

| | | | |
|---|---|---------------------------------------|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2018/Q3 |
| PacifiCorp | | | |
| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

Derivative Contract Volumes

The following table summarizes the net notional amounts of outstanding commodity derivative contracts with fixed price terms that comprise the mark-to-market values as of (in millions):

| | Unit of Measure | September 30, 2018 | December 31, 2017 |
|-----------------------|----------------------------|-------------------------------|------------------------------|
| Electricity sales | Megawatt hours | (7) | (9) |
| Natural gas purchases | Decatherms | 115 | 113 |
| Fuel oil purchases | Gallons | 2 | — |

Credit Risk

PacifiCorp is exposed to counterparty credit risk associated with wholesale energy supply and marketing activities with other utilities, energy marketing companies, financial institutions and other market participants. Credit risk may be concentrated to the extent PacifiCorp's counterparties have similar economic, industry or other characteristics and due to direct or indirect relationships among the counterparties. Before entering into a transaction, PacifiCorp analyzes the financial condition of each significant wholesale counterparty, establishes limits on the amount of unsecured credit to be extended to each counterparty and evaluates the appropriateness of unsecured credit limits on an ongoing basis. To further mitigate wholesale counterparty credit risk, PacifiCorp enters into netting and collateral arrangements that may include margining and cross-product netting agreements and obtains third-party guarantees, letters of credit and cash deposits. If required, PacifiCorp exercises rights under these arrangements, including calling on the counterparty's credit support arrangement.

Collateral and Contingent Features

In accordance with industry practice, certain wholesale derivative contracts contain credit support provisions that in part base certain collateral requirements on credit ratings for senior unsecured debt as reported by one or more of the three recognized credit rating agencies. These derivative contracts may either specifically provide bilateral rights to demand cash or other security if credit exposures on a net basis exceed specified rating-dependent threshold levels ("credit-risk-related contingent features") or provide the right for counterparties to demand "adequate assurance," or in some cases terminate the contract, in the event of a material adverse change in PacifiCorp's creditworthiness. These rights can vary by contract and by counterparty. As of September 30, 2018, PacifiCorp's credit ratings from the three recognized credit rating agencies were investment grade.

The aggregate fair value of PacifiCorp's derivative contracts in liability positions with specific credit-risk-related contingent features totaled \$108 million and \$110 million as of September 30, 2018 and December 31, 2017, respectively, for which PacifiCorp had posted collateral of \$70 million and \$74 million, respectively, in the form of cash deposits. If all credit-risk-related contingent features for derivative contracts in liability positions had been triggered as of September 30, 2018 and December 31, 2017, PacifiCorp would have been required to post \$26 million and \$34 million, respectively, of additional collateral.

In addition to derivative contracts in liability positions, PacifiCorp has non-derivative wholesale agreements with specified credit-risk-related contingent features that base certain collateral requirements on credit ratings. If all credit-risk-related contingent features or adequate assurance provisions for wholesale agreements, including non-derivative agreements and derivative contracts in liability positions, had been triggered as of September 30, 2018 and December 31, 2017, PacifiCorp would have been required to post \$221 million and \$233 million, respectively, of additional collateral.

PacifiCorp's collateral requirements could fluctuate considerably due to market price volatility, changes in credit ratings, changes in legislation or regulation, or other factors.

| | | | |
|---|---|---------------------------------------|----------------------------------|
| Name of Respondent PacifiCorp | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2018/Q3 |
| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

(9) Fair Value Measurements

The carrying value of PacifiCorp's cash, certain cash equivalents, receivables, other investments, payables, accrued liabilities and short-term borrowings approximates fair value because of the short-term maturity of these instruments. PacifiCorp has various financial assets and liabilities that are measured at fair value on the financial statements using inputs from the three levels of the fair value hierarchy. A financial asset or liability classification within the hierarchy is determined based on the lowest level input that is significant to the fair value measurement. The three levels are as follows:

- Level 1 — Inputs are unadjusted quoted prices in active markets for identical assets or liabilities that PacifiCorp has the ability to access at the measurement date.
- Level 2 — Inputs include quoted prices for similar assets or liabilities in active markets, quoted prices for identical or similar assets or liabilities in markets that are not active, inputs other than quoted prices that are observable for the asset or liability and inputs that are derived principally from or corroborated by observable market data by correlation or other means (market corroborated inputs).
- Level 3 — Unobservable inputs reflect PacifiCorp's judgments about the assumptions market participants would use in pricing the asset or liability since limited market data exists. PacifiCorp develops these inputs based on the best information available, including its own data.

The following table presents PacifiCorp's financial assets and liabilities recognized on the Comparative Balance Sheet and measured at fair value on a recurring basis (in millions):

| | Input Levels for Fair Value Measurements | | | | |
|--|---|----------------|----------------|----------------------------|--------------|
| | Level 1 | Level 2 | Level 3 | Other⁽¹⁾ | Total |
| As of September 30, 2018 | | | | | |
| Assets: | | | | | |
| Commodity derivatives | \$ — | \$ 20 | \$ — | \$ (10) | \$ 10 |
| Money market mutual funds ⁽²⁾ | 286 | — | — | — | 286 |
| Investment funds | 26 | — | — | — | 26 |
| | \$ 312 | \$ 20 | \$ — | \$ (10) | \$ 322 |
| Liabilities - Commodity derivatives | \$ — | \$ (125) | \$ — | \$ 80 | \$ (45) |
| As of December 31, 2017 | | | | | |
| Assets: | | | | | |
| Commodity derivatives | \$ — | \$ 13 | \$ — | \$ (4) | \$ 9 |
| Money market mutual funds ⁽²⁾ | 21 | — | — | — | 21 |
| Investment funds | 21 | — | — | — | 21 |
| | \$ 42 | \$ 13 | \$ — | \$ (4) | \$ 51 |
| Liabilities - Commodity derivatives | \$ — | \$ (117) | \$ — | \$ 78 | \$ (39) |

(1) Represents netting under master netting arrangements and a net cash collateral receivable of \$70 million and \$74 million as of September 30, 2018 and December 31, 2017, respectively.

(2) Amounts are included in other investments, other special funds and temporary cash investments on the Comparative Balance Sheet. The fair value of these money market mutual funds approximates cost.

| | | | |
|---|---|---------------------------------------|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2018/Q3 |
| PacifiCorp | | | |
| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

Derivative contracts are recorded on the Comparative Balance Sheet as either assets or liabilities and are stated at estimated fair value unless they are designated as normal purchases or normal sales and qualify for the exception afforded by GAAP. When available, the fair value of derivative contracts is estimated using unadjusted quoted prices for identical contracts in the market in which PacifiCorp transacts. When quoted prices for identical contracts are not available, PacifiCorp uses forward price curves. Forward price curves represent PacifiCorp's estimates of the prices at which a buyer or seller could contract today for delivery or settlement at future dates. PacifiCorp bases its forward price curves upon market price quotations, when available, or internally developed and commercial models, with internal and external fundamental data inputs. Market price quotations are obtained from independent energy brokers, exchanges, direct communication with market participants and actual transactions executed by PacifiCorp. Market price quotations for certain major electricity and natural gas trading hubs are generally readily obtainable for the first three years; therefore, PacifiCorp's forward price curves for those locations and periods reflect observable market quotes. Market price quotations for other electricity and natural gas trading hubs are not as readily obtainable for the first three years. Given that limited market data exists for these contracts, as well as for those contracts that are not actively traded, PacifiCorp uses forward price curves derived from internal models based on perceived pricing relationships to major trading hubs that are based on unobservable inputs. The estimated fair value of these derivative contracts is a function of underlying forward commodity prices, interest rates, currency rates, related volatility, counterparty creditworthiness and duration of contracts. Refer to Note 8 for further discussion regarding PacifiCorp's risk management and hedging activities.

PacifiCorp's investments in money market mutual funds and investment funds are stated at fair value. When available, PacifiCorp uses a readily observable quoted market price or net asset value of an identical security in an active market to record the fair value. In the absence of a quoted market price or net asset value of an identical security, the fair value is determined using pricing models or net asset values based on observable market inputs and quoted market prices of securities with similar characteristics.

PacifiCorp's long-term debt is carried at cost on the Comparative Balance Sheet. The fair value of PacifiCorp's long-term debt is a Level 2 fair value measurement and has been estimated based upon quoted market prices, where available, or at the present value of future cash flows discounted at rates consistent with comparable maturities with similar credit risks. The carrying value of PacifiCorp's variable-rate long-term debt approximates fair value because of the frequent repricing of these instruments at market rates. The following table presents the carrying value and estimated fair value of PacifiCorp's long-term debt (in millions):

| | As of September 30, 2018 | | As of December 31, 2017 | |
|----------------|--------------------------|------------|-------------------------|------------|
| | Carrying Value | Fair Value | Carrying Value | Fair Value |
| Long-term debt | \$ 7,044 | \$ 7,862 | \$ 7,031 | \$ 8,370 |

(10) Commitments and Contingencies

Commitments

During the nine-month period ended September 30, 2018, PacifiCorp entered into non-cancelable agreements through 2045 totaling \$1.0 billion related to power purchase agreements to meet customer requests for renewable energy, \$566 million related to agreements for repowering certain existing wind facilities in Wyoming, Washington and Oregon, and \$273 million related to fuel supply contracts. The power purchase agreements are from facilities that have not yet achieved commercial operation. To the extent any of these facilities do not achieve commercial operation by contractually agreed upon dates, PacifiCorp has no obligation to the counterparty.

Legal Matters

PacifiCorp is party to a variety of legal actions arising out of the normal course of business. Plaintiffs occasionally seek punitive or exemplary damages. PacifiCorp does not believe that such normal and routine litigation will have a material impact on its financial results.

| | | | |
|---|---|---------------------------------------|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2018/Q3 |
| PacifiCorp | | | |
| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

Environmental Laws and Regulations

PacifiCorp is subject to federal, state and local laws and regulations regarding air and water quality, renewable portfolio standards, emissions performance standards, climate change, coal combustion byproduct disposal, hazardous and solid waste disposal, protected species and other environmental matters that have the potential to impact PacifiCorp's current and future operations. PacifiCorp believes it is in material compliance with all applicable laws and regulations.

Hydroelectric Relicensing

PacifiCorp's Klamath hydroelectric system is currently operating under annual licenses with the FERC. In February 2010, PacifiCorp, the United States Department of the Interior, the United States Department of Commerce, the state of California, the state of Oregon and various other governmental and non-governmental settlement parties signed the Klamath Hydroelectric Settlement Agreement ("KHSA"). Among other things, the KHSA provided that the United States Department of the Interior would conduct scientific and engineering studies to assess whether removal of the Klamath hydroelectric system's mainstem dams was in the public interest and would advance restoration of the Klamath Basin's salmonid fisheries. If it is determined that dam removal should proceed, dam removal would begin no earlier than 2020.

Congress failed to pass legislation needed to implement the original KHSA. In April 2016, the principal parties to the KHSA (PacifiCorp, the states of California and Oregon and the United States Departments of the Interior and Commerce) executed an amendment to the KHSA. Consistent with the terms of the amended KHSA, in September 2016, PacifiCorp and the Klamath River Renewal Corporation ("KRRC"), a private, independent nonprofit 501(c)(3) organization formed by certain signatories of the amended KSHA, jointly filed an application with the FERC to transfer the license for the four mainstem Klamath River hydroelectric generating facilities from PacifiCorp to the KRRC. Also in September 2016, the KRRC filed an application with the FERC to surrender the license and decommission the same four facilities. The KRRC's license surrender application included a request for the FERC to refrain from acting on the surrender application until after the transfer of the license to the KRRC is effective. In March 2018, the FERC issued an order splitting the existing license for the Klamath Project into two licenses: the Klamath Project (FERC License No. 2082) contains East Side, West Side, Keno and Fall Creek developments; the new Lower Klamath Project (FERC License No. 14803) contains J.C. Boyle, Copco No. 1, Copco No. 2 and Iron Gate developments. In the same order, the FERC deferred consideration of the transfer of the license for the Lower Klamath facilities from PacifiCorp to the KRRC until some point in the future. PacifiCorp is currently the licensee for both the Klamath Project and Lower Klamath Project facilities and will retain ownership of the Klamath Project facilities after the approval and transfer of the Lower Klamath Project facilities. In April 2018, PacifiCorp filed a motion to stay the effective date of the license amendment until transfer is approved. In June 2018, the FERC granted PacifiCorp's motion to stay the effective date of the Lower Klamath Project license and all related compliance obligations, pending a Commission order on the license transfer. Meanwhile, the FERC continues to assess the KRRC's capacity to become a project licensee for purposes of dam removal.

