (d)	Written off During the Period Amount (e)	
1	DSM Balancing Account - UT	2,790,144	12,396,978	908	15,187,122	
2	DSM Balancing Account - WY	6,720,228	1,775,015	908	1,962,083	6,533,160
3	Irrigation Load Control - OR	21,138	125,842		31,739	115,241
4	Deferred Excess Net Power Costs - CA	3,108,005	835,699	555	402,286	3,541,418
5	Deferred Excess Net Power Costs - ID	10,636,949	3,255,408	555	1,946,466	11,945,891
6	Deferred Excess Net Power Costs - UT	9,131,142			5,864,864	3,266,278
7	Deferred Excess RECs in Rates - UT	396,673	606,600			1,003,273
8	Deferred Excess RECs in Rates - WY	637,526	228,904	456	7,344	859,086
9	Deferred Excess RECs in Rates - WA	28,849	65,739	456	32,711	61,877
10	Solar ITC Basis Adjustment Regulatory Asset	37,781	85	282,283	548	37,318
11	Pension	414,562,322	684,631		3,863,708	411,383,245
12	Postemployment Costs	1,271,263			67,519	1,203,744
13	Powerdale Decommissioning - ID (10)	71,219		407.3	6,498	64,721
14	Carbon Plant Regulatory Asset - ID (6)	1,316,255		403	119,660	1,196,595
15	Carbon Plant Regulatory Asset - UT (6)	9,472,764		403	861,160	8,611,604
16	Carbon Plant Regulatory Asset - WY (6)	3,185,016		403	289,547	2,895,469
17	Carbon Plant Inventory Regulatory Asset	3,118,823				3,118,823
18	Depreciation Study Deferral - ID (1)	3,710,261		254,403	3,710,261	
19	Depreciation Study Deferral - UT (17)	1,696,572		403	32,011	1,664,561
20	Depreciation Study Deferral - WY (17)	5,859,029		403	110,548	5,748,481
21	Generating Plant Liquidated Damages - WY	1,230,844		557	13,572	1,217,272
22	Generating Plant Liquidated Damages - UT	551,250		557	8,750	542,500
23	Klamath Hydroelectric Relicensing Costs - UT (10)	18,336,469	182,692	404	1,061,685	17,457,476
24	Washington Colstrip Unit No. 3 (22)	147,896		456	13,047	134,849
25	Environmental Costs (10)	84,222,807	758,839		1,150,270	83,831,376
26	Asset Retirement Obligations Regulatory Difference	104,590,613	4,296,677			108,887,290
27	Unamortized Contract Values	99,000,234		242	11,417,883	87,582,351
28	Unrealized Loss on Derivative Contracts	122,588,008		175,244	6,585,699	116,002,309
29	Solar Feed-In Tariff Deferral - OR (1)	4,603,497	1,494,970	908	1,094,083	5,004,384
30	Solar Incentive Subscriber Program - UT	1,575,394	59,567	908	30,697	1,604,264
31	Renewable Portfolio Standards Compliance - OR (1)	241,201	106,466	555	155,621	192,046
32	Protocol - MSP Deferral - ID	37,500	37,500			75,000
33	Protocol - MSP Deferral - UT	5,500,001	1,100,001			6,600,002
34	Protocol - MSP Deferral - WY	1,199,997	400,003			1,600,000
35	Deferred Intervenor Funding Grants - OR	677,224	43,827			721,051
36	Deferred Intervenor Funding Grants - CA	41,178	353			41,531
37	Deferred Intervenor Funding Grants - ID	26,865				26,865
38	Catastrophic Event Regulatory Asset - CA	3,196,502			282,656	2,913,846
39	Alternative Rate for Energy (CARE) - CA	738,733	20,039		109,170	649,602
40	Deferred Overburden Cost - ID	418,210	144,505			562,715
41	Deferred Overburden Cost - WY	1,176,732	406,603			1,583,335
42	BPA Balancing Account - OR	5,497,411	918,002			6,415,413
43	Property Sales Balancing Account - OR	859,068	182,311	182.3	196,653	844,726

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2018/Q2</u>
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OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
 2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
 3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During the Quarter /Year Account Charged (d)	Written off During the Period Amount (e)	
1	Property Insurance Reserve - OR	5,815,024	584,522	924	1,767,142	4,632,404
2	Misc. Regulatory Assets/Liabilities - OR	265,563	111			265,674
3	Depreciation Deferral - WA	6,648				6,648
4	Utah Mine Disposition	156,252,640			5,821,944	150,430,696
5	Preferred Stock Redemption Loss - WY (10)	169,464		407.3	7,110	162,354
6	Preferred Stock Redemption Loss - UT (10)	491,745		407.3	20,633	471,112
7	Preferred Stock Redemption Loss - WA (10)	78,796		407.3	3,329	75,467
8	Mobile Home Park Conversion - CA	194,602				194,602
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
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43						
44	TOTAL :	1,097,504,075	30,711,889		64,236,019	1,063,979,945

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q2
FOOTNOTE DATA			

Schedule Page: 232 Line No.: 1 Column: a

Effective January 1, 2017, annual expenditures on demand side management programs are amortized over 10 years, per the Utah Public Service Commission in Docket No. 16-035-36.

Schedule Page: 232 Line No.: 3 Column: d

Account 440, Residential sales
Account 442, Commercial and industrial sales
Account 444, Public street and highway lighting
Account 908, Customer assistance expenses

Schedule Page: 232 Line No.: 4 Column: a

Weighted average remaining life is approximately one year for deferred excess net power cost mechanisms being amortized.

Schedule Page: 232 Line No.: 5 Column: a

Weighted average remaining life is approximately one year for deferred excess net power cost mechanisms being amortized.

Schedule Page: 232 Line No.: 6 Column: a

Weighted average remaining life is approximately one year for deferred excess net power cost mechanisms being amortized.

Schedule Page: 232 Line No.: 6 Column: d

Account 431, Other interest expense
Account 555, Purchased power
Account 182.3, Other regulatory assets

Schedule Page: 232 Line No.: 8 Column: a

Weighted average remaining life is approximately one year for deferred excess renewable energy credits in rates being amortized.

Schedule Page: 232 Line No.: 9 Column: a

Weighted average remaining life is approximately one year for deferred excess renewable energy credits in rates being amortized.

Schedule Page: 232 Line No.: 11 Column: a

Weighted average remaining life being amortized is 20 years. Substantially represents amounts not yet recognized as a component of net periodic benefit cost that are expected to be included in rates when recognized.

Schedule Page: 232 Line No.: 11 Column: d

Pensions are associated with labor and generally charged to operations and maintenance expense and construction work in progress. Pension curtailments and rereasurement date changes are charged to Account 926, Employee pensions and benefits.

Schedule Page: 232 Line No.: 12 Column: a

Weighted average remaining life is five years.

Schedule Page: 232 Line No.: 12 Column: d

Other benefit costs are associated with labor and generally charged to operations and maintenance expense and construction work in progress.

Schedule Page: 232 Line No.: 21 Column: a

Weighted average remaining life is 25 years.

Schedule Page: 232 Line No.: 22 Column: a

Weighted average remaining life is 16 years.

Schedule Page: 232 Line No.: 25 Column: d

Account 514, Maintenance of miscellaneous steam plant
Account 545, Maintenance of miscellaneous hydraulic plant
Account 554, Maintenance of miscellaneous other power generation plant
Account 598, Maintenance of miscellaneous distribution plant

Schedule Page: 232 Line No.: 38 Column: d

Account 440, Residential sales
Account 442, Commercial and industrial sales
Account 444, Public street and highway lighting

Schedule Page: 232 Line No.: 39 Column: d

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q2
FOOTNOTE DATA			

Account 440, Residential sales
Account 442, Commercial and industrial sales
Account 444, Public street and highway lighting

Schedule Page: 232.1 Line No.: 4 Column: a

Weighted average remaining life is approximately one year for the net property, plant and equipment not considered probable of disallowance and for the portion of losses associated with the assets held for sale. Additionally, the weighted average remaining life is approximately five years for closure costs incurred to date considered probable of recovery.

Schedule Page: 232.1 Line No.: 4 Column: d

Account 440, Residential sales
Account 442, Commercial and industrial sales
Account 501, Fuel
Account 506, Miscellaneous steam power expenses

OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
 2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
 3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	DSM Balancing Account - CA	1,804,349	440,442,444	552,099	885,421	2,137,671
2	DSM Balancing Account - ID	1,165,446	440,442,444	931,712	1,094,362	1,328,096
3	DSM Balancing Account - UT				776,040	776,040
4	DSM Balancing Account - WA	1,385,887	440,442,444	2,416,939	2,954,114	1,923,062
5	Oregon Energy Conservation Charge	3,394,643	426,113,232	8,094,712	7,436,212	2,736,143
6	Deferred Excess Net Power Costs - WA	20,178,540			3,901,763	24,080,303
7	Deferred Excess Net Power Costs - WY	10,891,206	555	2,070,459	58,616	8,879,363
8	Decoupling Mechanism - WA	3,089,921	440,442,419	426,857		2,663,064
9	Income Tax Reg. Liability - Flow Through - WA	193,304			29,741	223,045
10	Investment Tax Credit Regulatory Liability	2,982,344	190	215,118	54	2,767,280
11	Deferred Income Tax Electric	1,946,698,251	190,282	17,984,703	3,947,377	1,932,660,925
12	Excess Income Tax Deferral	53,100,184	182.3	3,425,023	38,440,763	88,115,924
13	Tax on Bonus Depreciation - WY (2)	1,614,623	440,442,444	62,765	219,881	1,771,739
14	Other Postretirement	8,902,247		1,589,147	146,461	7,459,561
15	Depreciation Study Deferral - ID				38,515	38,515
16	Greenhouse Gas Allowance Compliance - CA	3,187,471	419,456,555	5,834,901	3,853,477	1,206,047
17	Solar Feed-In Tariff Deferral - CA	2,912,335	440,442,444	14,340	280,781	3,178,776
18	Solar Incentive Program - UT	13,424,158	440,442,444	493,987	705,040	13,635,211
19	STEP Pilot Program - UT	6,868,875	107	1,291,295	1,557,618	7,135,198
20	Independent Evaluator Costs - UT	143,157	131,232	20,301		122,856
21	Utah Home Energy Lifeline	1,515,387	142	122,498	15,050	1,407,939
22	Washington Low Income Program	638,448	142	71,928	134,354	700,874
23	California Energy Savings Assistance Program	490,023	142	115,219	78,886	453,690
24	FERC Rate True-up - OR (3)	25,018,598	456	1,031,903	3,353,143	27,339,838
25	Asset Retirement Obligations Reg. Difference	3,688,362	230	161,124		3,527,238
26	BPA Balancing Account - WA	481,258	440,442	30,538		450,720
27	BPA Balancing Account - ID	3,466,040			113,452	3,579,492
28	Blue Sky - OR	2,342,418	440,442	192,311	410,705	2,560,812
29	Blue Sky - WA	296,253	440,442	34,590	61,551	323,214
30	Blue Sky - CA	292,888	440,442	7,164	19,028	304,752
31	Blue Sky - UT	9,059,833	440,442	759,150	756,860	9,057,543
32	Blue Sky - ID	206,800	440,442	3,158	14,250	217,892
33	Blue Sky - WY	469,521	440,442	12,097	52,069	509,493
34	Depreciation Deferral - OR	4,307,969			299,350	4,607,319
35	Deferred Steam Accel. Depreciation - WA	17,575,702			3,152,896	20,728,598
36	Merwin Fish Collector Project - WA	3,432				3,432
37	Direct Access 5-Year Opt Out - OR (10)	2,323,101	442	420,225	845,513	2,748,389
38						
39						
40						
41	TOTAL	2,154,112,974		48,386,263	75,633,343	2,181,360,054

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q2
FOOTNOTE DATA			

Schedule Page: 278 Line No.: 7 Column: a

Weighted average remaining life is approximately one year for deferred excess net power cost mechanisms being amortized.

Schedule Page: 278 Line No.: 10 Column: a

Weighted average remaining life is 39 years.

Schedule Page: 278 Line No.: 11 Column: a

Amounts primarily represent income tax liabilities related to the federal tax rate change from 35% to 21% that are probable to be passed on to customers, offset by income tax benefits related to certain property-related basis differences and other various differences that were previously passed on to customers and will be included in regulated rates when the temporary differences reverse.

Schedule Page: 278 Line No.: 14 Column: c

Other postretirement costs are associated with labor and generally charged to operations and maintenance expense and construction work in progress. Other postretirement remeasurement date changes and Wyoming's share of settlement losses are charged to Account 926, Employee pensions and benefits.