Under the amended KHSA, PacifiCorp and its customers are protected from uncapped dam removal costs and liabilities. The KRRC must indemnify PacifiCorp from liabilities associated with dam removal. The amended KHSA also limits PacifiCorp's contribution to facilities removal costs to no more than \$200 million, of which up to \$184 million would be collected from PacifiCorp's Oregon customers with the remainder to be collected from PacifiCorp's California customers. California voters approved a water bond measure in November 2014 from which the state of California's contribution toward facilities removal costs are being drawn. In accordance with this bond measure, additional funding of up to \$250 million for facilities removal costs was included in the California state budget in 2016, with the funding effective for at least five years. If facilities removal costs exceed the combined funding that will be available from PacifiCorp's Oregon and California customers and the state of California, sufficient funds would need to be provided by the KRRC or an entity other than PacifiCorp for removal to proceed.

If certain conditions in the amended KHSA are not satisfied and the license does not transfer to the KRRC, PacifiCorp will resume relicensing with the FERC.

Guarantees

PacifiCorp has entered into guarantees as part of the normal course of business and the sale of certain assets. These guarantees are not expected to have a material impact on PacifiCorp's financial results.

| | | | |
|---|---|---------------------------------------|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2018/Q3 |
| PacifiCorp | | | |
| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

(11) Revenue from Contracts with Customers

Adoption

In May 2014, the FASB issued ASU No. 2014-09, which created FASB ASC Topic 606, "Revenue from Contracts with Customers" ("ASC 606") and superseded ASC Topic 605, "Revenue Recognition." The guidance replaced industry-specific guidance and established a single five-step model to identify and recognize revenue from contracts with customers ("Customer Revenue"). The core principle of the guidance is that an entity should recognize revenue upon transfer of control of promised goods or services to customers in an amount that reflects the consideration to which an entity expects to be entitled in exchange for those goods or services. Following the issuance of ASU No. 2014-09, the FASB issued several ASUs that clarified the implementation guidance for ASU No. 2014-09 but did not change the core principle of the guidance. PacifiCorp adopted this guidance for all applicable contracts as of January 1, 2018 under a modified retrospective method. The adoption did not have a cumulative effect impact at the date of initial adoption.

Customer Revenue

PacifiCorp recognizes revenue upon transfer of control of promised goods or services to customers in an amount that reflects the consideration to which PacifiCorp expects to be entitled in exchange for those goods or services. PacifiCorp records sales, franchise and excise taxes collected directly from customers and remitted directly to the taxing authorities on a net basis on the Statement of Income.

Substantially all of PacifiCorp's Customer Revenue is derived from tariff based sales arrangements approved by various regulatory bodies. These tariff based revenues are mainly comprised of energy, transmission and distribution and have performance obligations to deliver energy products and services to customers which are satisfied over time as energy is delivered or services are provided. Other revenue consists primarily of revenue recognized in accordance with ASC 815, "Derivatives and Hedging."

Revenue recognized is equal to what PacifiCorp has the right to invoice as it corresponds directly with the value to the customer of PacifiCorp's performance to date and includes billed and unbilled amounts. As of September 30, 2018 and December 31, 2017, customer and other accounts receivable from contracts with customers, net of accumulated provision for uncollectible accounts was \$673 million and \$635 million, respectively, including accrued utility revenues of \$229 million and \$255 million, respectively, and was included within current and accrued assets on the Comparative Balance Sheet. Payments for amounts billed are generally due from the customer within 30 days of billing. Rates charged for energy products and services are established by regulators or contractual arrangements that establish the transaction price as well as the allocation of price amongst the separate performance obligations. When preliminary regulated rates are permitted to be billed prior to final approval by the applicable regulator, certain revenue collected may be subject to refund and a liability for estimated refunds is accrued.

Contract Assets and Liabilities

In the event one of the parties to a contract has performed before the other, PacifiCorp would recognize a contract asset or contract liability depending on the relationship between PacifiCorp's performance and the customer's payment. As of September 30, 2018 and December 31, 2017, there were no material contract assets or contract liabilities recorded on the Comparative Balance Sheet. During the three- and nine-month periods ended September 30, 2018, there was no material revenue recognized that was included in the contract liability balance at the beginning of the period or from performance obligations satisfied in previous periods.

| | | | |
|---|---|---------------------------------------|----------------------------------|
| Name of Respondent PacifiCorp | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2018/Q3 |
| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

(12) Supplemental Cash Flow Disclosures

The summary of supplemental cash flow disclosures as of and for the nine-month periods ended September 30 is as follows (in millions):

| | <u>2018</u> | <u>2017</u> |
|---|-------------|-------------|
| Interest paid, net of amounts capitalized | \$ 271 | \$ 271 |
| Income taxes paid, net ⁽¹⁾ | \$ 11 | \$ 200 |

Supplemental disclosure of non-cash investing and financing activities:

| | | |
|---|--------|-------|
| Accounts payable related to utility plant additions | \$ 107 | \$ 98 |
|---|--------|-------|

(1) PacifiCorp is party to a tax-sharing agreement and is part of the Berkshire Hathaway United States federal income tax return. Amounts substantially represent income taxes paid to BHE.

| | | | |
|----------------------------------|---|---------------------------------------|--|
| Name of Respondent PacifiCorp | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of <u>2018/Q3</u> |
|----------------------------------|---|---------------------------------------|--|

ELECTRIC PLANT IN SERVICE AND ACCUMULATED PROVISION FOR DEPRECIATION BY FUNCTION

1. Report below the original cost of plant in service by function. In addition to Account 101, include Account 102, and Account 106. Report in column (b) the original cost of plant in service and in column(c) the accumulated provision for depreciation and amortization by function.

| Line No. | Item (a) | Plant in Service Balance at End of Quarter (b) | Accumulated Depreciation and Amortization Balance at End of Quarter (c) |
|----------|--|---|--|
| 1 | Intangible Plant | 950,116,640 | 588,796,470 |
| 2 | Steam Production Plant | 7,426,566,007 | 3,410,767,795 |
| 3 | Nuclear Production Plant | | |
| 4 | Hydraulic Production - Conventional | 1,065,190,939 | 416,436,321 |
| 5 | Hydraulic Production - Pumped Storage | | |
| 6 | Other Production | 4,069,687,234 | 1,107,488,841 |
| 7 | Transmission | 6,287,299,771 | 1,744,414,382 |
| 8 | Distribution | 6,937,182,785 | 2,833,014,553 |
| 9 | Regional Transmission and Market Operation | | |
| 10 | General | 1,242,757,767 | 488,846,189 |
| 11 | TOTAL (Total of lines 1 through 10) | 27,978,801,143 | 10,589,764,551 |

Transmission Service and Generation Interconnection Study Costs

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

| Line No. | Description (a) | Costs Incurred During Period (b) | Account Charged (c) | Reimbursements Received During the Period (d) | Account Credited With Reimbursement (e) |
|-----------|-----------------------------|----------------------------------|---------------------|---|---|
| 1 | Transmission Studies | | | | |
| 2 | Q000F | 10,336 | 561.6 | | |
| 3 | Q1977 | | | 3,343 | 456 |
| 4 | Q2144 | 149 | 561.6 | 149 | 456 |
| 5 | Q2427 | 3,539 | 561.6 | 3,539 | 456 |
| 6 | Q2435 | 8,954 | 561.6 | 8,954 | 456 |
| 7 | Q2455 | 2,958 | 561.6 | 2,958 | 456 |
| 8 | Q2467 | 3,067 | 561.6 | 727 | 456 |
| 9 | Q2469 | 3,716 | 561.6 | 727 | 456 |
| 10 | Q2471 | 3,782 | 561.6 | 727 | 456 |
| 11 | Q2472 | 3,860 | 561.6 | 727 | 456 |
| 12 | Q2486 | 148 | 561.6 | | |
| 13 | Q2487 | 760 | 561.6 | 760 | 456 |
| 14 | Q2488 | 297 | 561.6 | 297 | 456 |
| 15 | | | | | |
| 16 | | | | | |
| 17 | | | | | |
| 18 | | | | | |
| 19 | | | | | |
| 20 | | | | | |
| 21 | Generation Studies | | | | |
| 22 | GIQ0650 | 120 | 561.7 | 120 | 456 |
| 23 | GIQ0687 | 19,970 | 561.7 | 19,970 | 456 |
| 24 | GIQ0707 | 4,805 | 561.7 | 4,805 | 456 |
| 25 | GIQ0708 | 4,272 | 561.7 | 4,272 | 456 |
| 26 | GIQ0712 | 2,217 | 561.7 | 2,217 | 456 |
| 27 | GIQ0713 | 944 | 561.7 | 944 | 456 |
| 28 | GIQ0715 | 5,058 | 561.7 | 5,058 | 456 |
| 29 | GIQ0718 | 1,195 | 561.7 | 1,195 | 456 |
| 30 | GIQ0719 | 2,025 | 561.7 | 2,025 | 456 |
| 31 | GIQ0731 | 263 | 561.7 | 263 | 456 |
| 32 | GIQ0734 | 742 | 561.7 | 742 | 456 |
| 33 | GIQ0737 | 6,168 | 561.7 | 6,168 | 456 |
| 34 | GIQ0738 | 1,216 | 561.7 | 1,216 | 456 |
| 35 | GIQ0739 | 2,996 | 561.7 | 2,996 | 456 |
| 36 | GIQ0745 | 3,233 | 561.7 | 3,233 | 456 |
| 37 | GIQ0754 | 1,040 | 561.7 | 1,040 | 456 |
| 38 | GIQ0763 | 381 | 561.7 | 381 | 456 |
| 39 | GIQ0764 | 433 | 561.7 | 433 | 456 |
| 40 | GIQ0766 | 5,705 | 561.7 | 5,705 | 456 |
| | | | | | |

Transmission Service and Generation Interconnection Study Costs (continued)

| Line No. | Description (a) | Costs Incurred During Period (b) | Account Charged (c) | Reimbursements Received During the Period (d) | Account Credited With Reimbursement (e) |
|----------|-----------------------------|----------------------------------|---------------------|---|---|
| 1 | Transmission Studies | | | | |
| 2 | | | | | |
| 3 | | | | | |
| 4 | | | | | |
| 5 | | | | | |
| 6 | | | | | |
| 7 | | | | | |
| 8 | | | | | |
| 9 | | | | | |
| 10 | | | | | |
| 11 | | | | | |
| 12 | | | | | |
| 13 | | | | | |
| 14 | | | | | |
| 15 | | | | | |
| 16 | | | | | |
| 17 | | | | | |
| 18 | | | | | |
| 19 | | | | | |
| 20 | | | | | |
| 21 | Generation Studies | | | | |
| 22 | GIQ0777 | 373 | 561.7 | 373 | 456 |
| 23 | GIQ0778 | 393 | 561.7 | 393 | 456 |
| 24 | GIQ0781 | 1,141 | 561.7 | 1,141 | 456 |
| 25 | GIQ0783 | 3,057 | 561.7 | 3,057 | 456 |
| 26 | GIQ0784 | 985 | 561.7 | 985 | 456 |
| 27 | GIQ0785 | 942 | 561.7 | 942 | 456 |
| 28 | GIQ0786 | 1,300 | 561.7 | 1,300 | 456 |
| 29 | GIQ0787 | 2,316 | 561.7 | 2,316 | 456 |
| 30 | GIQ0788 | 179 | 561.7 | 179 | 456 |
| 31 | GIQ0789 | 2,924 | 561.7 | 2,924 | 456 |
| 32 | GIQ0792 | 3,321 | 561.7 | 3,321 | 456 |
| 33 | GIQ0799 | 10,529 | 561.7 | 10,529 | 456 |
| 34 | GIQ0801 | 200 | 561.7 | 200 | 456 |
| 35 | GIQ0802 | 1,508 | 561.7 | 1,508 | 456 |
| 36 | GIQ0803 | 183 | 561.7 | 183 | 456 |
| 37 | GIQ0804 | 1,449 | 561.7 | 1,449 | 456 |
| 38 | GIQ0805 | 1,963 | 561.7 | 1,963 | 456 |
| 39 | GIQ0807 | 1,321 | 561.7 | 1,321 | 456 |
| 40 | GIQ0810 | 5,607 | 561.7 | 5,607 | 456 |
| | | | | | |

Name of Respondent
PacifiCorp

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
/ /

Year/Period of Report
End of 2018/Q3

Transmission Service and Generation Interconnection Study Costs (continued)

| Line No. | Description (a) | Costs Incurred During Period (b) | Account Charged (c) | Reimbursements Received During the Period (d) | Account Credited With Reimbursement (e) |
|----------|-----------------------------|----------------------------------|---------------------|---|---|
| 1 | Transmission Studies | | | | |
| 2 | | | | | |
| 3 | | | | | |
| 4 | | | | | |
| 5 | | | | | |
| 6 | | | | | |
| 7 | | | | | |
| 8 | | | | | |
| 9 | | | | | |
| 10 | | | | | |
| 11 | | | | | |
| 12 | | | | | |
| 13 | | | | | |
| 14 | | | | | |
| 15 | | | | | |
| 16 | | | | | |
| 17 | | | | | |
| 18 | | | | | |
| 19 | | | | | |
| 20 | | | | | |
| 21 | Generation Studies | | | | |
| 22 | GIQ0811 | 4,842 | 561.7 | 4,842 | 456 |
| 23 | GIQ0815 | 4,234 | 561.7 | 4,234 | 456 |
| 24 | GIQ0819 | 2,450 | 561.7 | 2,450 | 456 |
| 25 | GIQ0820 | 2,895 | 561.7 | | |
| 26 | GIQ0821 | 5,291 | 561.7 | | |
| 27 | GIQ0822 | 8,289 | 561.7 | | |
| 28 | GIQ0823 | 3,407 | 561.7 | | |
| 29 | GIQ0824 | 5,216 | 561.7 | 5,216 | 456 |
| 30 | GIQ0825 | 8,664 | 561.7 | 8,664 | 456 |
| 31 | GIQ0835 | 4,270 | 561.7 | 4,270 | 456 |
| 32 | GIQ0836 | 2,393 | 561.7 | 2,393 | 456 |
| 33 | GIQ0838 | 2,001 | 561.7 | 2,001 | 456 |
| 34 | GIQ0839 | 311 | 561.7 | 311 | 456 |
| 35 | GIQ0840 | 383 | 561.7 | 383 | 456 |
| 36 | GIQ0846 | 1,200 | 561.7 | 1,200 | 456 |
| 37 | GIQ0849 | 3,164 | 561.7 | 3,164 | 456 |
| 38 | GIQ0850 | 3,914 | 561.7 | 3,914 | 456 |
| 39 | GIQ0853 | 4,111 | 561.7 | 4,111 | 456 |
| 40 | GIQ0855 | 3,584 | 561.7 | 3,584 | 456 |
| | | | | | |

Name of Respondent
PacifiCorp

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
/ /

Year/Period of Report
End of 2018/Q3

Transmission Service and Generation Interconnection Study Costs (continued)

| Line No. | Description (a) | Costs Incurred During Period (b) | Account Charged (c) | Reimbursements Received During the Period (d) | Account Credited With Reimbursement (e) |
|----------|-----------------------------|----------------------------------|---------------------|---|---|
| 1 | Transmission Studies | | | | |
| 2 | | | | | |
| 3 | | | | | |
| 4 | | | | | |
| 5 | | | | | |
| 6 | | | | | |
| 7 | | | | | |
| 8 | | | | | |
| 9 | | | | | |
| 10 | | | | | |
| 11 | | | | | |
| 12 | | | | | |
| 13 | | | | | |
| 14 | | | | | |
| 15 | | | | | |
| 16 | | | | | |
| 17 | | | | | |
| 18 | | | | | |
| 19 | | | | | |
| 20 | | | | | |
| 21 | Generation Studies | | | | |
| 22 | GIQ0858 | 828 | 561.7 | | |
| 23 | GIQ0859 | 2,225 | 561.7 | | |
| 24 | GIQ0860 | 1,426 | 561.7 | | |
| 25 | GIQ0861 | 1,183 | 561.7 | | |
| 26 | GIQ0862 | 5,099 | 561.7 | 5,099 | 456 |
| 27 | GIQ0863 | 1,963 | 561.7 | 81 | 456 |
| 28 | GIQ0868 | 6,389 | 561.7 | 6,389 | 456 |
| 29 | GIQ0871 | 120 | 561.7 | 120 | 456 |
| 30 | GIQ0872 | 331 | 561.7 | 331 | 456 |
| 31 | GIQ0876 | 40 | 561.7 | | |
| 32 | GIQ0877 | 4,685 | 561.7 | 4,685 | 456 |
| 33 | GIQ0882 | 100 | 561.7 | 100 | 456 |
| 34 | GIQ0883 | 20 | 561.7 | 20 | 456 |
| 35 | GIQ0888 | 2,918 | 561.7 | 2,918 | 456 |
| 36 | GIQ0895 | 72 | 561.7 | 72 | 456 |
| 37 | GIQ0898 | 158 | 561.7 | 158 | 456 |
| 38 | GIQ0904 | 2,878 | 561.7 | 2,878 | 456 |
| 39 | GIQ0905 | 2,095 | 561.7 | 2,095 | 456 |
| 40 | GIQ0906 | 8,321 | 561.7 | 8,321 | 456 |
| | | | | | |

Name of Respondent
PacifiCorp

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
/ /

Year/Period of Report
End of 2018/Q3

Transmission Service and Generation Interconnection Study Costs (continued)

| Line No. | Description (a) | Costs Incurred During Period (b) | Account Charged (c) | Reimbursements Received During the Period (d) | Account Credited With Reimbursement (e) |
|----------|-----------------------------|----------------------------------|---------------------|---|---|
| 1 | Transmission Studies | | | | |
| 2 | | | | | |
| 3 | | | | | |
| 4 | | | | | |
| 5 | | | | | |
| 6 | | | | | |
| 7 | | | | | |
| 8 | | | | | |
| 9 | | | | | |
| 10 | | | | | |
| 11 | | | | | |
| 12 | | | | | |
| 13 | | | | | |
| 14 | | | | | |
| 15 | | | | | |
| 16 | | | | | |
| 17 | | | | | |
| 18 | | | | | |
| 19 | | | | | |
| 20 | | | | | |
| 21 | Generation Studies | | | | |
| 22 | GIQ0907 | 6,297 | 561.7 | 6,297 | 456 |
| 23 | GIQ0909 | 2,500 | 561.7 | 2,500 | 456 |
| 24 | GIQ0915 | 4,088 | 561.7 | 4,088 | 456 |
| 25 | GIQ0916 | 1,853 | 561.7 | 1,853 | 456 |
| 26 | GIQ0917 | 2,120 | 561.7 | 2,120 | 456 |
| 27 | GIQ0918 | 357 | 561.7 | | |
| 28 | GIQ0919 | 280 | 561.7 | | |
| 29 | GIQ0941 | 3,848 | 561.7 | 3,848 | 456 |
| 30 | GIQ0946 | 3,280 | 561.7 | 3,280 | 456 |
| 31 | GIQ0950 | 20 | 561.7 | 20 | 456 |
| 32 | GIQ0951 | 20 | 561.7 | 20 | 456 |
| 33 | GIQ0953 | 7,685 | 561.7 | 7,685 | 456 |
| 34 | GIQ0955 | 3,390 | 561.7 | 3,390 | 456 |
| 35 | GIQ0956 | 13,041 | 561.7 | 13,041 | 456 |
| 36 | GIQ0957 | 2,319 | 561.7 | 2,319 | 456 |
| 37 | GIQ0958 | 1,934 | 561.7 | 1,934 | 456 |
| 38 | GIQ0959 | 20 | 561.7 | 20 | 456 |
| 39 | GIQ0960 | 1,315 | 561.7 | 1,315 | 456 |
| 40 | GIQ0961 | 20 | 561.7 | 20 | 456 |
| | | | | | |

Name of Respondent
PacifiCorp

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
/ /

Year/Period of Report
End of 2018/Q3

Transmission Service and Generation Interconnection Study Costs (continued)

| Line No. | Description (a) | Costs Incurred During Period (b) | Account Charged (c) | Reimbursements Received During the Period (d) | Account Credited With Reimbursement (e) |
|----------|-----------------------------|----------------------------------|---------------------|---|---|
| 1 | Transmission Studies | | | | |
| 2 | | | | | |
| 3 | | | | | |
| 4 | | | | | |
| 5 | | | | | |
| 6 | | | | | |
| 7 | | | | | |
| 8 | | | | | |
| 9 | | | | | |
| 10 | | | | | |
| 11 | | | | | |
| 12 | | | | | |
| 13 | | | | | |
| 14 | | | | | |
| 15 | | | | | |
| 16 | | | | | |
| 17 | | | | | |
| 18 | | | | | |
| 19 | | | | | |
| 20 | | | | | |
| 21 | Generation Studies | | | | |
| 22 | GIQ0962 | 4,042 | 561.7 | 4,042 | 456 |
| 23 | GIQ0965 | 40 | 561.7 | 40 | 456 |
| 24 | GIQ0967 | 4,065 | 561.7 | 4,065 | 456 |
| 25 | GIQ0968 | 2,952 | 561.7 | 2,952 | 456 |
| 26 | GIQ0969 | 315 | 561.7 | 315 | 456 |
| 27 | GIQ0971 | 3,068 | 561.7 | 3,068 | 456 |
| 28 | GIQ0973 | 292 | 561.7 | 292 | 456 |
| 29 | GIQ0974 | 8,410 | 561.7 | 8,410 | 456 |
| 30 | GIQ0976 | 78 | 561.7 | 78 | 456 |
| 31 | GIQ0978 | 120 | 561.7 | 120 | 456 |
| 32 | GIQ0980 | 100 | 561.7 | 100 | 456 |
| 33 | GIQ0981 | 100 | 561.7 | 100 | 456 |
| 34 | GIQ0987 | 21,526 | 561.7 | 21,526 | 456 |
| 35 | GIQ0989 | 1,350 | 561.7 | 1,350 | 456 |
| 36 | GIQ0990 | 1,159 | 561.7 | 1,159 | 456 |
| 37 | GIQ0993 | 749 | 561.7 | 749 | 456 |
| 38 | GIQ0996 | 217 | 561.7 | 217 | 456 |
| 39 | GIQ0998 | 63 | 561.7 | 63 | 456 |
| 40 | GIQ0999 | 1,082 | 561.7 | 1,082 | 456 |
| | | | | | |

Name of Respondent
PacifiCorp

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
/ /

Year/Period of Report
End of 2018/Q3

Transmission Service and Generation Interconnection Study Costs (continued)

| Line No. | Description (a) | Costs Incurred During Period (b) | Account Charged (c) | Reimbursements Received During the Period (d) | Account Credited With Reimbursement (e) |
|----------|-----------------------------|----------------------------------|---------------------|---|---|
| 1 | Transmission Studies | | | | |
| 2 | | | | | |
| 3 | | | | | |
| 4 | | | | | |
| 5 | | | | | |
| 6 | | | | | |
| 7 | | | | | |
| 8 | | | | | |
| 9 | | | | | |
| 10 | | | | | |
| 11 | | | | | |
| 12 | | | | | |
| 13 | | | | | |
| 14 | | | | | |
| 15 | | | | | |
| 16 | | | | | |
| 17 | | | | | |
| 18 | | | | | |
| 19 | | | | | |
| 20 | | | | | |
| 21 | Generation Studies | | | | |
| 22 | GIQ1000 | 169 | 561.7 | 169 | 456 |
| 23 | GIQ1001 | 1,927 | 561.7 | 1,927 | 456 |
| 24 | GIQ1002 | 1,855 | 561.7 | 1,855 | 456 |
| 25 | GIQ1003 | 3,023 | 561.7 | 3,023 | 456 |
| 26 | GIQ1004 | 169 | 561.7 | 169 | 456 |
| 27 | GIQ1005 | 126 | 561.7 | 126 | 456 |
| 28 | GIQ1007 | 2,612 | 561.7 | 2,612 | 456 |
| 29 | GIQ1008 | 8,710 | 561.7 | 8,710 | 456 |
| 30 | GIQ1009 | 2,433 | 561.7 | 2,433 | 456 |
| 31 | GIQ1010 | 274 | 561.7 | 274 | 456 |
| 32 | GIQ1012 | 2,576 | 561.7 | 2,576 | 456 |
| 33 | GIQ1014 | 64 | 561.7 | 64 | 456 |
| 34 | GIQ1015 | 64 | 561.7 | 64 | 456 |
| 35 | GIQ1016 | 64 | 561.7 | 64 | 456 |
| 36 | GIQ1017 | 39 | 561.7 | 39 | 456 |
| 37 | GIQ1018 | 143 | 561.7 | 143 | 456 |
| 38 | GIQ1019 | 8,237 | 561.7 | 8,237 | 456 |
| 39 | GIQ1020 | 6,527 | 561.7 | 6,527 | 456 |
| 40 | GIQ1022 | 2,874 | 561.7 | 2,874 | 456 |
| | | | | | |