ELECTRIC OPERATING REVENUES (Account 400)

1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
5. Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	825,541,736	
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	724,833,849	
5	Large (or Ind.) (See Instr. 4)	614,338,177	
6	(444) Public Street and Highway Lighting	9,297,146	
7	(445) Other Sales to Public Authorities		
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	2,174,010,908	
11	(447) Sales for Resale	113,303,988	
12	TOTAL Sales of Electricity	2,287,314,896	
13	(Less) (449.1) Provision for Rate Refunds		
14	TOTAL Revenues Net of Prov. for Refunds	2,287,314,896	
15	Other Operating Revenues		
16	(450) Forfeited Discounts	5,070,593	
17	(451) Miscellaneous Service Revenues	3,220,335	
18	(453) Sales of Water and Water Power	54,615	
19	(454) Rent from Electric Property	8,627,118	
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	15,411,765	
22	(456.1) Revenues from Transmission of Electricity of Others	58,384,993	
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	90,769,419	
27	TOTAL Electric Operating Revenues	2,378,084,315	

ELECTRIC OPERATING REVENUES (Account 400)

6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.
8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
9. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	
				1
7,648,668				2
				3
8,589,296				4
9,998,514				5
67,782				6
				7
				8
				9
26,304,260				10
4,161,372				11
30,465,632				12
				13
30,465,632				14

Line 12, column (b) includes \$ 0 of unbilled revenues.
 Line 12, column (d) includes 0 MWH relating to unbilled revenues

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q2
PacifiCorp			
FOOTNOTE DATA			

Schedule Page: 300 Line No.: 17 Column: b

Account 451, Miscellaneous service revenues, includes the following items that were \$250,000 or greater during the six-month period ended June 30, 2018:

Account service charges - application fees, disconnects, reconnects and returned check charges	\$ 2,563,001
Customer contract flat rate billings and facility buyout charges	645,373

Schedule Page: 300 Line No.: 21 Column: b

Account 456, Other electric revenues, includes the following items that were \$250,000 or greater during the six-month period ended June 30, 2018:

Wind-based ancillary services	\$ 6,115,627
Amortization of California greenhouse gas allowance revenue	4,787,333
Renewable energy credit sales, including amortization and deferrals	2,077,675
Flyash/by-product sales	1,613,866
Revenue from generation interconnection and transmission service request studies	890,431
Phase shifting equipment fee from Western Electricity Coordinating Council	860,960
Steam sales	364,909
Deferral of Oregon retail customers' allocated share of the incremental Open Access Transmission Tariff revenues associated with FERC Docket No. ER11-3643-000, net of amortization	(1,907,029)

ELECTRIC PRODUCTION, OTHER POWER SUPPLY EXPENSES, TRANSMISSION AND DISTRIBUTION EXPENSES

Report Electric production, other power supply expenses, transmission, regional control and market operation, and distribution expenses through the reporting period.

Line No.	Account (a)	Year to Date Quarter (b)
1	1. POWER PRODUCTION AND OTHER SUPPLY EXPENSES	
2	Steam Power Generation - Operation (500-509)	417,421,017
3	Steam Power Generation - Maintenance (510-515)	99,258,525
4	Total Power Production Expenses - Steam Power	516,679,542
5	Nuclear Power Generation - Operation (517-525)	
6	Nuclear Power Generation - Maintenance (528-532)	
7	Total Power Production Expenses - Nuclear Power	
8	Hydraulic Power Generation - Operation (535-540.1)	15,196,621
9	Hydraulic Power Generation - Maintenance (541-545.1)	3,929,582
10	Total Power Production Expenses - Hydraulic Power	19,126,203
11	Other Power Generation - Operation (546-550.1)	116,652,570
12	Other Power Generation - Maintenance (551-554.1)	14,771,578
13	Total Power Production Expenses - Other Power	131,424,148
14	Other Power Supply Expenses	
15	Purchased Power (555)	324,043,274
16	System Control and Load Dispatching (556)	751,308
17	Other Expenses (557)	20,766,200
18	Total Other Power Supply Expenses (line 15-17)	345,560,782
19	Total Power Production Expenses (Total of lines 4, 7, 10, 13 and 18)	1,012,790,675
20	2. TRANSMISSION EXPENSES	
21	Transmission Operation Expenses	
22	(560) Operation Supervision and Engineering	3,122,480
23		
24	(561.1) Load Dispatch-Reliability	
25	(561.2) Load Dispatch-Monitor and Operate Transmission System	3,656,002
26	(561.3) Load Dispatch-Transmission Service and Scheduling	
27	(561.4) Scheduling, System Control and Dispatch Services	685,941
28	(561.5) Reliability, Planning and Standards Development	1,013,231
29	(561.6) Transmission Service Studies	13,207
30	(561.7) Generation Interconnection Studies	967,156
31	(561.8) Reliability, Planning and Standards Development Services	3,837,740
32	(562) Station Expenses	1,449,154
33	(563) Overhead Line Expenses	346,231
34	(564) Underground Line Expenses	
35	(565) Transmission of Electricity by Others	67,454,621
36	(566) Miscellaneous Transmission Expenses	1,254,430
37	(567) Rents	824,689
38	(567.1) Operation Supplies and Expenses (Non-Major)	

ELECTRIC PRODUCTION, OTHER POWER SUPPLY EXPENSES, TRANSMISSION AND DISTRIBUTION EXPENSES

Report Electric production, other power supply expenses, transmission, regional control and market operation, and distribution expenses through the reporting period.

Line No.	Account (a)	Year to Date Quarter (b)
39	TOTAL Transmission Operation Expenses (Lines 22 - 38)	84,624,882
40	Transmission Maintenance Expenses	
41	(568) Maintenance Supervision and Engineering	770,545
42	(569) Maintenance of Structures	20,124
43	(569.1) Maintenance of Computer Hardware	60,272
44	(569.2) Maintenance of Computer Software	434,434
45	(569.3) Maintenance of Communication Equipment	2,780,362
46	(569.4) Maintenance of Miscellaneous Regional Transmission Plant	
47	(570) Maintenance of Station Equipment	6,346,946
48	(571) Maintenance Overhead Lines	7,334,186
49	(572) Maintenance of Underground Lines	59,881
50	(573) Maintenance of Miscellaneous Transmission Plant	125,248
51	(574) Maintenance of Transmission Plant	
52	TOTAL Transmission Maintenance Expenses (Lines 41 - 51)	17,931,998
53	Total Transmission Expenses (Lines 39 and 52)	102,556,880
54	3. REGIONAL MARKET EXPENSES	
55	Regional Market Operation Expenses	
56	(575.1) Operation Supervision	
57	(575.2) Day-Ahead and Real-Time Market Facilitation	
58	(575.3) Transmission Rights Market Facilitation	
59	(575.4) Capacity Market Facilitation	
60	(575.5) Ancillary Services Market Facilitation	
61	(575.6) Market Monitoring and Compliance	
62	(575.7) Market Facilitation, Monitoring and Compliance Services	
63	Regional Market Operation Expenses (Lines 55 - 62)	
64	Regional Market Maintenance Expenses	
65	(576.1) Maintenance of Structures and Improvements	
66	(576.2) Maintenance of Computer Hardware	
67	(576.3) Maintenance of Computer Software	
68	(576.4) Maintenance of Communication Equipment	
69	(576.5) Maintenance of Miscellaneous Market Operation Plant	
70	Regional Market Maintenance Expenses (Lines 65-69)	
71	TOTAL Regional Control and Market Operation Expenses (Lines 63,70)	
72	4. DISTRIBUTION EXPENSES	
73	Distribution Operation Expenses (580-589)	27,882,319
74	Distribution Maintenance Expenses (590-598)	68,977,517
75	Total Distribution Expenses (Lines 73 and 74)	96,859,836

ELECTRIC CUSTOMER ACCOUNTS, SERVICE, SALES, ADMINISTRATIVE AND GENERAL EXPENSES

Report the amount of expenses for customer accounts, service, sales, and administrative and general expenses year to date.

Line No.	Account (a)	Year to Date Quarter (b)
1	(901-905) Customer Accounts Expenses	42,507,186
2	(907-910) Customer Service and Information Expenses	46,819,665
3	(911-917) Sales Expenses	
4	8. ADMINISTRATIVE AND GENERAL EXPENSES	
5	Operations	
6	920 Administrative and General Salaries	36,976,396
7	921 Office Supplies and Expenses	4,963,970
8	(Less) 922 Administrative Expenses Transferred-Credit	15,604,702
9	923 Outside Services Employed	9,433,858
10	924 Property Insurance	4,920,686
11	925 Injuries and Damages	4,258,734
12	926 Employee Pensions and Benefits	44,581,326
13	927 Franchise Requirements	
14	928 Regulatory Commission Expenses	10,629,109
15	(Less) 929 Duplicate Charges-Credit	63,045,245
16	930.1 General Advertising Expenses	623
17	930.2 Miscellaneous General Expenses	1,207,874
18	931 Rents	1,437,166
19	TOTAL Operation (Total of lines 6 thru 18)	39,759,795
20	Maintenance	
21	935 Maintenance of General Plant	11,360,030
22	TOTAL Administrative and General Expenses (Total of lines 19 and 21)	51,119,825

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q2
FOOTNOTE DATA			

Schedule Page: 325 Line No.: 12 Column: b

As required by Commission regulations, the cost of pensions, postretirement other than pensions and other employee benefits are reported in Account 926, Employee pensions and benefits. Pensions and benefits is associated with labor and generally charged to operations and maintenance expense and construction work in progress, therefore, pursuant to FERC Docket No. FA16-4-000, these pension and benefits are offset in Account 929, Duplicate charges-credit.

Schedule Page: 325 Line No.: 15 Column: b

Includes the offset of pension and benefits in Account 926, Employee Pensions and Benefits, pursuant to FERC Docket No. FA16-4-000.

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.

2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).

3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	3 Phase Renewables, LLC	Bonneville Power Administration	Oregon Direct Access	FNO
2	Arizona Public Service Company	Arizona Public Service Company		OS
3	Avangrid Renewables, LLC			NF
4	Avangrid Renewables, LLC			AD
5	Avangrid Renewables, LLC			SFP
6	Avangrid Renewables, LLC	Avangrid Renewables, LLC		OS
7	Avangrid Renewables, LLC	Avangrid Renewables, LLC		AD
8	Avangrid Renewables, LLC	Exxon Mobil	Nevada Power Company	LFP
9	Avangrid Renewables, LLC	Bonneville Power Administration	Oregon Direct Access	FNO
10	Avangrid Renewables, LLC	Avangrid Renewables, LLC		AD
11	Avista Corporation			NF
12	Basin Electric Power Cooperative, Inc.	Western Area Power Administration	Powder River Energy Corporation	FNO
13	Basin Electric Power Cooperative, Inc.	Western Area Power Administration	Powder River Energy Corporation	AD
14	Basin Electric Power Cooperative, Inc.	Western Area Power Administration	Powder River Energy Corporation	NF
15	Basin Electric Power Cooperative, Inc.	Western Area Power Administration	Powder River Energy Corporation	SFP
16	Black Hills/Colorado Electric Utility Company			NF
17	Black Hills/Colorado Electric Utility Company			SFP
18	Black Hills Corporation	PacifiCorp	Montana-Dakota Utilities	FNO
19	Black Hills Corporation	PacifiCorp	Montana-Dakota Utilities	AD
20	Black Hills Corporation	PacifiCorp	Black Hills Corporation	LFP
21	Black Hills Corporation	PacifiCorp	Black Hills Corporation	AD
22	Black Hills Corporation			NF
23	Black Hills Corporation			SFP
24	Black Hills Power Marketing			NF
25	Black Hills Power Marketing			SFP
26	Bonneville Power Administration			OS
27	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	OS
28	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	AD
29	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	LFP
30	Bonneville Power Administration	Bonneville Power Administration	Umpqua Indian Utility Cooperative	FNO
31	Bonneville Power Administration	Bonneville Power Administration	Umpqua Indian Utility Cooperative	AD
32	Bonneville Power Administration	Bonneville Power Administration	Benton REA	FNO
33	Bonneville Power Administration	Bonneville Power Administration	Benton REA	AD
34	Bonneville Power Administration	Bonneville Power Administration	Umatilla Electric and Columbia	FNO
	TOTAL			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
V11-1-3,5,6	Bonneville Power Adm	Various		22	22	1
R.S. 436		Borah/Brady Sub				2
V11-1-3,5,6,8	Various	Various		51,064	51,064	3
V11-1-3,8	Various	Various				4
V11-1,2,7	Various	Various		13,232	13,232	5
V11-5,6						6
V11-5,6						7
V11-1,2,7	Trona Substation	Red Butte/Mona Sub	31	17,473	17,473	8
V11-1-3,5,6	Ponderosa Substation	Various	30	65,836	65,836	9
V11-1-3,5,6	Ponderosa Substation	Various				10
V11-1,2,8	Various	Various		843	843	11
V11-1,2,3	Yellowtail Sub	Sheridan Substation	10	18,280	18,280	12
V11-1,2,3	Yellowtail Sub	Sheridan Substation				13
V11-1,2,8	Various	Various		8,619	8,619	14
V11-1,2,7	Various	Various		9,559	9,559	15
V11-1,2,8	Various	Various		1,944	1,944	16
V11-1,2,7	Various	Various				17
V11-1,2	Various	Sheridan Substation	41	40,924	40,924	18
V11-1,2	Various	Sheridan Substation				19
V11-1,2,7	Various	Wyodak Substation	52			20
V11-1,2,7	Various	Wyodak Substation	52			21
V11-1,2,8	Various	Various		2,438	2,438	22
V11-1,2,7	Various	Various		187	187	23
V11-1,2,8	Various	Various		283	283	24
V11-1,2,7	Various	Various		68	68	25
R.S. 369	Midpoint Substation	Summer Lake Sub				26
R.S. 237	Various	Various	357	286,900	286,900	27
R.S. 237	Various	Various				28
V11-2,7	Lost Creek Hydro Plt	Alvey Substation	58	59,345	59,345	29
V11-1-3,5,6	Bonneville Power Adm	Gazley Substation	3	6,427	6,427	30
V11-1-3,5,6	Bonneville Power Adm	Gazley Substation				31
V11-1-3,5,6	Bonneville Power Adm	Tieton Substation	1	1,598	1,598	32
V11-1-3,5,6	Bonneville Power Adm	Tieton Substation				33
V11-1-3,5,6	McNary Substation	Hinkle Substation	1	169	169	34
			3,242	3,912,430	3,887,819	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
132		23	155	1
				2
	476,500	106,863	583,363	3
		-58,424	-58,424	4
	175,903	7,401	183,304	5
		-122,666	-122,666	6
		-619,150	-619,150	7
250,907		10,584	261,491	8
122,487		31,957	154,444	9
		181,594	181,594	10
	5,540	231	5,771	11
78,404		13,743	92,147	12
		51,066	51,066	13
	77,617	3,255	80,872	14
	65,530	2,736	68,266	15
	10,850	453	11,303	16
	201	8	209	17
360,326		15,200	375,526	18
		-12,684	-12,684	19
418,178		17,641	435,819	20
		372,659	372,659	21
	11,976	501	12,477	22
	1,584	66	1,650	23
	2,694	113	2,807	24
	526	22	548	25
				26
1,108,230		-66,397	1,041,833	27
		-4,219	-4,219	28
468,359		4,238	472,597	29
25,591		40,295	65,886	30
		84,141	84,141	31
6,958		1,038	7,996	32
		3,041	3,041	33
1,017		144	1,161	34
17,054,934	4,832,378	10,776,635	32,663,947	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.