Transmission Service and Generation Interconnection Study Costs (continued)

| Line No. | Description (a) | Costs Incurred During Period (b) | Account Charged (c) | Reimbursements Received During the Period (d) | Account Credited With Reimbursement (e) |
|----------|-----------------------------|----------------------------------|---------------------|---|---|
| 1 | Transmission Studies | | | | |
| 2 | | | | | |
| 3 | | | | | |
| 4 | | | | | |
| 5 | | | | | |
| 6 | | | | | |
| 7 | | | | | |
| 8 | | | | | |
| 9 | | | | | |
| 10 | | | | | |
| 11 | | | | | |
| 12 | | | | | |
| 13 | | | | | |
| 14 | | | | | |
| 15 | | | | | |
| 16 | | | | | |
| 17 | | | | | |
| 18 | | | | | |
| 19 | | | | | |
| 20 | | | | | |
| 21 | Generation Studies | | | | |
| 22 | GIQ1023 | 7,776 | 561.7 | 7,776 | 456 |
| 23 | GIQ1024 | 223 | 561.7 | 223 | 456 |
| 24 | GIQ1025 | 552 | 561.7 | 552 | 456 |
| 25 | GIQ1026 | 2,248 | 561.7 | | |
| 26 | GIQ1027 | 418 | 561.7 | 418 | 456 |
| 27 | GIQ1028 | 346 | 561.7 | 346 | 456 |
| 28 | GIQ1029 | 23,425 | 561.7 | 23,425 | 456 |
| 29 | GIQ1030 | 3,699 | 561.7 | 3,699 | 456 |
| 30 | GIQ1031 | 4,331 | 561.7 | 4,331 | 456 |
| 31 | GIQ1032 | 1,373 | 561.7 | 1,373 | 456 |
| 32 | GIQ1033 | 2,670 | 561.7 | 2,670 | 456 |
| 33 | GIQ1034 | 5,581 | 561.7 | 5,581 | 456 |
| 34 | GIQ1035 | 308 | 561.7 | 308 | 456 |
| 35 | GIQ1036 | 539 | 561.7 | 539 | 456 |
| 36 | GIQ1037 | 1,646 | 561.7 | 785 | 456 |
| 37 | GIQ1038 | 1,047 | 561.7 | 1,047 | 456 |
| 38 | GIQ1039 | 243 | 561.7 | 243 | 456 |
| 39 | GIQ1041 | 466 | 561.7 | 466 | 456 |
| 40 | GIQ1044 | 935 | 561.7 | 935 | 456 |
| | | | | | |

Transmission Service and Generation Interconnection Study Costs (continued)

| Line No. | Description (a) | Costs Incurred During Period (b) | Account Charged (c) | Reimbursements Received During the Period (d) | Account Credited With Reimbursement (e) |
|----------|-----------------------------|----------------------------------|---------------------|---|---|
| 1 | Transmission Studies | | | | |
| 2 | | | | | |
| 3 | | | | | |
| 4 | | | | | |
| 5 | | | | | |
| 6 | | | | | |
| 7 | | | | | |
| 8 | | | | | |
| 9 | | | | | |
| 10 | | | | | |
| 11 | | | | | |
| 12 | | | | | |
| 13 | | | | | |
| 14 | | | | | |
| 15 | | | | | |
| 16 | | | | | |
| 17 | | | | | |
| 18 | | | | | |
| 19 | | | | | |
| 20 | | | | | |
| 21 | Generation Studies | | | | |
| 22 | GIQ1045 | 2,516 | 561.7 | 2,516 | 456 |
| 23 | GIQ1046 | 787 | 561.7 | 787 | 456 |
| 24 | GIQ1047 | 846 | 561.7 | 846 | 456 |
| 25 | GIQ1048 | 737 | 561.7 | 737 | 456 |
| 26 | GIQ1049 | 859 | 561.7 | 859 | 456 |
| 27 | GIQ1050 | 712 | 561.7 | 712 | 456 |
| 28 | GIQ1051 | 565 | 561.7 | 565 | 456 |
| 29 | GIQ1052 | 590 | 561.7 | 590 | 456 |
| 30 | GIQ1053 | 1,133 | 561.7 | 1,133 | 456 |
| 31 | GIQ1054 | 1,060 | 561.7 | 1,060 | 456 |
| 32 | GIQ1055 | 3,295 | 561.7 | 3,295 | 456 |
| 33 | GIQ1056 | 1,003 | 561.7 | 1,003 | 456 |
| 34 | GIQ1057 | 401 | 561.7 | 401 | 456 |
| 35 | GIQ1058 | 404 | 561.7 | 404 | 456 |
| 36 | GIQ1059 | 481 | 561.7 | 481 | 456 |
| 37 | GIQ1060 | 481 | 561.7 | 481 | 456 |
| 38 | GIQ1061 | 307 | 561.7 | 307 | 456 |
| 39 | GIQ1062 | 577 | 561.7 | 577 | 456 |
| 40 | GIQ1063 | 811 | 561.7 | 811 | 456 |
| | | | | | |

Name of Respondent
PacifiCorp

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
/ /

Year/Period of Report
End of 2018/Q3

Transmission Service and Generation Interconnection Study Costs (continued)

| Line No. | Description (a) | Costs Incurred During Period (b) | Account Charged (c) | Reimbursements Received During the Period (d) | Account Credited With Reimbursement (e) |
|----------|--------------------------------|----------------------------------|---------------------|---|---|
| 1 | Transmission Studies | | | | |
| 2 | | | | | |
| 3 | | | | | |
| 4 | | | | | |
| 5 | | | | | |
| 6 | | | | | |
| 7 | | | | | |
| 8 | | | | | |
| 9 | | | | | |
| 10 | | | | | |
| 11 | | | | | |
| 12 | | | | | |
| 13 | | | | | |
| 14 | | | | | |
| 15 | | | | | |
| 16 | | | | | |
| 17 | | | | | |
| 18 | | | | | |
| 19 | | | | | |
| 20 | | | | | |
| 21 | Generation Studies | | | | |
| 22 | GIQ1064 | 760 | 561.7 | 760 | 456 |
| 23 | GIQ1065 | 267 | 561.7 | 267 | 456 |
| 24 | GIQ1066 | 80 | 561.7 | 80 | 456 |
| 25 | GIQ1067 | 160 | 561.7 | 160 | 456 |
| 26 | GIQ1068 | 60 | 561.7 | 60 | 456 |
| 27 | GIQ1069 | 60 | 561.7 | 60 | 456 |
| 28 | GIQ1070 | 100 | 561.7 | 100 | 456 |
| 29 | Pre-Application Studies - East | 797 | 561.7 | 797 | 456 |
| 30 | Pre-Application Studies - West | 8,173 | 561.7 | 8,173 | 456 |
| 31 | Customer Studies Accruals | 2,816 | 561.7 | | |
| 32 | | | | | |
| 33 | | | | | |
| 34 | | | | | |
| 35 | | | | | |
| 36 | | | | | |
| 37 | | | | | |
| 38 | | | | | |
| 39 | | | | | |
| 40 | | | | | |

| | | | |
|----------------------------------|---|---------------------------------------|---|
| Name of Respondent PacifiCorp | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2018/Q3 |
|----------------------------------|---|---------------------------------------|---|

OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

| Line No. | Description and Purpose of Other Regulatory Assets (a) | Balance at Beginning of Current Quarter/Year (b) | Debits (c) | CREDITS | | Balance at end of Current Quarter/Year (f) |
|----------|---|---|-------------------|--|--|---|
| | | | | Written off During the Quarter /Year Account Charged (d) | Written off During the Period Amount (e) | |
| 1 | DSM Balancing Account - WY | 6,533,160 | 1,702,247 | 908 | 654,544 | 7,580,863 |
| 2 | Irrigation Load Control - OR | 115,241 | 45,078 | 908 | 33,090 | 127,229 |
| 3 | Deferred Excess Net Power Costs - CA | 3,541,418 | 2,300,230 | 555 | 530,821 | 5,310,827 |
| 4 | Deferred Excess Net Power Costs - ID | 11,945,891 | 5,605,131 | 555 | 2,477,959 | 15,073,063 |
| 5 | Deferred Excess Net Power Costs - UT | 3,266,278 | 26,363,393 | 555 | 958,015 | 28,671,656 |
| 6 | Deferred Excess Net Power Costs - WY | | 5,137,816 | 431 | 2,567 | 5,135,249 |
| 7 | Deferred Excess RECs in Rates - UT | 1,003,273 | 453,754 | 456 | 174,871 | 1,282,156 |
| 8 | Deferred Excess RECs in Rates - WY | 859,086 | 105,101 | 456 | 47,532 | 916,655 |
| 9 | Deferred Excess RECs in Rates - WA | 61,877 | 27,787 | 456 | 40,955 | 48,709 |
| 10 | Solar ITC Basis Adjustment Regulatory Asset | 37,318 | 31 | 282,283 | 699 | 36,650 |
| 11 | Pension | 411,383,245 | 684,631 | | 3,863,708 | 408,204,168 |
| 12 | Postemployment Costs | 1,203,744 | | | 67,519 | 1,136,225 |
| 13 | Powerdale Decommissioning - ID (10) | 64,721 | | 407.3 | 6,496 | 58,225 |
| 14 | Carbon Plant Regulatory Asset - ID (6) | 1,196,595 | | 403 | 119,660 | 1,076,935 |
| 15 | Carbon Plant Regulatory Asset - UT (6) | 8,611,604 | | 403 | 861,160 | 7,750,444 |
| 16 | Carbon Plant Regulatory Asset - WY (6) | 2,895,469 | | 403 | 289,547 | 2,605,922 |
| 17 | Carbon Plant Inventory Regulatory Asset | 3,118,823 | | | | 3,118,823 |
| 18 | Depreciation Study Deferral - UT (17) | 1,664,561 | | 403 | 32,011 | 1,632,550 |
| 19 | Depreciation Study Deferral - WY (17) | 5,748,481 | | 403 | 110,548 | 5,637,933 |
| 20 | Generating Plant Liquidated Damages - WY | 1,217,272 | | 557 | 13,572 | 1,203,700 |
| 21 | Generating Plant Liquidated Damages - UT | 542,500 | | 557 | 8,750 | 533,750 |
| 22 | Klamath Hydroelectric Relicensing Costs - UT (10) | 17,457,476 | 173,673 | 404 | 1,061,685 | 16,569,464 |
| 23 | Washington Colstrip Unit No. 3 (22) | 134,849 | | 456 | 13,047 | 121,802 |
| 24 | Environmental Costs (10) | 83,831,376 | | | 2,585,798 | 81,245,578 |
| 25 | Asset Retirement Obligations Regulatory Difference | 108,887,290 | 5,952,295 | | | 114,839,585 |
| 26 | Unamortized Contract Values | 87,582,351 | | 242 | 26,446,402 | 61,135,949 |
| 27 | Unrealized Loss on Derivative Contracts | 116,002,309 | | 175,244 | 13,717,527 | 102,284,782 |
| 28 | Solar Feed-In Tariff Deferral - OR (1) | 5,004,384 | 1,427,826 | 908 | 1,265,811 | 5,166,399 |
| 29 | Solar Incentive Subscriber Program - UT | 1,604,264 | 63,273 | 908 | 31,544 | 1,635,993 |
| 30 | Renewable Portfolio Standards Compliance - OR (1) | 192,046 | 111,379 | 555 | 162,164 | 141,261 |
| 31 | Protocol - MSP Deferral - ID | 75,000 | 37,500 | | | 112,500 |
| 32 | Protocol - MSP Deferral - UT | 6,600,002 | 1,100,001 | | | 7,700,003 |
| 33 | Protocol - MSP Deferral - WY | 1,600,000 | 399,999 | | | 1,999,999 |
| 34 | Deferred Intervenor Funding Grants - OR | 721,051 | 17,861 | | | 738,912 |
| 35 | Deferred Intervenor Funding Grants - CA | 41,531 | 221 | | | 41,752 |
| 36 | Deferred Intervenor Funding Grants - ID | 26,865 | 40,000 | | | 66,865 |
| 37 | Catastrophic Event Regulatory Asset - CA (2) | 2,913,846 | | 924 | 387,667 | 2,526,179 |
| 38 | Alternative Rate for Energy (CARE) - CA | 649,602 | 19,486 | | 432,669 | 236,419 |
| 39 | Deferred Overburden Cost - ID | 562,715 | | 501 | 71,698 | 491,017 |
| 40 | Deferred Overburden Cost - WY | 1,583,335 | | 501 | 201,739 | 1,381,596 |
| 41 | BPA Balancing Account - OR | 6,415,413 | 710,132 | | | 7,125,545 |
| 42 | Property Sales Balancing Account - OR | 844,726 | 187,869 | | 89,708 | 942,887 |
| 43 | Property Insurance Reserve - OR | 4,632,404 | 369,316 | 924 | 1,767,142 | 3,234,578 |

| | | | |
|----------------------------------|---|---------------------------------------|--|
| Name of Respondent PacifiCorp | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of <u>2018/Q3</u> |
|----------------------------------|---|---------------------------------------|--|

OTHER REGULATORY ASSETS (Account 182.3)

- Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
- Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
- For Regulatory Assets being amortized, show period of amortization.

| Line No. | Description and Purpose of Other Regulatory Assets (a) | Balance at Beginning of Current Quarter/Year (b) | Debits (c) | CREDITS | | Balance at end of Current Quarter/Year (f) |
|-----------|---|---|-------------------|--|--|---|
| | | | | Written off During the Quarter /Year Account Charged (d) | Written off During the Period Amount (e) | |
| 1 | Misc. Regulatory Assets/Liabilities - OR | 265,674 | 98 | | | 265,772 |
| 2 | Depreciation Deferral - WA | 6,648 | | | | 6,648 |
| 3 | Utah Mine Disposition | 150,430,696 | | | 7,308,861 | 143,121,835 |
| 4 | Preferred Stock Redemption Loss - WY (10) | 162,354 | | 407.3 | 7,110 | 155,244 |
| 5 | Preferred Stock Redemption Loss - UT (10) | 471,112 | | 407.3 | 20,633 | 450,479 |
| 6 | Preferred Stock Redemption Loss - WA (10) | 75,467 | | 407.3 | 3,329 | 72,138 |
| 7 | Mobile Home Park Conversion - CA | 194,602 | | | | 194,602 |
| 8 | Transportation Electrification Program - OR | | 17,801 | | | 17,801 |
| 9 | | | | | | |
| 10 | | | | | | |
| 11 | | | | | | |
| 12 | | | | | | |
| 13 | | | | | | |
| 14 | | | | | | |
| 15 | | | | | | |
| 16 | | | | | | |
| 17 | | | | | | |
| 18 | | | | | | |
| 19 | | | | | | |
| 20 | | | | | | |
| 21 | | | | | | |
| 22 | | | | | | |
| 23 | | | | | | |
| 24 | | | | | | |
| 25 | | | | | | |
| 26 | | | | | | |
| 27 | | | | | | |
| 28 | | | | | | |
| 29 | | | | | | |
| 30 | | | | | | |
| 31 | | | | | | |
| 32 | | | | | | |
| 33 | | | | | | |
| 34 | | | | | | |
| 35 | | | | | | |
| 36 | | | | | | |
| 37 | | | | | | |
| 38 | | | | | | |
| 39 | | | | | | |
| 40 | | | | | | |
| 41 | | | | | | |
| 42 | | | | | | |
| 43 | | | | | | |
| 44 | TOTAL : | 1,063,979,945 | 53,053,929 | | 65,868,558 | 1,051,165,316 |
| | | | | | | |

| | | | |
|----------------------------------|---|---------------------------------------|----------------------------------|
| Name of Respondent PacifiCorp | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2018/Q3 |
| FOOTNOTE DATA | | | |

Schedule Page: 232 Line No.: 3 Column: a

Weighted average remaining life is approximately one year for deferred excess net power cost mechanisms being amortized.

Schedule Page: 232 Line No.: 4 Column: a

Weighted average remaining life is approximately one year for deferred excess net power cost mechanisms being amortized.

Schedule Page: 232 Line No.: 5 Column: a

Weighted average remaining life is approximately one year for deferred excess net power cost mechanisms being amortized.

Schedule Page: 232 Line No.: 7 Column: a

Weighted average remaining life is approximately one year for deferred excess renewable energy credits in rates being amortized.

Schedule Page: 232 Line No.: 8 Column: a

Weighted average remaining life is approximately one year for deferred excess renewable energy credits in rates being amortized.

Schedule Page: 232 Line No.: 9 Column: a

Weighted average remaining life is approximately one year for deferred excess renewable energy credits in rates being amortized.

Schedule Page: 232 Line No.: 11 Column: a

Weighted average remaining life being amortized is 20 years. Substantially represents amounts not yet recognized as a component of net periodic benefit cost that are expected to be included in rates when recognized.

Schedule Page: 232 Line No.: 11 Column: d

Pensions are associated with labor and generally charged to operations and maintenance expense and construction work in progress. Pension curtailments and rereasurement date changes are charged to Account 926, Employee pensions and benefits.

Schedule Page: 232 Line No.: 12 Column: a

Weighted average remaining life is five years.

Schedule Page: 232 Line No.: 12 Column: d

Other benefit costs are associated with labor and generally charged to operations and maintenance expense and construction work in progress.

Schedule Page: 232 Line No.: 20 Column: a

Weighted average remaining life is 25 years.

Schedule Page: 232 Line No.: 21 Column: a

Weighted average remaining life is 16 years.

Schedule Page: 232 Line No.: 24 Column: d

Account 253, Other deferred credits
Account 514, Maintenance of miscellaneous steam plant
Account 545, Maintenance of miscellaneous hydraulic plant
Account 554, Maintenance of miscellaneous other power generation plant
Account 598, Maintenance of miscellaneous distribution plant

Schedule Page: 232 Line No.: 26 Column: a

Weighted average remaining life is six years. Represents frozen values of contracts previously accounted for as derivatives and recorded at fair value.

Schedule Page: 232 Line No.: 27 Column: a

Weighted average remaining life is four years.

Schedule Page: 232 Line No.: 38 Column: d

Account 440, Residential sales
Account 442, Commercial and industrial sales
Account 444, Public street and highway lighting

Schedule Page: 232 Line No.: 42 Column: d

Account 182.3, Other regulatory assets
Account 421.1, Gain on disposition of property

Schedule Page: 232.1 Line No.: 3 Column: a

| | | | |
|----------------------------------|---|---------------------------------------|----------------------------------|
| Name of Respondent PacifiCorp | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2018/Q3 |
| FOOTNOTE DATA | | | |

Weighted average remaining life is approximately one year for the net property, plant and equipment not considered probable of disallowance and for the portion of losses associated with the assets held for sale. Additionally, the weighted average remaining life is approximately five years for closure costs incurred to date considered probable of recovery.

Schedule Page: 232.1 Line No.: 3 Column: d

- Account 440, Residential sales
- Account 442, Commercial and industrial sales
- Account 501, Fuel
- Account 506, Miscellaneous steam power expenses

OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

| Line No. | Description and Purpose of Other Regulatory Liabilities (a) | Balance at Beginning of Current Quarter/Year (b) | DEBITS | | Credits (e) | Balance at End of Current Quarter/Year (f) |
|----------|--|---|-----------------------------|-------------------|--------------------|---|
| | | | Account Credited (c) | Amount (d) | | |
| 1 | DSM Balancing Account - CA | 2,137,671 | 440,442,444 | 495,047 | 1,096,342 | 2,738,966 |
| 2 | DSM Balancing Account - ID | 1,328,096 | 440,442,444 | 1,232,720 | 2,029,637 | 2,125,013 |
| 3 | DSM Balancing Account - UT | 776,040 | 440,442,444 | 2,064,910 | 12,455,682 | 11,166,812 |
| 4 | DSM Balancing Account - WA | 1,923,062 | 440,442,444 | 2,736,812 | 3,525,308 | 2,711,558 |
| 5 | DSM Balancing Account - WY | | | | 849,207 | 849,207 |
| 6 | Oregon Energy Conservation Charge | 2,736,143 | | 8,091,005 | 8,292,305 | 2,937,443 |
| 7 | Deferred Excess Net Power Costs - WA | 24,080,303 | 555 | 3,934,936 | 93,701 | 20,239,068 |
| 8 | Deferred Excess Net Power Costs - WY | 8,879,363 | 182.3 | 7,746,324 | | 1,133,039 |
| 9 | Decoupling Mechanism - WA | 2,663,064 | | | 2,219,408 | 4,882,472 |
| 10 | Income Tax Reg. Liability - Flow Through - WA | 223,045 | | | | 223,045 |
| 11 | Investment Tax Credit Regulatory Liability | 2,767,280 | 190 | 215,090 | 27 | 2,552,217 |
| 12 | Deferred Income Tax Electric | 1,932,660,925 | 190,282 | 22,000,217 | 18,229,316 | 1,928,890,024 |
| 13 | Excess Income Tax Deferral | 88,115,924 | | | 24,222,027 | 112,337,951 |
| 14 | Tax on Bonus Depreciation - WY | 1,771,739 | 928 | 28,300 | 156,097 | 1,899,536 |
| 15 | Other Postretirement | 7,459,561 | | 1,609,325 | 146,461 | 5,996,697 |
| 16 | Depreciation Study Deferral - ID (1) | 38,515 | 403 | 484,712 | 596,432 | 150,235 |
| 17 | Greenhouse Gas Allowance Compliance - CA | 1,206,047 | 419,456,555 | 2,228,256 | 4,145,532 | 3,123,323 |
| 18 | Solar Feed-In Tariff Deferral - CA | 3,178,776 | 456 | 6,369 | 294,738 | 3,467,145 |
| 19 | Solar Incentive Program - UT | 13,635,211 | 440,442,444 | 564,204 | 1,041,402 | 14,112,409 |
| 20 | STEP Pilot Program - UT | 7,135,198 | 107,131,232 | 1,263,301 | 2,660,630 | 8,532,527 |
| 21 | Independent Evaluator Costs - UT | 122,856 | 131,232 | 14,974 | | 107,882 |
| 22 | Utah Home Energy Lifeline | 1,407,939 | 142 | 93,235 | 14,084 | 1,328,788 |
| 23 | Washington Low Income Program | 700,874 | 142 | 42,417 | 157,088 | 815,545 |
| 24 | California Energy Savings Assistance Program | 453,690 | 142 | 95,782 | 98,921 | 456,829 |
| 25 | FERC Rate True-up - OR (3) | 27,339,838 | 456 | 1,709,217 | 4,450,828 | 30,081,449 |
| 26 | Asset Retirement Obligations Reg. Difference | 3,527,238 | 230 | 156,655 | | 3,370,583 |
| 27 | BPA Balancing Account - WA | 450,720 | | | 93,914 | 544,634 |
| 28 | BPA Balancing Account - ID | 3,579,492 | 440,442 | 34,617 | | 3,544,875 |
| 29 | Blue Sky - OR | 2,560,812 | 440,442 | 540,090 | 407,216 | 2,427,938 |
| 30 | Blue Sky - WA | 323,214 | 440,442 | 46,268 | 68,128 | 345,074 |
| 31 | Blue Sky - CA | 304,752 | 440,442 | 12,699 | 19,987 | 312,040 |
| 32 | Blue Sky - UT | 9,057,543 | 440,442 | 327,720 | 758,980 | 9,488,803 |
| 33 | Blue Sky - ID | 217,892 | 440,442 | 2,682 | 14,864 | 230,074 |
| 34 | Blue Sky - WY | 509,493 | 440,442 | 104,590 | 52,687 | 457,590 |
| 35 | Depreciation Deferral - OR | 4,607,319 | | | 305,090 | 4,912,409 |
| 36 | Deferred Steam Accel. Depreciation - WA | 20,728,598 | | | 3,152,895 | 23,881,493 |
| 37 | Merwin Fish Collector Project - WA | 3,432 | | | | 3,432 |
| 38 | Direct Access 5-Year Opt Out - OR (10) | 2,748,389 | 442 | 450,000 | 890,089 | 3,188,478 |
| 39 | | | | | | |
| 40 | | | | | | |
| 41 | TOTAL | 2,181,360,054 | | 58,332,474 | 92,539,023 | 2,215,566,603 |

| | | | |
|----------------------------------|---|---------------------------------------|----------------------------------|
| Name of Respondent PacifiCorp | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2018/Q3 |
| FOOTNOTE DATA | | | |

Schedule Page: 278 Line No.: 6 Column: c

131, Cash
232, Accounts payable
426.1, Donations
426.5, Other Deductions

Schedule Page: 278 Line No.: 11 Column: a

Weighted average remaining life is 39 years.

Schedule Page: 278 Line No.: 12 Column: a

Amounts primarily represent income tax liabilities related to the federal tax rate change from 35% to 21% that are probable to be passed on to customers, offset by income tax benefits related to certain property-related basis differences and other various differences that were previously passed on to customers and will be included in regulated rates when the temporary differences reverse.

Schedule Page: 278 Line No.: 15 Column: a

Weighted average remaining life of portion being amortized is 20 years. Substantially represents amounts not yet recognized as a component of net periodic benefit cost that are expected to be included in rates when recognized.

Schedule Page: 278 Line No.: 15 Column: c

Other postretirement costs are associated with labor and generally charged to operations and maintenance expense and construction work in progress. Other postretirement remeasurement date changes and Wyoming's share of settlement losses are charged to Account 926, Employee pensions and benefits.