2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).

3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Bonneville Power Administration	Bonneville Power Administration	Umatilla Electric and Columbia	AD
2	Bonneville Power Administration	U. S. Bureau of Reclamation	Bonneville Power Administration	LFP
3	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	OS
4	Bonneville Power Administration	Bonneville Power Administration	Yakama Power	FNO
5	Bonneville Power Administration	Bonneville Power Administration	Yakama Power	AD
6	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	FNO
7	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	AD
8	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	FNO
9	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	AD
10	Bonneville Power Administration			NF
11	Bonneville Power Administration			SFP
12	Bonneville Power Administration			FNO
13	Bonneville Power Administration			AD
14	Bonneville Power Administration	Bonneville Power Administration	PUD No. 1 of Clark County	FNO
15	Bonneville Power Administration	Bonneville Power Administration	PUD No. 1 of Clark County	AD
16	Brookfield Energy Marketing LP			NF
17	Calpine Energy Solutions, LLC	Bonneville Power Administration	Oregon Direct Access	FNO
18	Calpine Energy Solutions, LLC	Bonneville Power Administration	Oregon Direct Access	AD
19	City of Anaheim			SFP
20	Clatskanie People's Utility District	Clatskanie People's Utility Dist	Clatskanie People's Utility Dist	LFP
21	Clatskanie People's Utility District	Clatskanie People's Utility Dist	Clatskanie People's Utility Dist	AD
22	Deseret Gen and Trans	Deseret Gen and Trans	Deseret Gen and Trans	OS
23	Deseret Gen and Trans	Deseret Gen and Trans	Deseret Gen and Trans	AD
24	Deseret Gen and Trans			NF
25	Energy Keepers, Inc.			NF
26	Eugene Water & Electric Board	NextEra Energy Resources, LLC		LFP
27	Eugene Water & Electric Board	NextEra Energy Resources, LLC	PUD No. 2 of Grant County	AD
28	Evergreen Biopower, LLC	NextEra Energy Resources, LLC		LFP
29	Exelon Generation Company, LLC	Bonneville Power Administration	Oregon Direct Access	FNO
30	Exelon Generation Company, LLC	Bonneville Power Administration	Oregon Direct Access	AD
31	Exelon Generation Company, LLC			NF
32	Exelon Generation Company, LLC			AD
33	Fall River Rural Electric Cooperative	Marysville Hydro Partners	Idaho Power Company	OS
34	Foote Creek III, LLC	Foote Creek III, LLC	PacifiCorp	OS
	TOTAL			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
V11-1-3,5,6	McNary Substation	Hinkle Substation	1			1
V11-2,7	USBR Green Springs	Bonneville Power Adm	19	23,121	23,121	2
R.S. 368	Malin Substation	Malin Substation		156,198	156,198	3
V11-1-3,5,6	Bonneville Power Adm		7	10,677	10,677	4
V11-1-3,5,6	Bonneville Power Adm					5
V11-1-3,5,6	Bonneville Power Adm	Neff Substation	33	140	140	6
V11-1-3,5,6	Bonneville Power Adm	Neff Substation				7
V11-1-3,5,6	Goshen Substation	Various	189	307,790	307,790	8
V11-1-3,5,6	Goshen Substation	Various				9
V11-1,2,8	Various	Various		2,187	2,187	10
V11-1,2,7	Various	Various				11
V11-1-3,5,6	Goshen Substation	Various	67	135,644	135,644	12
V11-1-3,5,6	Goshen Substation	Various				13
V11-1-3,5,6	Cardwell-Merwin		21	30,957	30,957	14
V11-1-3,5,6	Cardwell-Merwin					15
V11-1,2,8	Various	Various		35,287	35,287	16
V11-1-3,5,6	Bonneville Power Adm	Various	19	36,757	36,757	17
V11-1-3,5,6	Bonneville Power Adm	Various				18
V11-1,2,7	Various	Various		2,214	2,214	19
V11-1,2,7	Troutdale Substation	Troutdale Substation	57	41,423	41,423	20
V11-1,2,7	Troutdale Substation	Troutdale Substation	57			21
R.S. 280	Various	Various	42	186,975	186,975	22
R.S. 280	Various	Various				23
V11-1,2,8	Various	Various		899	899	24
V11-1,2,8	Various	Various		193	193	25
V11-1-3,7	Various	Various	26			26
V11-1-3,7	Various	Various				27
V11-1-3,5-7	Various	Various		10,108	10,108	28
V11-1-3,5,6	Bonneville Power Adm	Various	1	438	438	29
V11-1-3,5,6	Bonneville Power Adm	Various				30
	Various	Various				31
	Various	Various				32
R.S. 322	Targhee Substation	Goshen Substation				33
S.A. 761	Foote Creek Sub	Various				34
			3,242	3,912,430	3,887,819	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
		399	399	1
150,544		1,141	151,685	2
		63,396	63,396	3
57,172		33,973	91,145	4
		33,030	33,030	5
20		40	60	6
		837	837	7
1,511,591		362,094	1,873,685	8
		-186,443	-186,443	9
	188,928	7,945	196,873	10
	296,371	12,502	308,873	11
533,816		71,573	605,389	12
		1,345,152	1,345,152	13
171,891		25,047	196,938	14
		81,945	81,945	15
	195,510	8,247	203,757	16
86,524		20,488	107,012	17
		49,313	49,313	18
	13,188	553	13,741	19
460,000		19,405	479,405	20
		147,050	147,050	21
596,609		169,155	765,764	22
		-509,332	-509,332	23
	2,083	349	2,432	24
	1,661	69	1,730	25
		217,914	217,914	26
		100,931	100,931	27
83,636		10,503	94,139	28
1,840		377	2,217	29
		211	211	30
	36,347	324,414	360,761	31
		-307,432	-307,432	32
		37,827	37,827	33
		16,735	16,735	34
17,054,934	4,832,378	10,776,635	32,663,947	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.

2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).

3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Idaho Power Company	Exxon Mobil	Nevada Power Company	AD
2	Idaho Power Company			NF
3	Los Angeles Department of Water & Power			SFP
4	Macquarie Energy LLC			NF
5	Macquarie Energy LLC			SFP
6	Moon Lake Electric Association	Moon Lake Electric Association	Moon Lake Electric Association	OS
7	Morgan Stanley Capital Group, Inc.			NF
8	Morgan Stanley Capital Group, Inc.			SFP
9	Municipal Energy Agency of Nebraska			NF
10	Nevada Power Company			NF
11	Nevada Power Company			SFP
12	NextEra Energy Resources, LLC	NextEra Energy Resources, LLC	PUD No. 2 of Grant County	LFP
13	NextEra Energy Resources, LLC	NextEra Energy Resources, LLC	PUD No. 2 of Grant County	AD
14	NextEra Energy Resources, LLC			NF
15	Pacific Gas & Electric Company			NF
16	Portland General Electric Company			OS
17	Powder River Energy Corporation	Western Area Power Administration	Sheridan-Johnson Rural Elect.	OS
18	Powerex Corporation	Bonneville Power Administration	CAISO	LFP
19	Powerex Corporation	Bonneville Power Administration	CAISO	AD
20	Powerex Corporation	Powerex Corporation	CAISO	LFP
21	Powerex Corporation	Powerex Corporation	CAISO	AD
22	Powerex Corporation	Powerex Corporation	CAISO	LFP
23	Powerex Corporation	Powerex Corporation	CAISO	AD
24	Powerex Corporation	Powerex Corporation	CAISO	LFP
25	Powerex Corporation	Powerex Corporation	CAISO	AD
26	Powerex Corporation	Powerex Corporation	CAISO	LFP
27	Powerex Corporation	Powerex Corporation	CAISO	AD
28	Powerex Corporation	Powerex Corporation	CAISO	LFP
29	Powerex Corporation	Powerex Corporation	CAISO	AD
30	Powerex Corporation			NF
31	Powerex Corporation			SFP
32	PUD No. 1 of Cowlitz County	PUD No. 1 of Cowlitz County	Bonneville Power Administration	OS
33	Rainbow Energy Marketing Corporation			NF
34	Sacramento Municipal Utility District	Sacramento Municipal Utility Dist	Sacramento Municipal Utility Dist	LFP
	TOTAL			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
V11-1,2,7	Trona Substation	Red Butte/Mona Sub				1
V11-1,2,8	Various	Various		2,310	2,310	2
V11-1,2,7	Various	Various		7,121	7,121	3
V11-1,2,8	Various	Various		187	187	4
V11-1,2,7	Various	Various		160	160	5
R.S. 302	Duchesne	Duchesne		4,340	4,340	6
V11-1,2,8	Various	Various		216,178	216,178	7
V11-1-2,7	Various	Various		765	765	8
V11-1,2,8	Various	Various		2,066	2,066	9
V11-1,2,8	Various	Various		7,474	7,474	10
V11-1,2,7	Various	Various		88,454	88,454	11
V11-1-3,5-7	Wallula Substation	Wala-MIDC path	103	5,655	5,655	12
V11-1-3,5-7	Wallula Substation	Wala-MIDC path	103			13
V11-1,2,8	Various	Various				14
V11-1,2,8	Various	Various		494	494	15
R.S. 137	Various	Various				16
R.S. 704	Various	Buffalo Substation				17
V11-1,2,7	Bonneville Power Adm	CRAG View Substation	83	144,200	144,200	18
V11-1,2,7	Bonneville Power Adm	CRAG View Substation	83			19
V11-1,7	Malin 500 Substation	Round Mountain Sub	67			20
V11-1,7	Malin 500 Substation	Round Mountain Sub	67			21
V11-1,7	Malin 500 Substation	Round Mountain Sub	67			22
V11-1,7	Malin 500 Substation	Round Mountain Sub	67			23
V11-1,7	Malin 500 Substation	Round Mountain Sub	66			24
V11-1,7	Malin 500 Substation	Round Mountain Sub	66			25
V11-1,7	Malin 500 Substation	Round Mountain Sub	50			26
V11-1,7	Malin 500 Substation	Round Mountain Sub	50			27
V11-1,7	Malin 500 Substation	Round Mountain Sub	150			28
V11-1,7	Malin 500 Substation	Round Mountain Sub	50			29
V11-1,2,8	Various	Various		25,984	25,984	30
V11-1-2,7	Various	Various		7,925	7,925	31
R.S. 234	Swift Unit No. 2	Woodland Substation				32
V11-1,2,8	Various	Various		720	720	33
V11-1,2,7	Malin Substation	Malin Substation	31	37,567	37,567	34
			3,242	3,912,430	3,887,819	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
		94,530	94,530	1
	23,887	999	24,886	2
	47,055	1,966	49,021	3
	1,504	63	1,567	4
	901	38	939	5
		4,815	4,815	6
	1,191,267	50,154	1,241,421	7
	5,509	231	5,740	8
	12,147	507	12,654	9
	6,072	254	6,326	10
	95,716	4,038	99,754	11
618,904		181,681	800,585	12
		130,017	130,017	13
	47,211	1,972	49,183	14
	3,854	161	4,015	15
		3,314	3,314	16
		-792	-792	17
669,085		28,225	697,310	18
		322,975	322,975	19
800,724		20,028	820,752	20
		366,936	366,936	21
800,724		20,028	820,752	22
		366,936	366,936	23
800,724		20,028	820,752	24
		360,408	360,408	25
400,362		10,014	410,376	26
		193,259	193,259	27
1,201,086		30,042	1,231,128	28
		579,777	579,777	29
	125,981	5,260	131,241	30
	51,921	2,185	54,106	31
		42,955	42,955	32
	2,760	115	2,875	33
158,912		6,704	165,616	34
17,054,934	4,832,378	10,776,635	32,663,947	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.

2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).

3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Sacramento Municipal Utility District	Sacramento Municipal Utility Dist	Sacramento Municipal Utility Dist	AD
2	Salt River Project	Salt River Project	Salt River Project	LFP
3	Salt River Project	Salt River Project	Salt River Project	AD
4	Salt River Project			NF
5	Shell Energy Corporation, Inc.	NextEra Energy Resources, LLC	PUD No. 2 of Grant County	LFP
6	Shell Energy Corporation, Inc.			NF
7	Shell Energy Corporation, Inc.			SFP
8	Sierra Pacific Power Company			OS
9	Simplot Phosphates, LLC	Simplot Phosphates, LLC	Simplot Phosphates, LLC	OS
10	Simplot Phosphates, LLC	Simplot Phosphates, LLC	Simplot Phosphates, LLC	AD
11	Southern California Edison Company			NF
12	Southern California Edison Company			AD
13	Southern California Public Power Authority	Powerex Corporation	Southern California Public Power	NF
14	Southern California Public Power Authority	Powerex Corporation	Southern California Public Power	AD
15	State of South Dakota	Western Area Power Administration	Black Hills Corporation	LFP
16	State of South Dakota	Western Area Power Administration	Black Hills Corporation	AD
17	Tenaska Power Services Co.			NF
18	Tenaska Power Services Co.			SFP
19	The Energy Authority, Inc.			NF
20	Thermo No. 1 BE-01, LLC	Thermo Geothermal Project		LFP
21	Thermo No. 1 BE-01, LLC	Thermo Geothermal Project		AD
22	TransAlta Energy Marketing (U.S.) Inc.			NF
23	Tri-State Gen & Trans		Tri-State Gen & Trans	FNO
24	Tri-State Gen & Trans		Tri-State Gen & Trans	AD
25	U.S. Bureau of Reclamation	Bonneville Power Administration	U.S. Bureau of Reclamation	FNO
26	U.S. Bureau of Reclamation	Bonneville Power Administration	U.S. Bureau of Reclamation	AD
27	U.S. Bureau of Reclamation	Western Area Power Administration	Weber Basin Water Conserv.	OS
28	U.S. Bureau of Reclamation	Bonneville Power Administration	Crooked River Irrigation District	OS
29	Utah Associated Municipal Power Systems	Utah Associated Municipal Power	Utah Associated Municipal Power	OS
30	Utah Associated Municipal Power Systems	Utah Associated Municipal Power	Utah Associated Municipal Power	AD
31	Utah Associated Municipal Power Systems			NF
32	Utah Municipal Power Agency	Utah Municipal Power Agency	Utah Municipal Power Agency	OS
33	Utah Municipal Power Agency	Utah Municipal Power Agency	Utah Municipal Power Agency	AD
34	Warm Springs Power Enterprises	Warm Springs Power Enterprises	PGE	OS
	TOTAL			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
V11-1,2,7	Malin Substation	Malin Substation	31			1
V11-1,2,7	Enel Cove Fort	Red Butte Substation	26	44,322	44,322	2
V11-1,2,7	Enel Cove Fort	Red Butte Substation	26			3
V11-1-3,8	Various	Various		33	33	4
V11-1,2,7	Wallula Substation	Wala-MIDC path		28,980	28,980	5
V11-1-2,8	Various	Various		133,240	133,240	6
V11-1-3,7	Various	Various		4,872	4,872	7
R.S. 674	Sigurd Substation	Utah-Nevada Border				8
V11-3						9
V11-3						10
	Various	Various		2,611	2,611	11
	Various	Various				12
V11-1-3,5,6,11	Tieton Substation	Various		29	29	13
V11-1-3,5,6,11	Tieton Substation	Various				14
V11-1,2,7	Yellowtail Sub	Wyodak Substation	4	3,204	3,204	15
V11-1,2,7	Yellowtail Sub	Wyodak Substation	4			16
V11-1,2,8	Various	Various		3,448	3,448	17
V11-1,2,7	Various	Various		569	569	18
V11-1,2,8	Various	Various		1,061	1,061	19
V11-1-3,5-7	South Milford Sub	Mona Substation	11	17,185	17,185	20
V11-1-3,5-7	South Milford Sub	Mona Substation	11			21
V11-1,2,8	Various	Various		13,918	13,918	22
V11-1-3,5,6	Dave Johnston Sub	Thermopolis Sub	18	33,071	33,071	23
V11-1-3,5,6	Dave Johnston Sub	Thermopolis Sub				24
V11-1-3,5,6	Walla Walla Sub	Burbank Pumps	1	691	691	25
V11-1-3,5,6	Walla Walla Sub	Burbank Pumps				26
R.S. 286	Various	Various		4,074	4,074	27
R.S. 67	Redmond Substation	Crooked River Pumps		1,836	1,836	28
R.S. 297	Various	Various	439	728,112	728,112	29
R.S. 297	Various	Various				30
V11-1,2,8	Various	Various		7	7	31
R.S. 637	Various	Various	62	159,965	159,965	32
R.S. 637	Various	Various				33
R.S. 591	Pelton Reregulating	Round Butte Sub		20,823	20,823	34
			3,242	3,912,430	3,887,819	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
		104,479	104,479	1
209,093		8,820	217,913	2
		100,931	100,931	3
	1,158	49	1,207	4
				5
	799,597	33,563	833,160	6
	25,561	1,068	26,629	7
		9,040	9,040	8
		5,037	5,037	9
		1,047	1,047	10
	710,476	305,669	1,016,145	11
		-182,264	-182,264	12
		14,786	14,786	13
		-5,274	-5,274	14
33,454		1,411	34,865	15
		16,149	16,149	16
	25,975	1,090	27,065	17
	5,081	213	5,294	18
	5,338	223	5,561	19
92,003		13,312	105,315	20
		41,532	41,532	21
	76,756	3,205	79,961	22
141,299		24,128	165,427	23
		64,987	64,987	24
2,146		2,795	4,941	25
		861	861	26
		4,074	4,074	27
89			89	28
3,520,877		486,583	4,007,460	29
		1,256,137	1,256,137	30
	56	2	58	31
471,480		25,508	496,988	32
		288,675	288,675	33
		29,925	29,925	34
17,054,934	4,832,378	10,776,635	32,663,947	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.

2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).

3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Westar Energy, Inc.			NF
2	Western Area Power Administration	Western Area Power Administration		OS
3	Western Area Power Administration	Western Area Power Administration		OS
4	Western Area Power Administration	Western Area Power Administration		OS
5	Western Area Power Administration	Western Area Power Administration	Western Area Power Administration	FNO
6	Western Area Power Administration	Western Area Power Adm CO River	Western Area Power Administration	AD
7	Western Area Power Adm CO River	Western Area Power Adm CO River		NF
8	Accrual			
9				
10				
11				
12				
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33				
34				
	TOTAL			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
V11-1,2,8	Various	Various		60	60	1
R.S. 262	Various	Various	330	414,699	389,818	2
R.S. 263	Various	Various		11,218	10,542	3
R.S. 684	Dave Johnston Sub	Various				4
V11-1,2	Wyoming Distribution	Wyoming Distribution	1	1,502	1,502	5
V11-1,2,8	Various	Wyoming Distribution				6
V11-1,2,8	Various	Various		325	325	7
				164,756	165,702	8
						9
						10
						11
						12
						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
			3,242	3,912,430	3,887,819	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
	771	32	803	1
637,250		150,000	787,250	2
		13,698	13,698	3
				4
2,490		2,615	5,105	5
		3,951	3,951	6
	2,815	118	2,933	7
		2,873,756	2,873,756	8
				9
				10
				11
				12
				13
				14
				15
				16
				17
				18
				19
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				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
17,054,934	4,832,378	10,776,635	32,663,947	

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q2
FOOTNOTE DATA			

Schedule Page: 328 Line No.: 1 Column: d

Transmission service under the Open Access Transmission Tariff (Service Agreement 876). Service provided pursuant to rules and regulations of Oregon Direct Access. Agreement terminates upon notification pursuant to Oregon Direct Access and Open Access Transmission Tariff.

Schedule Page: 328 Line No.: 1 Column: f

This footnote applies to all occurrences of "Bonneville Power Adm" on pages 328-330. Complete name is Bonneville Power Administration.

Schedule Page: 328 Line No.: 1 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328 Line No.: 2 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 2 Column: d

Legacy contract executed between PacifiCorp and Arizona Public Service Company concerning the exchange of transmission services over agreed-upon facilities (Restated Transmission Service Agreement between PacifiCorp and Arizona Public Service Company, Rate Schedule 436). The contract terminates October 31, 2020. See also page 332, Transmission of electricity by others, in this Form No. 3-Q.

Schedule Page: 328 Line No.: 2 Column: f

Glenn Canyon/Four Corners Substation

Schedule Page: 328 Line No.: 3 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 3 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 3 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 3 Column: m

Refunds for transmission services pursuant to FERC Docket No. ER17-219-002. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328 Line No.: 4 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 4 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 4 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 4 Column: m

2017 transmission and ancillary services. 2017 annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328 Line No.: 5 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 5 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 5 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 5 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

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Schedule Page: 328 Line No.: 6 Column: c

Avangrid Renewables, LLC and Utah Associated Municipal Power Systems

Schedule Page: 328 Line No.: 6 Column: d

Ancillary services under the Open Access Transmission Tariff (1st Revised Service Agreement 476) in effect until superseded.

Schedule Page: 328 Line No.: 6 Column: f

Long Hollow, WY Switching Station

Schedule Page: 328 Line No.: 6 Column: g

Long Hollow, WY Switching Station

Schedule Page: 328 Line No.: 6 Column: m

Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328 Line No.: 7 Column: c

Avangrid Renewables, LLC and Utah Associated Municipal Power Systems

Schedule Page: 328 Line No.: 7 Column: d

Ancillary services under the Open Access Transmission Tariff (1st Revised Service Agreement 476) in effect until superseded.

Schedule Page: 328 Line No.: 7 Column: f

Long Hollow, WY Switching Station

Schedule Page: 328 Line No.: 7 Column: g

Long Hollow, WY Switching Station

Schedule Page: 328 Line No.: 7 Column: m

2017 transmission and ancillary services. Refunds for transmission services pursuant to FERC Docket No. ER17-219-002.

Schedule Page: 328 Line No.: 8 Column: c

This footnote applies to all occurrences of "Nevada Power Company" on pages 328-330. Nevada Power Company is a wholly owned subsidiary of NV Energy, Inc., which is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

Schedule Page: 328 Line No.: 8 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (8th Revised Service Agreement 279) terminating on April 30, 2019.

Schedule Page: 328 Line No.: 8 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 9 Column: d

Network transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 742) terminating no earlier than 12-months from notice by the customer.

Schedule Page: 328 Line No.: 9 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328 Line No.: 10 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 10 Column: d

Network transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 742) terminating no earlier than 12-months from notice by the customer.

Schedule Page: 328 Line No.: 10 Column: m

2017 transmission and ancillary services. Refunds for transmission services pursuant to FERC Docket No. ER17-219-002. 2017 annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328 Line No.: 11 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 11 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q2
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Schedule Page: 328 Line No.: 11 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 11 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 12 Column: d

Network transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 505) terminating no earlier than 12-months from notice by the customer.

Schedule Page: 328 Line No.: 12 Column: m

Distribution voltage service charge. Primary delivery service. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service.

Schedule Page: 328 Line No.: 13 Column: d

Network transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 505) terminating no earlier than 12-months from notice by the customer.

Schedule Page: 328 Line No.: 13 Column: m

2017 transmission and ancillary services. 2017 annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328 Line No.: 14 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 14 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 14 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 15 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 15 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 15 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 16 Column: a

This footnote applies to all occurrences of "Black Hills/Colorado Electric Utility Company" on pages 328-330. Complete name is Black Hills/Colorado Electric Utility Company, L.P.

Schedule Page: 328 Line No.: 16 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 16 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 16 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 16 Column: m

Transmission resale - purchase of point-to-point transmission. Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 17 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 17 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 17 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff

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between various parties and points.

Schedule Page: 328 Line No.: 17 Column: m

Transmission resale - purchase of point-to-point transmission. Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 18 Column: d

Network transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 347) terminating on December 31, 2023.

Schedule Page: 328 Line No.: 18 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 19 Column: d

Network transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 347) terminating on December 31, 2023.

Schedule Page: 328 Line No.: 19 Column: m

2017 transmission and ancillary services. 2017 annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328 Line No.: 20 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 67) terminating on December 31, 2023.

Schedule Page: 328 Line No.: 20 Column: m

Transmission resale - purchase of point-to-point transmission. Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 21 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 67) terminating on December 31, 2023.

Schedule Page: 328 Line No.: 21 Column: m

2017 transmission and ancillary services. 2017 annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328 Line No.: 22 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 22 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 22 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 22 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 23 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 23 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 23 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 23 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 24 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 24 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 24 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q2
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Schedule Page: 328 Line No.: 24 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 25 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 25 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 25 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 25 Column: m

Transmission resale - purchase of point-to-point transmission. Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 26 Column: b

Capacity exchanged and operated by each transmission provider with no receipt or delivery of energy.