ELECTRIC OPERATING REVENUES (Account 400)

1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
5. Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.

| Line No. | Title of Account (a) | Operating Revenues Year to Date Quarterly/Annual (b) | Operating Revenues Previous year (no Quarterly) (c) |
|----------|---|---|--|
| 1 | Sales of Electricity | | |
| 2 | (440) Residential Sales | 1,310,575,355 | |
| 3 | (442) Commercial and Industrial Sales | | |
| 4 | Small (or Comm.) (See Instr. 4) | 1,149,404,036 | |
| 5 | Large (or Ind.) (See Instr. 4) | 1,003,613,282 | |
| 6 | (444) Public Street and Highway Lighting | 13,429,383 | |
| 7 | (445) Other Sales to Public Authorities | | |
| 8 | (446) Sales to Railroads and Railways | | |
| 9 | (448) Interdepartmental Sales | | |
| 10 | TOTAL Sales to Ultimate Consumers | 3,477,022,056 | |
| 11 | (447) Sales for Resale | 175,590,824 | |
| 12 | TOTAL Sales of Electricity | 3,652,612,880 | |
| 13 | (Less) (449.1) Provision for Rate Refunds | | |
| 14 | TOTAL Revenues Net of Prov. for Refunds | 3,652,612,880 | |
| 15 | Other Operating Revenues | | |
| 16 | (450) Forfeited Discounts | 7,476,422 | |
| 17 | (451) Miscellaneous Service Revenues | 5,528,133 | |
| 18 | (453) Sales of Water and Water Power | 54,615 | |
| 19 | (454) Rent from Electric Property | 12,871,689 | |
| 20 | (455) Interdepartmental Rents | | |
| 21 | (456) Other Electric Revenues | 19,136,103 | |
| 22 | (456.1) Revenues from Transmission of Electricity of Others | 92,473,332 | |
| 23 | (457.1) Regional Control Service Revenues | | |
| 24 | (457.2) Miscellaneous Revenues | | |
| 25 | | | |
| 26 | TOTAL Other Operating Revenues | 137,540,294 | |
| 27 | TOTAL Electric Operating Revenues | 3,790,153,174 | |

ELECTRIC OPERATING REVENUES (Account 400)

6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)

7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.

8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.

9. Include unmetered sales. Provide details of such Sales in a footnote.

| MEGAWATT HOURS SOLD | | AVG.NO. CUSTOMERS PER MONTH | | Line No. |
|--------------------------------------|--|------------------------------------|-------------------------------------|----------|
| Year to Date Quarterly/Annual (d) | Amount Previous year (no Quarterly) (e) | Current Year (no Quarterly) (f) | Previous Year (no Quarterly) (g) | |
| | | | | 1 |
| 11,995,939 | | | | 2 |
| | | | | 3 |
| 13,529,792 | | | | 4 |
| 15,791,592 | | | | 5 |
| 97,404 | | | | 6 |
| | | | | 7 |
| | | | | 8 |
| | | | | 9 |
| 41,414,727 | | | | 10 |
| 5,963,404 | | | | 11 |
| 47,378,131 | | | | 12 |
| | | | | 13 |
| 47,378,131 | | | | 14 |

Line 12, column (b) includes \$ 0 of unbilled revenues.

Line 12, column (d) includes 0 MWH relating to unbilled revenues

| | | | |
|----------------------------------|---|---------------------------------------|----------------------------------|
| Name of Respondent PacifiCorp | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2018/Q3 |
| FOOTNOTE DATA | | | |

Schedule Page: 300 Line No.: 17 Column: b

Account 451, Miscellaneous service revenues, includes the following items that were \$250,000 or greater during the nine-month period ended September 30, 2018:

| | |
|---|--------------|
| Account service charges - application fees, disconnects, reconnects and returned check charges | \$ 3,945,141 |
| Customer contract flat rate billings and facility buyout charges | 1,565,083 |

Schedule Page: 300 Line No.: 21 Column: b

Account 456, Other electric revenues, includes the following items that were \$250,000 or greater during the nine-month period ended September 30, 2018:

| | |
|---|--------------|
| Wind-based ancillary services | \$ 8,517,757 |
| Amortization of California greenhouse gas allowance revenue | 4,943,665 |
| Flyash/by-product sales | 2,965,010 |
| Renewable energy credit sales, including amortization and deferrals | 2,518,612 |
| Revenue from generation interconnection and transmission service request studies | 1,327,920 |
| Phase shifting equipment fee from Western Electricity Coordinating Council | 860,960 |
| Steam sales | 526,112 |
| Revenue from installation of coal treatment processes | 451,738 |
| Timber sales | 328,567 |
| Power sales and exchange agreements | 294,917 |
| Deferral of Oregon retail customers' allocated share of the incremental Open Access Transmission Tariff revenues associated with FERC Docket No. ER11-3643-000, net of amortization | (4,226,232) |

ELECTRIC PRODUCTION, OTHER POWER SUPPLY EXPENSES, TRANSMISSION AND DISTRIBUTION EXPENSES

Report Electric production, other power supply expenses, transmission, regional control and market operation, and distribution expenses through the reporting period.

| Line No. | Account (a) | Year to Date Quarter (b) |
|----------|--|--------------------------------|
| 1 | 1. POWER PRODUCTION AND OTHER SUPPLY EXPENSES | |
| 2 | Steam Power Generation - Operation (500-509) | 686,442,543 |
| 3 | Steam Power Generation - Maintenance (510-515) | 137,413,960 |
| 4 | Total Power Production Expenses - Steam Power | 823,856,503 |
| 5 | Nuclear Power Generation - Operation (517-525) | |
| 6 | Nuclear Power Generation - Maintenance (528-532) | |
| 7 | Total Power Production Expenses - Nuclear Power | |
| 8 | Hydraulic Power Generation - Operation (535-540.1) | 23,559,845 |
| 9 | Hydraulic Power Generation - Maintenance (541-545.1) | 5,881,797 |
| 10 | Total Power Production Expenses - Hydraulic Power | 29,441,642 |
| 11 | Other Power Generation - Operation (546-550.1) | 203,402,824 |
| 12 | Other Power Generation - Maintenance (551-554.1) | 19,503,073 |
| 13 | Total Power Production Expenses - Other Power | 222,905,897 |
| 14 | Other Power Supply Expenses | |
| 15 | Purchased Power (555) | 496,882,995 |
| 16 | System Control and Load Dispatching (556) | 1,057,489 |
| 17 | Other Expenses (557) | 33,206,539 |
| 18 | Total Other Power Supply Expenses (line 15-17) | 531,147,023 |
| 19 | Total Power Production Expenses (Total of lines 4, 7, 10, 13 and 18) | 1,607,351,065 |
| 20 | 2. TRANSMISSION EXPENSES | |
| 21 | Transmission Operation Expenses | |
| 22 | (560) Operation Supervision and Engineering | 4,854,648 |
| 23 | | |
| 24 | (561.1) Load Dispatch-Reliability | |
| 25 | (561.2) Load Dispatch-Monitor and Operate Transmission System | 5,500,245 |
| 26 | (561.3) Load Dispatch-Transmission Service and Scheduling | |
| 27 | (561.4) Scheduling, System Control and Dispatch Services | 1,057,930 |
| 28 | (561.5) Reliability, Planning and Standards Development | 1,469,948 |
| 29 | (561.6) Transmission Service Studies | 54,773 |
| 30 | (561.7) Generation Interconnection Studies | 1,415,765 |
| 31 | (561.8) Reliability, Planning and Standards Development Services | 5,712,037 |
| 32 | (562) Station Expenses | 2,199,704 |
| 33 | (563) Overhead Line Expenses | 581,758 |
| 34 | (564) Underground Line Expenses | |
| 35 | (565) Transmission of Electricity by Others | 101,143,895 |
| 36 | (566) Miscellaneous Transmission Expenses | 1,789,887 |
| 37 | (567) Rents | 1,272,319 |
| 38 | (567.1) Operation Supplies and Expenses (Non-Major) | |

ELECTRIC PRODUCTION, OTHER POWER SUPPLY EXPENSES, TRANSMISSION AND DISTRIBUTION EXPENSES

Report Electric production, other power supply expenses, transmission, regional control and market operation, and distribution expenses through the reporting period.

| Line No. | Account (a) | Year to Date Quarter (b) |
|----------|--|--------------------------------|
| 39 | TOTAL Transmission Operation Expenses (Lines 22 - 38) | 127,052,909 |
| 40 | Transmission Maintenance Expenses | |
| 41 | (568) Maintenance Supervision and Engineering | 1,109,036 |
| 42 | (569) Maintenance of Structures | 20,682 |
| 43 | (569.1) Maintenance of Computer Hardware | 60,271 |
| 44 | (569.2) Maintenance of Computer Software | 632,292 |
| 45 | (569.3) Maintenance of Communication Equipment | 3,836,080 |
| 46 | (569.4) Maintenance of Miscellaneous Regional Transmission Plant | |
| 47 | (570) Maintenance of Station Equipment | 9,275,662 |
| 48 | (571) Maintenance Overhead Lines | 12,499,073 |
| 49 | (572) Maintenance of Underground Lines | 74,179 |
| 50 | (573) Maintenance of Miscellaneous Transmission Plant | 170,086 |
| 51 | (574) Maintenance of Transmission Plant | |
| 52 | TOTAL Transmission Maintenance Expenses (Lines 41 - 51) | 27,677,361 |
| 53 | Total Transmission Expenses (Lines 39 and 52) | 154,730,270 |
| 54 | 3. REGIONAL MARKET EXPENSES | |
| 55 | Regional Market Operation Expenses | |
| 56 | (575.1) Operation Supervision | |
| 57 | (575.2) Day-Ahead and Real-Time Market Facilitation | |
| 58 | (575.3) Transmission Rights Market Facilitation | |
| 59 | (575.4) Capacity Market Facilitation | |
| 60 | (575.5) Ancillary Services Market Facilitation | |
| 61 | (575.6) Market Monitoring and Compliance | |
| 62 | (575.7) Market Facilitation, Monitoring and Compliance Services | |
| 63 | Regional Market Operation Expenses (Lines 55 - 62) | |
| 64 | Regional Market Maintenance Expenses | |
| 65 | (576.1) Maintenance of Structures and Improvements | |
| 66 | (576.2) Maintenance of Computer Hardware | |
| 67 | (576.3) Maintenance of Computer Software | |
| 68 | (576.4) Maintenance of Communication Equipment | |
| 69 | (576.5) Maintenance of Miscellaneous Market Operation Plant | |
| 70 | Regional Market Maintenance Expenses (Lines 65-69) | |
| 71 | TOTAL Regional Control and Market Operation Expenses (Lines 63,70) | |
| 72 | 4. DISTRIBUTION EXPENSES | |
| 73 | Distribution Operation Expenses (580-589) | 42,058,562 |
| 74 | Distribution Maintenance Expenses (590-598) | 106,828,057 |
| 75 | Total Distribution Expenses (Lines 73 and 74) | 148,886,619 |

ELECTRIC CUSTOMER ACCOUNTS, SERVICE, SALES, ADMINISTRATIVE AND GENERAL EXPENSES

Report the amount of expenses for customer accounts, service, sales, and administrative and general expenses year to date.

| Line No. | Account (a) | Year to Date Quarter (b) |
|----------|---|--------------------------------|
| 1 | (901-905) Customer Accounts Expenses | 63,579,656 |
| 2 | (907-910) Customer Service and Information Expenses | 71,158,512 |
| 3 | (911-917) Sales Expenses | |
| 4 | 8. ADMINISTRATIVE AND GENERAL EXPENSES | |
| 5 | Operations | |
| 6 | 920 Administrative and General Salaries | 53,760,516 |
| 7 | 921 Office Supplies and Expenses | 6,711,441 |
| 8 | (Less) 922 Administrative Expenses Transferred-Credit | 23,599,221 |
| 9 | 923 Outside Services Employed | 14,242,086 |
| 10 | 924 Property Insurance | 8,945,596 |
| 11 | 925 Injuries and Damages | 12,451,476 |
| 12 | 926 Employee Pensions and Benefits | 67,801,581 |
| 13 | 927 Franchise Requirements | |
| 14 | 928 Regulatory Commission Expenses | 16,205,350 |
| 15 | (Less) 929 Duplicate Charges-Credit | 95,383,492 |
| 16 | 930.1 General Advertising Expenses | 623 |
| 17 | 930.2 Miscellaneous General Expenses | 1,668,663 |
| 18 | 931 Rents | 2,019,148 |
| 19 | TOTAL Operation (Total of lines 6 thru 18) | 64,823,767 |
| 20 | Maintenance | |
| 21 | 935 Maintenance of General Plant | 17,101,591 |
| 22 | TOTAL Administrative and General Expenses (Total of lines 19 and 21) | 81,925,358 |

| | | | |
|----------------------------------|---|---------------------------------------|----------------------------------|
| Name of Respondent PacifiCorp | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2018/Q3 |
| FOOTNOTE DATA | | | |

Schedule Page: 325 Line No.: 12 Column: b

As required by Commission regulations, the cost of pensions, postretirement other than pensions and other employee benefits are reported in Account 926, Employee pensions and benefits. Pensions and benefits expense is associated with labor and generally charged to operations and maintenance expense and construction work in progress, therefore, pursuant to FERC Docket No. FA16-4-000, these pensions and benefits are offset in Account 929, Duplicate charges-credit.