Schedule Page: 328 Line No.: 26 Column: c

Capacity exchanged and operated by each transmission provider with no receipt or delivery of energy.

Schedule Page: 328 Line No.: 26 Column: d

Legacy contract executed between PacifiCorp and Bonneville Power Administration ("BPA") concerning the exchange of transmission services over agreed-upon facilities ("Midpoint-Meridian Transmission Agreement", Rate Schedule 369). This agreement runs concurrently with the AC Intertie Agreement (Rate Schedule 368), which terminates when the facilities subject to that agreement are taken out of service. See also page 332, Transmission of electricity by others, in this Form No. 3-Q.

Schedule Page: 328 Line No.: 27 Column: d

Legacy contract executed between PacifiCorp and BPA concerning the exchange of transmission services over agreed-upon facilities ("Midpoint-Meridian Transmission Agreement", Rate Schedule 369). This agreement runs concurrently with the AC Intertie Agreement (Rate Schedule 368), which terminates when the facilities subject to that agreement are taken out of service. See also page 332, Transmission of electricity by others, in this Form No. 3-Q.

Schedule Page: 328 Line No.: 27 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge.

Schedule Page: 328 Line No.: 28 Column: d

Legacy contract executed between PacifiCorp and BPA concerning the exchange of transmission services over agreed-upon facilities ("Midpoint-Meridian Transmission Agreement", Rate Schedule 369). This agreement runs concurrently with the AC Intertie Agreement (Rate Schedule 368), which terminates when the facilities subject to that agreement are taken out of service. See also page 332, Transmission of electricity by others, in this Form No. 3-Q.

Schedule Page: 328 Line No.: 28 Column: m

2017 transmission and ancillary services.

Schedule Page: 328 Line No.: 29 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (4th Revised Service Agreement 656) terminating on August 31, 2030.

Schedule Page: 328 Line No.: 29 Column: m

Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 30 Column: d

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (8th Revised Service Agreement 229) terminating on September 30, 2028.

Schedule Page: 328 Line No.: 30 Column: m

Distribution voltage service charge. Primary delivery service. Regulation and frequency

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response service. Reactive supply and voltage control service. Operating reserve - spinning reserve service. Operating Reserve - supplemental reserve service.

Schedule Page: 328 Line No.: 31 Column: d

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (8th Revised Service Agreement 229) terminating on September 30, 2028.

Schedule Page: 328 Line No.: 31 Column: m

2017 transmission and ancillary services. Refunds for transmission services pursuant to FERC Docket No. ER17-219-002. 2017 annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328 Line No.: 32 Column: c

This footnote applies to all occurrences of "Benton REA" on pages 328-330. Complete name is Benton Rural Electric Association.

Schedule Page: 328 Line No.: 32 Column: d

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (3rd Revised Service Agreement 539) terminating on September 30, 2028.

Schedule Page: 328 Line No.: 32 Column: m

Scheduling, system control and dispatch service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328 Line No.: 33 Column: d

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (3rd Revised Service Agreement 539) terminating on September 30, 2028.

Schedule Page: 328 Line No.: 33 Column: m

2017 transmission and ancillary services. Refunds for transmission services pursuant to FERC Docket No. ER17-219-002. 2017 annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328 Line No.: 34 Column: c

This footnote applies to all occurrences of "Umatilla Electric and Columbia" on pages 328-330. Complete name is Umatilla Electric Cooperative Association and Columbia Basin Electric Cooperative, Inc.

Schedule Page: 328 Line No.: 34 Column: d

Network transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 538) terminating on September 30, 2028.

Schedule Page: 328 Line No.: 34 Column: m

Scheduling, system control and dispatch service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.1 Line No.: 1 Column: d

Network transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 538) terminating on September 30, 2028.

Schedule Page: 328.1 Line No.: 1 Column: m

2017 transmission and ancillary services. Refunds for transmission services pursuant to FERC Docket No. ER17-219-002. 2017 annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328.1 Line No.: 2 Column: b

This footnote applies to all occurrences of "U.S. Bureau of Reclamation" on pages 328-330. Complete name is United States Department of Interior, Bureau of Reclamation.

Schedule Page: 328.1 Line No.: 2 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (5th Revised Service Agreement 179) terminating on September 30, 2025.

Schedule Page: 328.1 Line No.: 2 Column: m

Reactive supply and voltage control service.

Schedule Page: 328.1 Line No.: 3 Column: d

Legacy contract (5th Revised Rate Schedule 368) executed between PacifiCorp and BPA for transmission service over agreed-upon facilities and/or subject to a sole-use or

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facilities charge. Subject to termination upon mutual agreement.

Schedule Page: 328.1 Line No.: 3 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract.

Schedule Page: 328.1 Line No.: 4 Column: d

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (7th Revised Service Agreement 328) terminating on September 30, 2028.

Schedule Page: 328.1 Line No.: 4 Column: g

White Swan/Toppenish Substations

Schedule Page: 328.1 Line No.: 4 Column: m

Distribution voltage service charge. Primary delivery service. Regulation and frequency response service. Reactive supply and voltage control service. Operating reserve - spinning reserve service. Operating Reserve - supplemental reserve service.

Schedule Page: 328.1 Line No.: 5 Column: d

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (6th Revised Service Agreement 328) terminating on July 31, 2028.

Schedule Page: 328.1 Line No.: 5 Column: g

White Swan/Toppenish Substations

Schedule Page: 328.1 Line No.: 5 Column: m

2017 transmission and ancillary services. Refunds for transmission services pursuant to FERC Docket No. ER17-219-002. 2017 annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328.1 Line No.: 6 Column: d

Network transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 827) terminating on September 30, 2028.

Schedule Page: 328.1 Line No.: 6 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.1 Line No.: 7 Column: d

Network transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 827) terminating on September 30, 2028.

Schedule Page: 328.1 Line No.: 7 Column: m

2017 transmission and ancillary services.

Schedule Page: 328.1 Line No.: 8 Column: d

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (2nd Revised Service Agreement 746) terminating on June 30, 2028.

Schedule Page: 328.1 Line No.: 8 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.1 Line No.: 9 Column: d

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (2nd Revised Service Agreement 746) terminating on June 30, 2028.

Schedule Page: 328.1 Line No.: 9 Column: m

2017 transmission and ancillary services. Refunds for transmission services pursuant to FERC Docket No. ER17-219-002. 2017 annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328.1 Line No.: 10 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 10 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 10 Column: d

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Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 10 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.1 Line No.: 11 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 11 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 11 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 11 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.1 Line No.: 12 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 12 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 12 Column: d

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (1st Revised Service Agreement 747) terminating on June 30, 2028.

Schedule Page: 328.1 Line No.: 12 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.1 Line No.: 13 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 13 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 13 Column: d

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (1st Revised Service Agreement 747) terminating on June 30, 2028.

Schedule Page: 328.1 Line No.: 13 Column: m

2017 transmission and ancillary services. Refunds for transmission services pursuant to FERC Docket No. ER17-219-002. 2017 annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328.1 Line No.: 14 Column: c

This footnote applies to all occurrences of "PUD No. 1 of Clark County" on pages 328-330. Complete name is Public Utility District No. 1 of Clark County.

Schedule Page: 328.1 Line No.: 14 Column: d

Network transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 735) terminating on September 30, 2028.

Schedule Page: 328.1 Line No.: 14 Column: g

Chelatchie/View 115kV

Schedule Page: 328.1 Line No.: 14 Column: m

Scheduling, system control and dispatch service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.1 Line No.: 15 Column: d

Network transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 735) terminating on September 30, 2028.

Schedule Page: 328.1 Line No.: 15 Column: g

Chelatchie/View 115kV

Schedule Page: 328.1 Line No.: 15 Column: m

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2017 transmission and ancillary services. Refunds for transmission services pursuant to FERC Docket No. ER17-219-002. 2017 annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328.1 Line No.: 16 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 16 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 16 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 16 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.1 Line No.: 17 Column: d

Transmission service under the Open Access Transmission Tariff (10th Revised Service Agreement 299). Service provided pursuant to rules and regulations of Oregon Direct Access. Agreement terminates upon notification pursuant to Oregon Direct Access and Open Access Transmission Tariff.

Schedule Page: 328.1 Line No.: 17 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.1 Line No.: 18 Column: d

Transmission service under the Open Access Transmission Tariff (10th Revised Service Agreement 299). Service provided pursuant to rules and regulations of Oregon Direct Access. Agreement terminates upon notification pursuant to Oregon Direct Access and Open Access Transmission Tariff.

Schedule Page: 328.1 Line No.: 18 Column: m

2017 transmission and ancillary services. 2017 annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328.1 Line No.: 19 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 19 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 19 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 19 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.1 Line No.: 20 Column: b

This footnote applies to all occurrences of "Clatskanie People's Utility Dist" on pages 328-330. Complete name is Clatskanie People's Utility District.

Schedule Page: 328.1 Line No.: 20 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 800) terminating on December 31, 2020.

Schedule Page: 328.1 Line No.: 20 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.1 Line No.: 21 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 800) terminating on December 31, 2020.

Schedule Page: 328.1 Line No.: 21 Column: m

2017 annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328.1 Line No.: 22 Column: a

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This footnote applies to all occurrences of "Deseret Gen and Trans" on pages 328-330. Complete name is Deseret Generation and Transmission Co-operative.

Schedule Page: 328.1 Line No.: 22 Column: d

Legacy contract executed between PacifiCorp and Deseret Generation and Transmission Co-operative for transmission service over agreed-upon facilities (6th Amended and Restated Transmission Service and Operating Agreement, Rate Schedule 280). Agreement subject to termination upon mutual agreement.

Schedule Page: 328.1 Line No.: 22 Column: m

Distribution voltage service charge. Meter interrogation services. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.1 Line No.: 23 Column: d

Legacy contract executed between PacifiCorp and Deseret Generation and Transmission Co-operative for transmission service over agreed-upon facilities (6th Amended and Restated Transmission Service and Operating Agreement, Rate Schedule 280). Agreement subject to termination upon mutual agreement.

Schedule Page: 328.1 Line No.: 23 Column: m

2017 transmission and ancillary services. Refunds for transmission services pursuant to FERC Docket No. ER17-219-002. 2017 annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328.1 Line No.: 24 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 24 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 24 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 24 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.1 Line No.: 25 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 25 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 25 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 25 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.1 Line No.: 26 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 26 Column: d

Transmission resale service under the Open Access Transmission Tariff (Service Agreement 780). Agreement subject to termination upon mutual consent.

Schedule Page: 328.1 Line No.: 26 Column: m

Transmission resale - purchase of point-to-point transmission. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service.

Schedule Page: 328.1 Line No.: 27 Column: c

This footnote applies to all occurrences of "PUD No. 2 of Grant County" on pages 328-330. Complete name is Public Utility District No. 2 of Grant County.

Schedule Page: 328.1 Line No.: 27 Column: d

Transmission resale service under the Open Access Transmission Tariff (Service Agreement

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780). Agreement subject to termination upon mutual consent.

Schedule Page: 328.1 Line No.: 27 Column: m

2017 transmission and ancillary services. 2017 annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328.1 Line No.: 28 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 28 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 874) terminating on December 31, 2032.

Schedule Page: 328.1 Line No.: 28 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.1 Line No.: 29 Column: d

Transmission service under the Open Access Transmission Tariff (Service Agreement 847). Service provided pursuant to rules and regulations of Oregon Direct Access. Agreement terminates upon notification pursuant to Oregon Direct Access and Open Access Transmission Tariff.

Schedule Page: 328.1 Line No.: 29 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.1 Line No.: 30 Column: d

Transmission service under the Open Access Transmission Tariff (Service Agreement 847). Service provided pursuant to rules and regulations of Oregon Direct Access. Agreement terminates upon notification pursuant to Oregon Direct Access and Open Access Transmission Tariff.

Schedule Page: 328.1 Line No.: 30 Column: m

2017 transmission and ancillary services. Refunds for transmission services pursuant to FERC Docket No. ER17-219-002. 2017 annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328.1 Line No.: 31 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 31 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 31 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 31 Column: e

V11-1-3,5,6,8,11

Schedule Page: 328.1 Line No.: 31 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service. Unauthorized use of transmission service.

Schedule Page: 328.1 Line No.: 32 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 32 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 32 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 32 Column: e

V11-1-3,5,6,8,11

Schedule Page: 328.1 Line No.: 32 Column: m

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q2
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2017 transmission and ancillary services. Refunds for transmission services pursuant to FERC Docket No. ER17-219-002.

Schedule Page: 328.1 Line No.: 33 Column: d

Legacy contract (Rate Schedule 322) executed between PacifiCorp and Fall River Rural Electric Cooperative for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Terminating on July 31, 2027.

Schedule Page: 328.1 Line No.: 33 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract.

Schedule Page: 328.1 Line No.: 34 Column: d

Service Agreement 761 executed between PacifiCorp and Foote Creek III, LLC (d/b/a Terra-Gen Operating, LLC) for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Terminating on March 1, 2024.

Schedule Page: 328.1 Line No.: 34 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Distribution voltage service charge.

Schedule Page: 328.2 Line No.: 1 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (8th Revised Service Agreement 212) terminating on May 31, 2019.

Schedule Page: 328.2 Line No.: 1 Column: m

2017 transmission and ancillary services. 2017 annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328.2 Line No.: 2 Column: b

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.2 Line No.: 2 Column: c

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.2 Line No.: 2 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 2 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.2 Line No.: 3 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 3 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 3 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 3 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.2 Line No.: 4 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 4 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 4 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 4 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.2 Line No.: 5 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

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Schedule Page: 328.2 Line No.: 5 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 5 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 5 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.2 Line No.: 6 Column: d

Legacy contract (3rd Revised Rate Schedule 302) executed between PacifiCorp and Moon Lake Electric Association for transmission and interconnection service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Either party may terminate the agreement at any time after October 14, 2016, by providing two years written notice.

Schedule Page: 328.2 Line No.: 6 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract.

Schedule Page: 328.2 Line No.: 7 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 7 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 7 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 7 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.2 Line No.: 8 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 8 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 8 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 8 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.2 Line No.: 9 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 9 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 9 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 9 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.2 Line No.: 10 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 10 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 10 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 10 Column: m

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q2
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Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.2 Line No.: 11 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 11 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 11 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 11 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.2 Line No.: 12 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 733) terminating on November 30, 2023.

Schedule Page: 328.2 Line No.: 12 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.2 Line No.: 13 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 733) terminating on November 30, 2023.

Schedule Page: 328.2 Line No.: 13 Column: m

2017 transmission and ancillary services. Refunds for transmission services pursuant to FERC Docket No. ER17-219-002. 2017 annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328.2 Line No.: 14 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 14 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 14 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 14 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.2 Line No.: 15 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 15 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 15 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 15 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service.

Schedule Page: 328.2 Line No.: 16 Column: b

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.2 Line No.: 16 Column: c

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.2 Line No.: 16 Column: d

Legacy contract (1st Revised Rate Schedule 137) executed between PacifiCorp and Portland General Electric Company for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge for the Dalreed Substation, which terminated December 2013.

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Schedule Page: 328.2 Line No.: 16 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge.

Schedule Page: 328.2 Line No.: 17 Column: c

Complete name is Sheridan-Johnson Rural Electric Association.

Schedule Page: 328.2 Line No.: 17 Column: d

Agreement providing for transmission service from Western Area Power Administration's Casper Substation in Wyoming and Yellowtail Substation in Montana to Sheridan-Johnson Rural Electric Association's load at PacifiCorp's Buffalo Substation in Wyoming. Rate Schedule 704.

Schedule Page: 328.2 Line No.: 17 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge.

Schedule Page: 328.2 Line No.: 18 Column: c

This footnote applies to all occurrences of "CAISO" on pages 328-330. Complete name is California Independent System Operator Corporation.

Schedule Page: 328.2 Line No.: 18 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (8th Revised Service Agreement 169) terminating on October 31, 2020.

Schedule Page: 328.2 Line No.: 18 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.2 Line No.: 19 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (8th Revised Service Agreement 169) terminating on October 31, 2020.

Schedule Page: 328.2 Line No.: 19 Column: m

2017 transmission and ancillary services. 2017 annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328.2 Line No.: 20 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 700) terminating on March 31, 2022.

Schedule Page: 328.2 Line No.: 20 Column: m

Scheduling, system control and dispatch service.

Schedule Page: 328.2 Line No.: 21 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 700) terminating on March 31, 2022.

Schedule Page: 328.2 Line No.: 21 Column: m

2017 transmission and ancillary services. 2017 annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328.2 Line No.: 22 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 701) terminating on March 31, 2022.

Schedule Page: 328.2 Line No.: 22 Column: m

Scheduling, system control and dispatch service.

Schedule Page: 328.2 Line No.: 23 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 701) terminating on March 31, 2022.

Schedule Page: 328.2 Line No.: 23 Column: m

2017 transmission and ancillary services. 2017 annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328.2 Line No.: 24 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 702) terminating on March 31, 2022.

Schedule Page: 328.2 Line No.: 24 Column: m

Scheduling, system control and dispatch service.

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Schedule Page: 328.2 Line No.: 25 Column: d
Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 702) terminating on March 31, 2022.

Schedule Page: 328.2 Line No.: 25 Column: m
2017 transmission and ancillary services. 2017 annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328.2 Line No.: 26 Column: d
Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 748) terminating on December 31, 2018.

Schedule Page: 328.2 Line No.: 26 Column: m
Scheduling, system control and dispatch service.

Schedule Page: 328.2 Line No.: 27 Column: d
Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 748) terminating on December 31, 2018.

Schedule Page: 328.2 Line No.: 27 Column: m
2017 transmission and ancillary services. 2017 annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328.2 Line No.: 28 Column: d
Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 749) terminating on December 31, 2018.

Schedule Page: 328.2 Line No.: 28 Column: m
Scheduling, system control and dispatch service.

Schedule Page: 328.2 Line No.: 29 Column: d
Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 749) terminating on December 31, 2018.

Schedule Page: 328.2 Line No.: 29 Column: m
2017 transmission and ancillary services. 2017 annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328.2 Line No.: 30 Column: b
Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 30 Column: c
Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 30 Column: d
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 30 Column: m
Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.2 Line No.: 31 Column: b
Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 31 Column: c
Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 31 Column: d
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 31 Column: m
Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.2 Line No.: 32 Column: a
This footnote applies to all occurrences of "PUD No. 1 of Cowlitz County" on pages 328-330. Complete name is Public Utility District No. 1 of Cowlitz County.

Schedule Page: 328.2 Line No.: 32 Column: d
Legacy contract (Rate Schedule 234) providing for transmission and operation of Swift Hydroelectric plant No. 2 and for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Agreement may be terminated subsequent to the

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termination of the Power contract as defined in the agreement by the customer providing at least six-months written notice and specifying the date on which the customer will assume responsibility of operations and maintenance of Swift Hydroelectric plant No. 2.

Schedule Page: 328.2 Line No.: 32 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract.

Schedule Page: 328.2 Line No.: 33 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 33 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 33 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 33 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.2 Line No.: 34 Column: b

This footnote applies to all occurrences of "Sacramento Municipal Utility Dist" on pages 328-330. Complete name is Sacramento Municipal Utility District.

Schedule Page: 328.2 Line No.: 34 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 751) terminating on September 30, 2018.

Schedule Page: 328.2 Line No.: 34 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.3 Line No.: 1 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 751) terminating on September 30, 2018.

Schedule Page: 328.3 Line No.: 1 Column: m

2017 transmission and ancillary services. 2017 annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328.3 Line No.: 2 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 809) terminating on October 31, 2020.

Schedule Page: 328.3 Line No.: 2 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.3 Line No.: 3 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 809) terminating on October 31, 2020.

Schedule Page: 328.3 Line No.: 3 Column: m

2017 transmission and ancillary services. 2017 annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328.3 Line No.: 4 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 4 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 4 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.3 Line No.: 4 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.3 Line No.: 5 Column: d

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Point-to-point transmission service under the Open Access Transmission Tariff (9th Revised Service Agreement 791) terminating upon written notification.

Schedule Page: 328.3 Line No.: 6 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 6 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 6 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.3 Line No.: 6 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.3 Line No.: 7 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 7 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 7 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.3 Line No.: 7 Column: m

Transmission resale - purchase of point-to-point transmission. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service.

Schedule Page: 328.3 Line No.: 8 Column: a

This footnote applies to all occurrences of "Sierra Pacific Power Company" on pages 328-330. Sierra Pacific Power Company is a wholly owned subsidiary of NV Energy, Inc., which is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

Schedule Page: 328.3 Line No.: 8 Column: b

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.3 Line No.: 8 Column: c

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.3 Line No.: 8 Column: d

Legacy contract (Rate Schedule 674) executed between PacifiCorp and Sierra Pacific Power Company for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Terminating in September 2022.

Schedule Page: 328.3 Line No.: 8 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge.

Schedule Page: 328.3 Line No.: 9 Column: d

Ancillary services under the Open Access Transmission Tariff.

Schedule Page: 328.3 Line No.: 9 Column: m

Generation regulation and frequency response service.

Schedule Page: 328.3 Line No.: 10 Column: d

Ancillary services under the Open Access Transmission Tariff.

Schedule Page: 328.3 Line No.: 10 Column: m

Refunds for transmission services pursuant to FERC Docket No. ER17-219-002. Generation regulation and frequency response service.

Schedule Page: 328.3 Line No.: 11 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 11 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 11 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q2
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Schedule Page: 328.3 Line No.: 11 Column: e
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Schedule Page: 328.3 Line No.: 11 Column: m
Unauthorized use of transmission service. Refunds for transmission services pursuant to FERC Docket No. ER17-219-002. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.3 Line No.: 12 Column: b
Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 12 Column: c
Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 12 Column: d
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.3 Line No.: 12 Column: e
V11-1-3,5,6,8,11

Schedule Page: 328.3 Line No.: 12 Column: m
2017 transmission and ancillary services. 2017 annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328.3 Line No.: 13 Column: c
This footnote applies to all occurrences of "Southern California Public Power" on pages 328-330. Complete name is Southern California Public Power Authority. Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 13 Column: d
Small Generator Interconnection Agreement (Service Agreement 629) executed between PacifiCorp and Southern California Public Power Authority terminating on November 30, 2019 or such other longer period as the Interconnection Customer may request and shall be automatically renewed for each successive one-year period thereafter, unless terminated earlier based on terms listed in the contract.

Schedule Page: 328.3 Line No.: 13 Column: m
Unauthorized use of transmission service. Refunds for transmission services pursuant to FERC Docket No. ER17-219-002. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.3 Line No.: 14 Column: c
Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 14 Column: d
Small Generator Interconnection Agreement (Service Agreement 629) executed between PacifiCorp and Southern California Public Power Authority terminating on November 30, 2019 or such other longer period as the Interconnection Customer may request and shall be automatically renewed for each successive one-year period thereafter, unless terminated earlier based on terms listed in the contract.

Schedule Page: 328.3 Line No.: 14 Column: m
Unauthorized use of transmission service. Refunds for transmission services pursuant to FERC Docket No. ER17-219-002.

Schedule Page: 328.3 Line No.: 15 Column: d
Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 779) terminating on August 31, 2019.

Schedule Page: 328.3 Line No.: 15 Column: m
Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.3 Line No.: 16 Column: d
Point-to-point transmission service under the Open Access Transmission Tariff (Service

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Agreement 779) terminating on August 31, 2019.

Schedule Page: 328.3 Line No.: 16 Column: m

2017 transmission and ancillary services. 2017 annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328.3 Line No.: 17 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 17 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 17 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.3 Line No.: 17 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.3 Line No.: 18 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 18 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 18 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.3 Line No.: 18 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.3 Line No.: 19 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 19 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 19 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.3 Line No.: 19 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.3 Line No.: 20 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 20 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 568) terminating on April 30, 2029.

Schedule Page: 328.3 Line No.: 20 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.3 Line No.: 21 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 21 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 568) terminating on April 30, 2029.

Schedule Page: 328.3 Line No.: 21 Column: m

2017 transmission and ancillary services. 2017 annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328.3 Line No.: 22 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 22 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q2
FOOTNOTE DATA			

Schedule Page: 328.3 Line No.: 22 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.3 Line No.: 22 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.3 Line No.: 23 Column: a

This footnote applies to all occurrences of "Tri-State Gen & Trans" on pages 328-330. Complete name is Tri-State Generation and Transmission Association, Inc.

Schedule Page: 328.3 Line No.: 23 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 23 Column: d

Network transmission service under the Open Access Transmission Tariff (7th Revised Service Agreement 628) terminating on June 30, 2021.

Schedule Page: 328.3 Line No.: 23 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.3 Line No.: 24 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 24 Column: d

Network transmission service under the Open Access Transmission Tariff (7th Revised Service Agreement 628) terminating on June 30, 2021.

Schedule Page: 328.3 Line No.: 24 Column: m

2017 transmission and ancillary services. 2017 annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328.3 Line No.: 25 Column: d

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (2nd Revised Service Agreement 506) terminating upon written notification.

Schedule Page: 328.3 Line No.: 25 Column: m

Distribution voltage service charge. Primary delivery service. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.3 Line No.: 26 Column: d

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (2nd Revised Service Agreement 506) terminating upon written notification.

Schedule Page: 328.3 Line No.: 26 Column: m

2017 transmission and ancillary services. 2017 annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328.3 Line No.: 27 Column: c

Complete name is Weber Basin Water Conservancy District.

Schedule Page: 328.3 Line No.: 27 Column: d

Legacy contract (3rd Revised Rate Schedule 286) executed between PacifiCorp and United States Department of the Interior, Bureau of Reclamation Weber Basin Water Conservancy District for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge for energy deliveries at and below 138kV. Agreement terminates any time after April 1, 2040, with four years written notification.

Schedule Page: 328.3 Line No.: 27 Column: m

Energy consumption charge for deliveries at and below 138kV.

Schedule Page: 328.3 Line No.: 28 Column: d

Legacy contract (3rd Amended Rate Schedule 67) executed between PacifiCorp and United States Department of the Interior, Bureau of Reclamation Crooked River Irrigation District

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q2
FOOTNOTE DATA			

for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Agreement terminates with one year written notice.