Schedule Page: 325 Line No.: 15 Column: b

Includes the offset of pensions and benefits in Account 926, Employee pensions and benefits, pursuant to FERC Docket No. FA16-4-000.

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.

2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).

3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

| Line No. | Payment By (Company of Public Authority) (Footnote Affiliation) (a) | Energy Received From (Company of Public Authority) (Footnote Affiliation) (b) | Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c) | Statistical Classification (d) |
|----------|--|--|---|-----------------------------------|
| 1 | 3 Phase Renewables, LLC | Bonneville Power Administration | Oregon Direct Access | FNO |
| 2 | Arizona Public Service Company | Arizona Public Service Company | | OS |
| 3 | Avangrid Renewables, LLC | | | NF |
| 4 | Avangrid Renewables, LLC | | | SFP |
| 5 | Avangrid Renewables, LLC | Avangrid Renewables, LLC | | OS |
| 6 | Avangrid Renewables, LLC | Exxon Mobil | Nevada Power Company | LFP |
| 7 | Avangrid Renewables, LLC | Bonneville Power Administration | Oregon Direct Access | FNO |
| 8 | Avista Corporation | | | NF |
| 9 | Basin Electric Power Cooperative, Inc. | Western Area Power Administration | Powder River Energy Corporation | FNO |
| 10 | Basin Electric Power Cooperative, Inc. | Western Area Power Administration | Powder River Energy Corporation | NF |
| 11 | Basin Electric Power Cooperative, Inc. | Western Area Power Administration | Powder River Energy Corporation | SFP |
| 12 | Black Hills/Colorado Electric Utility Company | | | NF |
| 13 | Black Hills Corporation | PacifiCorp | Montana-Dakota Utilities | FNO |
| 14 | Black Hills Corporation | PacifiCorp | Black Hills Corporation | LFP |
| 15 | Black Hills Corporation | | | NF |
| 16 | Black Hills Corporation | | | SFP |
| 17 | Black Hills Power Marketing | | | NF |
| 18 | Black Hills Power Marketing | | | SFP |
| 19 | Bonneville Power Administration | | | OS |
| 20 | Bonneville Power Administration | Bonneville Power Administration | Bonneville Power Administration | OS |
| 21 | Bonneville Power Administration | Bonneville Power Administration | Bonneville Power Administration | LFP |
| 22 | Bonneville Power Administration | Bonneville Power Administration | Umpqua Indian Utility Cooperative | FNO |
| 23 | Bonneville Power Administration | Bonneville Power Administration | Benton REA | FNO |
| 24 | Bonneville Power Administration | Bonneville Power Administration | Umatilla Electric and Columbia | FNO |
| 25 | Bonneville Power Administration | U.S. Bureau of Reclamation | Bonneville Power Administration | LFP |
| 26 | Bonneville Power Administration | Bonneville Power Administration | Bonneville Power Administration | OS |
| 27 | Bonneville Power Administration | Bonneville Power Administration | Yakama Power | FNO |
| 28 | Bonneville Power Administration | Bonneville Power Administration | Bonneville Power Administration | FNO |
| 29 | Bonneville Power Administration | Bonneville Power Administration | Bonneville Power Administration | FNO |
| 30 | Bonneville Power Administration | | | NF |
| 31 | Bonneville Power Administration | | | SFP |
| 32 | Bonneville Power Administration | | | FNO |
| 33 | Bonneville Power Administration | Bonneville Power Administration | PUD No. 1 of Clark County | FNO |
| 34 | Calpine Energy Solutions, LLC | Bonneville Power Administration | Oregon Direct Access | FNO |
| | TOTAL | | | |

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

8. Report in column (i) and (j) the total megawatthours received and delivered.

| FERC Rate Schedule of Tariff Number (e) | Point of Receipt (Substation or Other Designation) (f) | Point of Delivery (Substation or Other Designation) (g) | Billing Demand (MW) (h) | TRANSFER OF ENERGY | | Line No. |
|---|--|---|-------------------------|-----------------------------|------------------------------|----------|
| | | | | MegaWatt Hours Received (i) | MegaWatt Hours Delivered (j) | |
| SA 876 | Bonneville Power Adm | Various | 1 | 34 | 34 | 1 |
| RS 436 | | Borah/Brady Sub | | | | 2 |
| SA 121 | Various | Various | | 41,080 | 41,080 | 3 |
| SA 122 | Various | Various | | 24,901 | 24,901 | 4 |
| SA 476 | | | | | | 5 |
| SA 279 | Trona Substation | Red Butte/Mona Sub | 31 | 13,327 | 13,327 | 6 |
| SA 742 | Ponderosa Substation | Various | 31 | 68,485 | 68,485 | 7 |
| SA 886 | Various | Various | | 13 | 13 | 8 |
| SA 505 | Yellowtail Sub | Sheridan Substation | 10 | 19,238 | 19,238 | 9 |
| SA 607 | Various | Various | | 22,743 | 22,743 | 10 |
| SA 606 | Various | Various | | 2,448 | 2,448 | 11 |
| SA 563 | Various | Various | | 400 | 400 | 12 |
| SA 347 | Various | Sheridan Substation | 52 | 68,418 | 68,418 | 13 |
| SA 67 | Various | Wyodak Substation | 52 | 48,553 | 48,553 | 14 |
| SA 768 | Various | Various | | 3,558 | 3,558 | 15 |
| SA 767 | Various | Various | | 14,075 | 14,075 | 16 |
| SA 43 | Various | Various | | 1,173 | 1,173 | 17 |
| SA 714 | Various | Various | | 180 | 180 | 18 |
| RS 369 | Midpoint Substation | Summer Lake Sub | | | | 19 |
| RS 237 | Various | Various | 357 | 355,173 | 355,173 | 20 |
| SA 656 | Lost Creek Hydro Plt | Alvey Substation | 58 | 28,286 | 28,286 | 21 |
| SA 229 | Bonneville Power Adm | Gazley Substation | 4 | 6,471 | 6,471 | 22 |
| SA 539 | Bonneville Power Adm | Tieton Substation | 1 | 754 | 754 | 23 |
| SA 538 | McNary Substation | Hinkle Substation | 1 | 157 | 157 | 24 |
| SA 179 | USBR Green Springs | Bonneville Power Adm | 19 | 24,465 | 24,465 | 25 |
| RS 368 | Malin Substation | Malin Substation | | 228,877 | 228,877 | 26 |
| SA 328 | Bonneville Power Adm | | 7 | 11,611 | 11,611 | 27 |
| SA 827 | Bonneville Power Adm | Neff Substation | 1 | 100 | 100 | 28 |
| SA 746 | Goshen Substation | Various | 168 | 310,137 | 310,137 | 29 |
| SA 44 | Various | Various | | 137,255 | 137,255 | 30 |
| SA 720 | Various | Various | | 64,515 | 64,515 | 31 |
| SA 747 | Goshen Substation | Various | 81 | 143,747 | 143,747 | 32 |
| SA 735 | Cardwell-Merwin | | 15 | 24,016 | 24,016 | 33 |
| SA 299 | Bonneville Power Adm | Various | 26 | 44,868 | 44,868 | 34 |
| | | | 3,185 | 5,337,472 | 5,309,588 | |

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

| Demand Charges (\$) (k) | Energy Charges (\$) (l) | (Other Charges) (\$) (m) | Total Revenues (\$) (k+l+m) (n) | Line No. |
|-------------------------------|-------------------------------|--------------------------------|---------------------------------------|-------------|
| 125 | | 23 | 148 | 1 |
| | | | | 2 |
| | 488,723 | 126,335 | 615,058 | 3 |
| | 258,697 | 10,562 | 269,259 | 4 |
| | | 13,059 | 13,059 | 5 |
| 250,844 | | 10,289 | 261,133 | 6 |
| 128,184 | | 7,038 | 135,222 | 7 |
| | 479 | 20 | 499 | 8 |
| 78,833 | | 11,361 | 90,194 | 9 |
| | 179,086 | 7,338 | 186,424 | 10 |
| | 12,699 | 524 | 13,223 | 11 |
| | 3,052 | 124 | 3,176 | 12 |
| 225,207 | | 14,134 | 239,341 | 13 |
| 418,073 | | 17,149 | 435,222 | 14 |
| | 26,324 | 1,070 | 27,394 | 15 |
| | 121,388 | 4,977 | 126,365 | 16 |
| | 9,004 | 366 | 9,370 | 17 |
| | 1,090 | 45 | 1,135 | 18 |
| | | | | 19 |
| 1,107,421 | | 18,531 | 1,125,952 | 20 |
| 468,242 | | 3,368 | 471,610 | 21 |
| 29,366 | | 43,752 | 73,118 | 22 |
| 2,869 | | -139 | 2,730 | 23 |
| 1,732 | | 63 | 1,795 | 24 |
| 150,506 | | 1,054 | 151,560 | 25 |
| | | 63,396 | 63,396 | 26 |
| 53,336 | | 35,399 | 88,735 | 27 |
| | | 1 | 1 | 28 |
| 1,343,315 | | 192,056 | 1,535,371 | 29 |
| | 813,470 | 33,403 | 846,873 | 30 |
| | 27,914 | 1,145 | 29,059 | 31 |
| 645,755 | | 129,787 | 775,542 | 32 |
| 120,158 | | 5,455 | 125,613 | 33 |
| 110,734 | | 9,067 | 119,801 | 34 |
| 21,750,206 | 7,827,213 | 4,510,920 | 34,088,339 | |

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

| Line No. | Payment By (Company of Public Authority) (Footnote Affiliation) (a) | Energy Received From (Company of Public Authority) (Footnote Affiliation) (b) | Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c) | Statistical Classification (d) |
|----------|--|--|---|-----------------------------------|
| 1 | City of Roseville | City of Roseville | City of Roseville | LFP |
| 2 | Clatskanie People's Utility District | Clatskanie People's Utility Dist | Clatskanie People's Utility Dist | LFP |
| 3 | Deseret Gen and Trans | Deseret Gen and Trans | Deseret Gen and Trans | OS |
| 4 | Deseret Gen and Trans | | | NF |
| 5 | Eugene Water & Electric Board | NextEra Energy Resources, LLC | | SFP |
| 6 | Evergreen Biopower, LLC | NextEra Energy Resources, LLC | | LFP |
| 7 | Exelon Generation Company, LLC | Bonneville Power Administration | Oregon Direct Access | FNO |
| 8 | Exelon Generation Company, LLC | | | NF |
| 9 | Fall River Rural Electric Cooperative | Marysville Hydro Partners | Idaho Power Company | OS |
| 10 | Foote Creek III, LLC | Foote Creek III, LLC | PacifiCorp | OS |
| 11 | Idaho Power Company | Exxon Mobil | Nevada Power Company | LFP |
| 12 | Idaho Power Company | | | NF |
| 13 | Macquarie Energy LLC | | | NF |
| 14 | Macquarie Energy LLC | | | SFP |
| 15 | Moon Lake Electric Association | Moon Lake Electric Association | Moon Lake Electric Association | OS |
| 16 | Morgan Stanley Capital Group, Inc. | | | NF |
| 17 | Morgan Stanley Capital Group, Inc. | | | SFP |
| 18 | Municipal Energy Agency of Nebraska | | | NF |
| 19 | Municipal Energy Agency of Nebraska | | | SFP |
| 20 | Navajo Tribal Utility Authority | Navajo Tribal Utility Authority | Navajo Tribal Utility Authority | FNO |
| 21 | Nevada Power Company | | | SFP |
| 22 | NextEra Energy Resources, LLC | NextEra Energy Resources, LLC | PUD No. 2 of Grant County | LFP |
| 23 | NextEra Energy Resources, LLC | | | NF |
| 24 | Powerex Corporation | Bonneville Power Administration | CAISO | LFP |
| 25 | Powerex Corporation | Powerex Corporation | CAISO | LFP |
| 26 | Powerex Corporation | Powerex Corporation | CAISO | LFP |
| 27 | Powerex Corporation | Powerex Corporation | CAISO | LFP |
| 28 | Powerex Corporation | Powerex Corporation | CAISO | LFP |
| 29 | Powerex Corporation | Powerex Corporation | CAISO | LFP |
| 30 | Powerex Corporation | | | NF |
| 31 | Powerex Corporation | | | SFP |
| 32 | PUD No. 1 of Cowlitz County | PUD No. 1 of Cowlitz County | Bonneville Power Administration | OS |
| 33 | Rainbow Energy Marketing Corporation | | | NF |
| 34 | Sacramento Municipal Utility District | Sacramento Municipal Utility Dist | Sacramento Municipal Utility Dist | LFP |
| | TOTAL | | | |