Schedule Page: 328.3 Line No.: 29 Column: b

This footnote applies to all occurrences of "Utah Associated Municipal Power" on pages 328-330. Complete name is Utah Associated Municipal Power Systems.

Schedule Page: 328.3 Line No.: 29 Column: d

Legacy contract executed between PacifiCorp and Utah Associated Municipal Power Systems for transmission service over agreed-upon facilities (4th Amended and Restated Transmission Service and Operating Agreement, 4th Revised Rate Schedule 297). Agreement subject to termination upon mutual agreement and replacement agreements are in effect.

Schedule Page: 328.3 Line No.: 29 Column: m

Distribution voltage service charge. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.3 Line No.: 30 Column: d

Legacy contract executed between PacifiCorp and Utah Associated Municipal Power Systems for transmission service over agreed-upon facilities (4th Amended and Restated Transmission Service and Operating Agreement, 4th Revised Rate Schedule 297). Agreement subject to termination upon mutual agreement and replacement agreements are in effect.

Schedule Page: 328.3 Line No.: 30 Column: m

2017 transmission and ancillary services. Refunds for transmission services pursuant to FERC Docket No. ER17-219-002. 2017 annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328.3 Line No.: 31 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 31 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 31 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.3 Line No.: 31 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service.

Schedule Page: 328.3 Line No.: 32 Column: d

Legacy contract (5th Revised Rate Schedule 637) executed between PacifiCorp and Utah Municipal Power Agency for transmission service over agreed-upon facilities (Amended and Restated Transmission Service and Operating Agreement). Subject to termination upon mutual agreement and replacement agreements are in effect.

Schedule Page: 328.3 Line No.: 32 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.3 Line No.: 33 Column: d

Legacy contract (5th Revised Rate Schedule 637) executed between PacifiCorp and Utah Municipal Power Agency for transmission service over agreed-upon facilities (Amended and Restated Transmission Service and Operating Agreement). Subject to termination upon mutual agreement and replacement agreements are in effect.

Schedule Page: 328.3 Line No.: 33 Column: m

2017 transmission and ancillary services. Refunds for transmission services pursuant to FERC Docket No. ER17-219-002. 2017 annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328.3 Line No.: 34 Column: c

Complete name is Portland General Electric Company.

Schedule Page: 328.3 Line No.: 34 Column: d

Legacy contract (Rate Schedule 591) executed between PacifiCorp and Warm Springs Power

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q2
FOOTNOTE DATA			

Enterprises for transmission service over agreed-upon facilities and/or subject to sole-use or facilities charge. Terminating on January 31, 2032.

Schedule Page: 328.3 Line No.: 34 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract.

Schedule Page: 328.4 Line No.: 1 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 1 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 1 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.4 Line No.: 1 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.4 Line No.: 2 Column: c

Various Western Area Power Administration customers in PacifiCorp's control area.

Schedule Page: 328.4 Line No.: 2 Column: d

Legacy contract (Rate Schedule 262) executed between PacifiCorp and Western Area Power Administration for transmission and interconnection service over agreed-upon facilities and/or subject to a sole-use or facilities charge for load service to preferential customers for deliveries of Colorado River Storage Project power and energy. Agreement terminates upon three years after written notice and mutual consent.

Schedule Page: 328.4 Line No.: 2 Column: m

Fixed termination fee associated with a contract cancellation applied for the duration of the agreement.

Schedule Page: 328.4 Line No.: 3 Column: c

Various Western Area Power Administration customers in PacifiCorp's control area.

Schedule Page: 328.4 Line No.: 3 Column: d

Legacy contract (Rate Schedule 263) executed between PacifiCorp and Western Area Power Administration for transmission and interconnection service over agreed-upon facilities and/or subject to a sole-use or facilities charge for load service to low voltage customers for deliveries of power and energy from Salt Lake City Area Integrated Projects, including the Colorado River Storage Projects, to certain municipalities at service below 138kV. Agreement terminates upon three years after written notice and mutual consent.

Schedule Page: 328.4 Line No.: 3 Column: m

Charges for low-voltage transmission of power and energy.

Schedule Page: 328.4 Line No.: 4 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 4 Column: d

Legacy contract (Rate Schedule 684) executed between PacifiCorp and Western Area Power Administration concerning the exchange of transmission services over agreed-upon facilities. The contract terminates 50 years from execution. See also page 332, Transmission of electricity by others, in this Form No. 3-Q.

Schedule Page: 328.4 Line No.: 5 Column: d

Evergreen network transmission service under the Open Access Transmission Tariff (4th Revised Service Agreement 175).

Schedule Page: 328.4 Line No.: 5 Column: m

Distribution voltage service charge. Primary delivery service. Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.4 Line No.: 6 Column: b

This footnote applies to all occurrences of "Western Area Power Adm CO River" on pages 328-330. Complete name is Western Area Power Administration Colorado River Storage Project.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q2
FOOTNOTE DATA			

Schedule Page: 328.4 Line No.: 6 Column: d

Evergreen network transmission service under the Open Access Transmission Tariff (4th Revised Service Agreement 175).

Schedule Page: 328.4 Line No.: 6 Column: m

2017 transmission and ancillary services. 2017 annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328.4 Line No.: 7 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 7 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.4 Line No.: 7 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.4 Line No.: 8 Column: m

Represents the difference between actual wheeling revenues for the period as reflected on the individual line items within this schedule and the accruals credited to Account 456.1, Revenues from transmission of electricity for others, during the period.

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Magawatt-hours Received (c)	Magawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Arizona Public Service	AD					11,311	11,311
2	Arizona Public Service	LFP	74,952	74,952	359,926			359,926
3	Arizona Public Service	NF	1,635	1,635	10,322			10,322
4	Arizona Public Service	OS	457	458			157,389	157,389
5	Arizona Public Service	SFP	10,342	10,342	98,286			98,286
6	Ashland, City of	FNS				4,067		4,067
7	Avista Corporation	FNS			55,056			55,056
8	Avista Corporation	NF	40	40	231			231
9	Basin Elect. Power Coop	NF	1,142	1,142	1,702			1,702
10	Big Horn Rural Electric	OLF					36,990	36,990
11	Big Horn Rural Electric	AD					1,116	1,116
12	Black Hills Power, Inc.	NF	16,668	16,668	16,668			16,668
13	Black Hills Power, Inc.	OS					51,325	51,325
14	Black Hills Power, Inc.	SFP	33,574	33,574	194,534			194,534
15	Bonneville Power Admin	AD					20,361	20,361
16	Bonneville Power Admin	FNS	853	865	1,223,522			1,223,522
	TOTAL		4,879,965	4,914,453	29,535,807	5,465	3,598,491	33,139,763

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Magawatt-hours Received (c)	Magawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Bonneville Power Admin	LFP	1,262,887	1,281,383	13,237,170			13,237,170
2	Bonneville Power Admin	NF	3,997	4,056	21,671			21,671
3	Bonneville Power Admin	OLF	993,692	1,008,245	4,923,660		31,943	4,955,603
4	Bonneville Power Admin	OS					4,201,447	4,201,447
5	Bonneville Power Admin	SFP	65,711	65,711	277,958			277,958
6	CA Ind Sys Operator	AD					-382,712	-382,712
7	CA Ind Sys Operator	OS				1,398	596,451	597,849
8	Deseret Gen and Trans	LFP	293,952	293,952	988,136			988,136
9	Deseret Gen and Trans	NF	132	132	660			660
10	Deseret Gen and Trans	AD					-276	-276
11	Deseret Gen and Trans	OS					1,676,000	1,676,000
12	El Paso Electric Co.	SFP	3,760	3,760	2,763			2,763
13	EOG Resources, Inc.	OS					-1,676,000	-1,676,000
14	Flathead Elect Coop Inc	OS					28,140	28,140
15	Idaho Power Company	FNS			3,127			3,127
16	Idaho Power Company	LFP	1,113,840	1,113,840	4,449,699			4,449,699
	TOTAL		4,879,965	4,914,453	29,535,807	5,465	3,598,491	33,139,763

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Magawatt-hours Received (c)	Magawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Idaho Power Company	NF	10,831	10,831	57,975			57,975
2	Idaho Power Company	OS					-450,399	-450,399
3	Moon Lake Elect. Assoc.	FNS	5	5			68,499	68,499
4	Morgan City Corporation	AD					1,446	1,446
5	Nevada Power Company	AD					-25,436	-25,436
6	Nevada Power Company	NF	8,985	8,985	47,794			47,794
7	Nevada Power Company	OS					83,455	83,455
8	Nevada Power Company	SFP	90,480	90,480	508,250			508,250
9	NorthWestern Corp.	NF	3,403	3,531	14,735			14,735
10	NorthWestern Corp.	OS					1,092	1,092
11	NorthWestern Corp.	SFP	1,488	1,544	6,442			6,442
12	Platte River Pwr Auth	LFP	54,600	54,600	212,338			212,338
13	Platte River Pwr Auth	OS					4,194	4,194
14	Portland Gen. Electric	LFP	26,208	27,391	18,840			18,840
15	Portland Gen. Electric	OLF					250	250
16	Portland Gen. Electric	OS					1,833	1,833
	TOTAL		4,879,965	4,914,453	29,535,807	5,465	3,598,491	33,139,763

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Magawatt-hours Received (c)	Magawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Powerex Corporation	SFP					-4,000	-4,000
2	Public Service Co of CO	LFP	109,200	109,200	273,368			273,368
3	Surprise Valley Electr.	AD					608	608
4	Surprise Valley Electr.	OLF					1,903	1,903
5	The Energy Authority	SFP					-5,810	-5,810
6	Tri-State Gen and Trans	LFP	109,200	109,200	273,368			273,368
7	Tri-State Gen and Trans	NF	3,811	3,811	19,055			19,055
8	Tri-State Gen and Trans	OS					2,811	2,811
9	Western Area Power Admn	AD					19	19
10	Western Area Power Admn	FNS	217,567	217,567	1,428,082			1,428,082
11	Western Area Power Admn	LFP	180,000	180,000	361,458			361,458
12	Western Area Power Admn	NF	121,872	121,872	239,727			239,727
13	Western Area Power Admn	OS					200,462	200,462
14	Western Area Power Admn	SFP	64,681	64,681	209,284			209,284
15	Westport Field Svc LLC	LFP					-795,140	-795,140
16	Westport Field Svc LLC	AD					276	276
	TOTAL		4,879,965	4,914,453	29,535,807	5,465	3,598,491	33,139,763

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Magawatt-hours Received (c)	Magawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Accrual						-241,057	-241,057
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
	TOTAL		4,879,965	4,914,453	29,535,807	5,465	3,598,491	33,139,763

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q2
FOOTNOTE DATA			

Schedule Page: 332 Line No.: 1 Column: b
Settlement adjustment.

Schedule Page: 332 Line No.: 1 Column: g
Settlement adjustment.

Schedule Page: 332 Line No.: 2 Column: b
Arizona Public Service Company - contract termination dates: January 11, 2041 and the date that all generating plants comprising PacifiCorp resources associated with this agreement have been retired from service or interests transferred.

Schedule Page: 332 Line No.: 4 Column: b
Arizona Public Service Company - Legacy contract executed between PacifiCorp and Arizona Public Service Company concerning the exchange of transmission services over agreed-upon facilities (Restated Transmission Service Agreement between PacifiCorp and Arizona Public Service Company, Rate Schedule 436). The contract terminates October 31, 2020. See also page 328, Transmission of electricity for others, in this Form No. 3-Q.

Schedule Page: 332 Line No.: 4 Column: g
Ancillary services.

Schedule Page: 332 Line No.: 10 Column: b
Big Horn Rural Electric Company - contract termination date: March 10, 2021.

Schedule Page: 332 Line No.: 10 Column: g
Use of facilities.

Schedule Page: 332 Line No.: 11 Column: b
Settlement adjustment.

Schedule Page: 332 Line No.: 11 Column: g
Settlement adjustment.

Schedule Page: 332 Line No.: 13 Column: b
Ancillary services.

Schedule Page: 332 Line No.: 13 Column: g
Ancillary services.

Schedule Page: 332 Line No.: 15 Column: b
Settlement adjustment.

Schedule Page: 332 Line No.: 15 Column: g
Settlement adjustment.

Schedule Page: 332.1 Line No.: 1 Column: b
Bonneville Power Administration - contract termination dates: April 1, 2018; July 1, 2018; October 1, 2018; December 1, 2018; January 1, 2019; July 1, 2019; September 1, 2019; October 1, 2019; November 1, 2019; November 1, 2020; January 1, 2021; July 1, 2021; November 1, 2021; December 1, 2021; January 1, 2022; March 1, 2022; July 1, 2022; November 1, 2022; March 1, 2023; November 1, 2027; November 1, 2033 and evergreen.

Schedule Page: 332.1 Line No.: 3 Column: b
Bonneville Power Administration - contract termination dates: December 31, 2018; September 30, 2027 and evergreen.

Schedule Page: 332.1 Line No.: 3 Column: g
Use of facilities.

Schedule Page: 332.1 Line No.: 4 Column: b
Bonneville Power Administration - Legacy contract executed between PacifiCorp and Bonneville Power Administration concerning the exchange of transmission services over agreed-upon facilities ("Midpoint-Meridian Transmission Agreement", Rate Schedule 369). This agreement runs concurrently with the AC Intertie Agreement (Rate Schedule 368), which terminates when the facilities subject to that agreement are taken out of service. See also page 328, Transmission of electricity for others, in this Form No. 3-Q.

Schedule Page: 332.1 Line No.: 4 Column: g
Ancillary services. Use of facilities.

Schedule Page: 332.1 Line No.: 6 Column: a
This footnote applies to all occurrences of "CA Ind Sys Operator" on page 332. Complete

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q2
FOOTNOTE DATA			

name is California Independent System Operator Corporation.

Schedule Page: 332.1 Line No.: 6 Column: b

Settlement adjustment.

Schedule Page: 332.1 Line No.: 6 Column: g

Settlement adjustment.

Schedule Page: 332.1 Line No.: 7 Column: b

Ancillary services.

Schedule Page: 332.1 Line No.: 7 Column: g

Ancillary services.

Schedule Page: 332.1 Line No.: 8 Column: a

This footnote applies to all occurrences of "Deseret Gen and Trans" on page 332. The complete name is Deseret Generation and Transmission Co-operative.

Schedule Page: 332.1 Line No.: 8 Column: b

Deseret Generation and Transmission Co-operative - contract termination date: November 1, 2022.

Schedule Page: 332.1 Line No.: 10 Column: b

Settlement adjustment.

Schedule Page: 332.1 Line No.: 10 Column: g

Settlement adjustment.

Schedule Page: 332.1 Line No.: 11 Column: b

Termination and settlement of firm point-to-point transmission request.

Schedule Page: 332.1 Line No.: 11 Column: g

Termination and settlement of firm point-to-point transmission request.

Schedule Page: 332.1 Line No.: 13 Column: b

Termination and settlement of firm point-to-point transmission request.

Schedule Page: 332.1 Line No.: 13 Column: g

Termination and settlement of firm point-to-point transmission request.

Schedule Page: 332.1 Line No.: 14 Column: b

Use of facilities.

Schedule Page: 332.1 Line No.: 14 Column: g

Use of facilities.

Schedule Page: 332.1 Line No.: 16 Column: b

Idaho Power Company - contract termination dates: April 1, 2025 and July 1, 2025.

Schedule Page: 332.2 Line No.: 2 Column: b

Ancillary services. Credit for unreserved use.

Schedule Page: 332.2 Line No.: 2 Column: g

Ancillary services. Credit for unreserved use.

Schedule Page: 332.2 Line No.: 3 Column: g

Use of facilities.

Schedule Page: 332.2 Line No.: 4 Column: b

Settlement adjustment.

Schedule Page: 332.2 Line No.: 4 Column: g

Settlement adjustment.

Schedule Page: 332.2 Line No.: 5 Column: a

This footnote applies to all occurrences of "Nevada Power Company" on page 332. Nevada Power Company is a wholly owned subsidiary of NV Energy, Inc., which is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

Schedule Page: 332.2 Line No.: 5 Column: b

Settlement adjustment.

Schedule Page: 332.2 Line No.: 5 Column: g

Settlement adjustment.

Schedule Page: 332.2 Line No.: 7 Column: b

Ancillary services.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q2
FOOTNOTE DATA			

Schedule Page: 332.2 Line No.: 7 Column: g

Ancillary services.

Schedule Page: 332.2 Line No.: 10 Column: b

Ancillary services.

Schedule Page: 332.2 Line No.: 10 Column: g

Ancillary services.

Schedule Page: 332.2 Line No.: 12 Column: b

Platte River Power Authority - contract termination date: October 31, 2022.

Schedule Page: 332.2 Line No.: 13 Column: b

Ancillary services.

Schedule Page: 332.2 Line No.: 13 Column: g

Ancillary services.

Schedule Page: 332.2 Line No.: 14 Column: b

Portland General Electric Company - contract termination date: April 1, 2022.

Schedule Page: 332.2 Line No.: 15 Column: b

Portland General Electric Company - contract termination date: Upon two years written notice.

Schedule Page: 332.2 Line No.: 15 Column: g

Use of facilities.

Schedule Page: 332.2 Line No.: 16 Column: b

Ancillary services.

Schedule Page: 332.2 Line No.: 16 Column: g

Ancillary services.

Schedule Page: 332.3 Line No.: 1 Column: g

Revenues from sales on the secondary transmission market.

Schedule Page: 332.3 Line No.: 2 Column: a

Complete name is Public Service Company of Colorado.

Schedule Page: 332.3 Line No.: 2 Column: b

Public Service Company of Colorado - contract termination date: The date that all generating plants comprising PacifiCorp resources associated with this agreement have been retired from service or interests transferred.

Schedule Page: 332.3 Line No.: 3 Column: b

Settlement adjustment.

Schedule Page: 332.3 Line No.: 3 Column: g

Settlement adjustment.

Schedule Page: 332.3 Line No.: 4 Column: b

Surprise Valley Electrification Corp. - contract termination date: Evergreen.

Schedule Page: 332.3 Line No.: 4 Column: g

Use of facilities.

Schedule Page: 332.3 Line No.: 5 Column: g

Revenues from sales on the secondary transmission market.

Schedule Page: 332.3 Line No.: 6 Column: a

This footnote applies to all occurrences of "Tri-State Gen and Trans" on page 332. The complete name is Tri-State Generation and Transmission Association, Inc.

Schedule Page: 332.3 Line No.: 6 Column: b

Tri-State Generation and Transmission Association, Inc. - contract termination date: The date that all generating plants comprising PacifiCorp resources associated with this agreement have been retired from service or interests transferred.

Schedule Page: 332.3 Line No.: 8 Column: b

Ancillary services.

Schedule Page: 332.3 Line No.: 8 Column: g

Ancillary services.

Schedule Page: 332.3 Line No.: 9 Column: b

Settlement adjustment.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q2
FOOTNOTE DATA			

Schedule Page: 332.3 Line No.: 9 Column: g

Settlement adjustment.

Schedule Page: 332.3 Line No.: 11 Column: b

Western Area Power Administration - contract termination date: May 31, 2022.

Schedule Page: 332.3 Line No.: 13 Column: b

Western Area Power Administration - Legacy contract (Rate Schedule 684) executed between PacifiCorp and Western Area Power Administration concerning the exchange of transmission services over agreed-upon facilities. The contract terminates 50 years from execution. See also page 328, Transmission of electricity for others, in this Form No. 3-Q.

Schedule Page: 332.3 Line No.: 13 Column: g

Ancillary services. Use of facilities.

Schedule Page: 332.3 Line No.: 15 Column: b

Westport Field Services, LLC - contract termination date: Evergreen.

Schedule Page: 332.3 Line No.: 15 Column: g

Reimbursement for third party services.

Schedule Page: 332.3 Line No.: 16 Column: b

Settlement adjustment.

Schedule Page: 332.3 Line No.: 16 Column: g

Settlement adjustment.

Schedule Page: 332.4 Line No.: 1 Column: g

Represents the difference between actual wheeling expenses for the period as reflected on the individual line items within this schedule and the accruals charged to Account 565, Transmission of electricity by others, during the period.

Depreciation, Depletion and Amortization of Electric Plant (Accts 403, 403.1, 404, and 405) (Except Amortization of Acquisition Adjustments)

1. Report the year to date amounts of depreciation expense, asset retirement cost depreciation, depletion and amortization, except amortization of acquisition adjustments for the accounts indicated and classified according to the plant functional groups described.

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Other Limited-Term Electric Plant (Account 404) (e)	Amortization of Other Electric Plant (Account 405) (e)	Total (f)
1	Intangible Plant			22,744,412		22,744,412
2	Steam Production Plant	129,869,085				129,869,085
3	Nuclear Production Plant					
4	Hydraulic Production Plant Conv	17,898,866		154,498		18,053,364
5	Hydraulic Production Plant - Pumped Storage					
6	Other Production Plant	63,682,059				63,682,059
7	Transmission Plant	54,481,953				54,481,953
8	Distribution Plant	76,724,861				76,724,861
9	General Plant	20,585,934		568,460		21,154,394
10	Common Plant					
11	TOTAL ELECTRIC (lines 2 through 10)	363,242,758		23,467,370		386,710,128

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q2
FOOTNOTE DATA			

Schedule Page: 338 Line No.: 11 Column: b

Depreciation expense associated with transportation equipment is generally charged to operations and maintenance expense and construction work in progress. Depreciation expense associated with transportation equipment was \$7,937,349 during the six-month period ended June 30, 2018.

Schedule Page: 338 Line No.: 11 Column: c

Generally, PacifiCorp records the depreciation expense of asset retirement obligations as either a regulatory asset or liability.

AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)	(61,870)	(60,555)		
3	Net Sales (Account 447)	(205,629)	(237,729)		
4	Transmission Rights				
5	Ancillary Services				
6	Other Items (list separately)				
7	Energy Imbalance Market (Account 555)	(6,425,782)	12,383,299		
8					
9					
10					
11					
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36					
37					
38					
39					
40					
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43					
44					
45					
46	TOTAL	(6,693,281)	12,085,015		

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2018/Q2</u>
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MONTHLY PEAKS AND OUTPUT

- (1) (1) Report the monthly peak load and energy output. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non- integrated system. In quarter 1 report January, February, and March only. In quarter 2 report April, May, and June only. In quarter 3 report July, August, and September only.
- (2) Report on column (b) by month the system's output in Megawatt hours for each month.
- (3) Report on column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
- (4) Report on column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
- (5) Report on columns (e) and (f) the specified information for each monthly peak load reported on column (d).
- (6) Report Monthly Peak Hours in military time; 0100 for 1:00 AM, 1200 for 12 AM, and 1830 for 6:30 PM, etc.

NAME OF SYSTEM:

Line No.	Month (a)	Total Monthly Energy (MWH) (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
1	January				0	0
2	February				0	0
3	March				0	0
4	Total					
5	April	4,950,176	570,863	7,447	3	800
6	May	5,076,366	526,093	7,727	24	1800
7	June	5,547,439	555,267	9,640	27	1700
8	Total	15,573,981	1,652,223	24,814		
9	July				0	0
10	August				0	0
11	September				0	0
12	Total					

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q2
FOOTNOTE DATA			

Schedule Page: 399 Line No.: 7 Column: d

Peak load data is acquired from the system operational log which, in some cases, uses schedules to estimate actual values of borderline loads.

Schedule Page: 399 Line No.: 7 Column: e

Peak load data is acquired from the system operational log which, in some cases, uses schedules to estimate actual values of borderline loads.

Schedule Page: 399 Line No.: 7 Column: f

Peak load data is acquired from the system operational log which, in some cases, uses schedules to estimate actual values of borderline loads. Monthly peak hours for April, May and June are Pacific Daylight Time.

MONTHLY TRANSMISSION SYSTEM PEAK LOAD

(1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
 (2) Report on Column (b) by month the transmission system's peak load.
 (3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
 (4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

NAME OF SYSTEM:

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
1	January	15,283	2	1800	8,404	507	3,624		1,546	1,202
2	February	14,963	23	800	8,676	541	3,624		859	1,263
3	March	15,145	6	800	8,148	475	3,674		1,625	1,223
4	Total for Quarter 1				25,228	1,523	10,922		4,030	3,688
5	April	14,428	3	800	7,694	442	3,726		1,399	1,167
6	May	14,934	24	1700	7,929	303	3,726		1,605	1,371
7	June	18,203	27	1700	9,867	374	3,884		2,313	1,765
8	Total for Quarter 2				25,490	1,119	11,336		5,317	4,303
9	July									
10	August									
11	September									
12	Total for Quarter 3									
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total Year to Date/Year				50,718	2,642	22,258		9,347	7,991

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q2
FOOTNOTE DATA			

Schedule Page: 400 Line No.: 3 Column: d

Monthly peak hours for January, February and March are Pacific Standard Time.

Schedule Page: 400 Line No.: 7 Column: d

Monthly peak hours for April, May and June are Pacific Daylight Time.

Schedule Page: 400 Line No.: 17 Column: e

Year-to-date 2018 Net System Load information was compiled using metering and/or scheduling data. Reflects actual peak net system load for self at time of Transmission System Peak. Peak load includes behind-the-meter generation.

Schedule Page: 400 Line No.: 17 Column: f

Year-to-date 2018 Net System Load information was compiled using metering and/or scheduling data. Reflects actual peak of customers' load at time of Transmission System Peak.

Schedule Page: 400 Line No.: 17 Column: g

Year-to-date 2018 Net System Load information was compiled using reservations in OASIS at time of Transmission System Peak. Long-term firm point-to-point reservations have been adjusted so that the monthly megawatt reservations represent an amount at system input as measured by the transmission system loss factor. This adjustment has been made to ensure that transmission rates are designed fairly and in a non-discriminatory manner and is consistent with the system input measurement utilized for other long-term firm users of PacifiCorp's transmission system, including network service.

Schedule Page: 400 Line No.: 17 Column: i

Year-to-date 2018 Net System Load information was compiled using reservations in OASIS at time of Transmission System Peak.

Schedule Page: 400 Line No.: 17 Column: j

Year-to-date 2018 Net System Load information was compiled using metering, scheduling and/or contractual data. Reflects actual peak and/or contractual demands of customers' load at time of Transmission System Peak.

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