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

8. Report in column (i) and (j) the total megawatthours received and delivered.

| FERC Rate Schedule of Tariff Number (e) | Point of Receipt (Substation or Other Designation) (f) | Point of Delivery (Substation or Other Designation) (g) | Billing Demand (MW) (h) | TRANSFER OF ENERGY | | Line No. |
|---|--|---|-------------------------|-----------------------------|------------------------------|----------|
| | | | | MegaWatt Hours Received (i) | MegaWatt Hours Delivered (j) | |
| SA 881 | Malin 500 Substation | Round Mountain Sub | 52 | | | 1 |
| SA 800 | Troutdale Substation | Troutdale Substation | 57 | 30,023 | 30,023 | 2 |
| RS 280 | Various | Various | 135 | 310,467 | 310,467 | 3 |
| SA 156 | Various | Various | | 203 | 203 | 4 |
| SA 719 | Various | Various | | | | 5 |
| SA 874 | Various | Various | | 15,938 | 15,938 | 6 |
| SA 847 | Bonneville Power Adm | Various | 1 | 2,097 | 2,097 | 7 |
| SA 759 | Various | Various | | | | 8 |
| RS 322 | Targhee Substation | Goshen Substation | | | | 9 |
| SA 761 | Foote Creek Sub | Various | | | | 10 |
| SA 212 | Trona Substation | Red Butte/Mona Sub | 78 | 1,365 | 1,365 | 11 |
| SA 725 | Various | Various | | 99 | 99 | 12 |
| SA 755 | Various | Various | | 7,599 | 7,599 | 13 |
| SA 754 | Various | Various | | 896 | 896 | 14 |
| RS 302 | Duchesne | Duchesne | | 6,321 | 6,321 | 15 |
| SA 157 | Various | Various | | 613,851 | 613,851 | 16 |
| SA 160 | Various | Various | | 7,515 | 7,515 | 17 |
| SA 307 | Various | Various | | 328 | 328 | 18 |
| SA 307 | Various | Various | | | | 19 |
| SA 894 | Four Corners | Pinto-Four Corners | 1 | 1,451 | 1,451 | 20 |
| SA 454 | Various | Various | | 2,120 | 2,120 | 21 |
| SA 733 | Wallula Substation | Wala-MIDC path | 103 | 9,060 | 9,060 | 22 |
| SA 236 | Various | Various | | | | 23 |
| SA 169 | Bonneville Power Adm | CRAG View Substation | 83 | 154,575 | 154,575 | 24 |
| SA 700 | Malin 500 Substation | Round Mountain Sub | 67 | | | 25 |
| SA 701 | Malin 500 Substation | Round Mountain Sub | 67 | | | 26 |
| SA 702 | Malin 500 Substation | Round Mountain Sub | 66 | | | 27 |
| SA 748 | Malin 500 Substation | Round Mountain Sub | 50 | | | 28 |
| SA 749 | Malin 500 Substation | Round Mountain Sub | 150 | | | 29 |
| SA 47 | Various | Various | | 44,417 | 44,417 | 30 |
| SA 151 | Various | Various | | 30,903 | 30,903 | 31 |
| RS 234 | Swift Unit No. 2 | Woodland Substation | | | | 32 |
| SA 316 | Various | Various | | 6,094 | 6,094 | 33 |
| SA 751 | Malin Substation | Malin Substation | 31 | 15,447 | 15,447 | 34 |
| | | | 3,185 | 5,337,472 | 5,309,588 | |

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

| Demand Charges (\$) (k) | Energy Charges (\$) (l) | (Other Charges) (\$) (m) | Total Revenues (\$) (k+l+m) (n) | Line No. |
|-------------------------------|-------------------------------|--------------------------------|---------------------------------------|-------------|
| 400,262 | | 9,543 | 409,805 | 1 |
| 459,884 | | 18,864 | 478,748 | 2 |
| 1,082,248 | | 220,638 | 1,302,886 | 3 |
| | 3,370 | 137 | 3,507 | 4 |
| | | 217,615 | 217,615 | 5 |
| 83,615 | | 12,624 | 96,239 | 6 |
| 4,008 | | 1,063 | 5,071 | 7 |
| | 31,462 | 358,262 | 389,724 | 8 |
| | | 37,827 | 37,827 | 9 |
| | | 8,796 | 8,796 | 10 |
| 627,114 | | 25,723 | 652,837 | 11 |
| | 481 | 20 | 501 | 12 |
| | 70,487 | 2,875 | 73,362 | 13 |
| | 9,284 | 378 | 9,662 | 14 |
| | | 4,815 | 4,815 | 15 |
| | 3,207,458 | 131,548 | 3,339,006 | 16 |
| | 61,541 | 2,521 | 64,062 | 17 |
| | 2,883 | 118 | 3,001 | 18 |
| | 113 | 5 | 118 | 19 |
| 6,951 | | 1,164 | 8,115 | 20 |
| | 386,407 | 16,300 | 402,707 | 21 |
| 459,876 | | 171,703 | 631,579 | 22 |
| | 75,969 | 3,111 | 79,080 | 23 |
| 668,917 | | 27,438 | 696,355 | 24 |
| 800,523 | | 19,086 | 819,609 | 25 |
| 800,523 | | 19,086 | 819,609 | 26 |
| 800,523 | | 19,086 | 819,609 | 27 |
| 400,262 | | 9,543 | 409,805 | 28 |
| 1,200,785 | | 28,629 | 1,229,414 | 29 |
| | 328,522 | 13,418 | 341,940 | 30 |
| | 218,734 | 8,928 | 227,662 | 31 |
| | | 42,955 | 42,955 | 32 |
| | 32,523 | 1,335 | 33,858 | 33 |
| 158,872 | | 6,517 | 165,389 | 34 |
| 21,750,206 | 7,827,213 | 4,510,920 | 34,088,339 | |

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.

2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).

3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

| Line No. | Payment By (Company of Public Authority) (Footnote Affiliation) (a) | Energy Received From (Company of Public Authority) (Footnote Affiliation) (b) | Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c) | Statistical Classification (d) |
|----------|--|--|---|-----------------------------------|
| 1 | Salt River Project | Salt River Project | Salt River Project | LFP |
| 2 | Shell Energy Corporation, Inc. | NextEra Energy Resources, LLC | PUD No. 2 of Grant County | LFP |
| 3 | Shell Energy Corporation, Inc. | | | NF |
| 4 | Shell Energy Corporation, Inc. | | | SFP |
| 5 | Sierra Pacific Power Company | | | OS |
| 6 | Simplot Phosphates, LLC | Simplot Phosphates, LLC | Simplot Phosphates, LLC | OS |
| 7 | Southern California Edison Company | | | NF |
| 8 | Southern California Public Power Authority | Powerex Corporation | Southern California Public Power | NF |
| 9 | State of South Dakota | Western Area Power Administration | Black Hills Corporation | LFP |
| 10 | Tenaska Power Services Co. | | | NF |
| 11 | Tenaska Power Services Co. | | | SFP |
| 12 | The Energy Authority, Inc. | | | NF |
| 13 | Thermo No. 1 BE-01, LLC | Thermo Geothermal Project | | LFP |
| 14 | TransAlta Energy Marketing (U.S.) Inc. | | | NF |
| 15 | TransAlta Energy Marketing (U.S.) Inc. | | | SFP |
| 16 | Tri-State Gen and Trans | | Tri-State Gen and Trans | FNO |
| 17 | Tri-State Gen and Trans | | | NF |
| 18 | U.S. Bureau of Reclamation | Bonneville Power Administration | U.S. Bureau of Reclamation | FNO |
| 19 | U.S. Bureau of Reclamation | Western Area Power Administration | Weber Basin Water Conserv. | OS |
| 20 | U.S. Bureau of Reclamation | Bonneville Power Administration | Crooked River Irrigation District | OS |
| 21 | Utah Associated Municipal Power Systems | Utah Associated Municipal Power | Utah Associated Municipal Power | OS |
| 22 | Utah Associated Municipal Power Systems | | | NF |
| 23 | Utah Municipal Power Agency | Utah Municipal Power Agency | Utah Municipal Power Agency | OS |
| 24 | Warm Springs Power Enterprises | Warm Springs Power Enterprises | PGE | OS |
| 25 | Westar Energy, Inc. | | | NF |
| 26 | Western Area Power Administration | Western Area Power Administration | | OS |
| 27 | Western Area Power Administration | Western Area Power Administration | | OS |
| 28 | Western Area Power Administration | Western Area Power Administration | | OS |
| 29 | Western Area Power Administration | Western Area Power Administration | Western Area Power Administration | FNO |
| 30 | Accrual | | | |
| 31 | | | | |
| 32 | | | | |
| 33 | | | | |
| 34 | | | | |
| | TOTAL | | | |

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

| FERC Rate Schedule of Tariff Number (e) | Point of Receipt (Substation or Other Designation) (f) | Point of Delivery (Substation or Other Designation) (g) | Billing Demand (MW) (h) | TRANSFER OF ENERGY | | Line No. |
|---|--|---|-------------------------|-----------------------------|------------------------------|----------|
| | | | | MegaWatt Hours Received (i) | MegaWatt Hours Delivered (j) | |
| SA 809 | Enel Cove Fort | Red Butte Substation | 26 | 20,474 | 20,474 | 1 |
| SA 791 | Wallula Substation | Wala-MIDC path | | 37,532 | 37,532 | 2 |
| SA 23 | Various | Various | | 77,598 | 77,598 | 3 |
| SA 162 | Various | Various | | 32,061 | 32,061 | 4 |
| RS 674 | Sigurd Substation | Utah-Nevada Border | | | | 5 |
| | | | | | | 6 |
| SA 642 | Various | Various | | 2,994 | 2,994 | 7 |
| SA 629 | Tieton Substation | Various | | | | 8 |
| SA 779 | Yellowtail Sub | Wyodak Substation | 4 | 4,238 | 4,238 | 9 |
| SA 125 | Various | Various | | 3,610 | 3,610 | 10 |
| SA 126 | Various | Various | | 611 | 611 | 11 |
| SA 310 | Various | Various | | 926 | 926 | 12 |
| SA 568 | South Milford Sub | Mona Substation | 11 | 12,466 | 12,466 | 13 |
| SA 127 | Various | Various | | 7,045 | 7,045 | 14 |
| SA 127 | Various | Various | | 474 | 474 | 15 |
| SA 628 | Dave Johnston Sub | Thermopolis Sub | 16 | 35,562 | 35,562 | 16 |
| SA 33 | Various | Various | | 72 | 72 | 17 |
| SA 506 | Walla Walla Sub | Burbank Pumps | 1 | 1,297 | 1,297 | 18 |
| RS 286 | Various | Various | | 14,234 | 14,234 | 19 |
| RS 67 | Redmond Substation | Crooked River Pumps | | 5,886 | 5,886 | 20 |
| RS 297 | Various | Various | 792 | 1,105,846 | 1,105,846 | 21 |
| SA 9 | Various | Various | | | | 22 |
| RS 637 | Various | Various | 145 | 228,715 | 228,715 | 23 |
| RS 591 | Pelton Reregulating | Round Butte Sub | | 12,152 | 12,152 | 24 |
| SA 813 | Various | Various | | 27 | 27 | 25 |
| RS 262 | Various | Various | 330 | 468,121 | 440,034 | 26 |
| RS 263 | Various | Various | | 12,532 | 11,789 | 27 |
| RS 684 | Dave Johnston Sub | Various | | | | 28 |
| SA 175 | Wyoming Distribution | Wyoming Distribution | 4 | 8,458 | 8,458 | 29 |
| | | | | 274,714 | 275,660 | 30 |
| | | | | | | 31 |
| | | | | | | 32 |
| | | | | | | 33 |
| | | | | | | 34 |
| | | | 3,185 | 5,337,472 | 5,309,588 | |

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

| Demand Charges (\$) (k) | Energy Charges (\$) (l) | (Other Charges) (\$) (m) | Total Revenues (\$) (k+l+m) (n) | Line No. |
|-------------------------------|-------------------------------|--------------------------------|---------------------------------------|-------------|
| 209,041 | | 8,574 | 217,615 | 1 |
| | | | | 2 |
| | 517,441 | 21,200 | 538,641 | 3 |
| | 239,081 | 9,743 | 248,824 | 4 |
| | | 9,040 | 9,040 | 5 |
| | | 3,887 | 3,887 | 6 |
| | 591,875 | 267,685 | 859,560 | 7 |
| | | 6,526 | 6,526 | 8 |
| 33,446 | | 1,372 | 34,818 | 9 |
| | 14,246 | 582 | 14,828 | 10 |
| | 5,339 | 217 | 5,556 | 11 |
| | 6,761 | 275 | 7,036 | 12 |
| 91,980 | | 5,197 | 97,177 | 13 |
| | 68,198 | 2,778 | 70,976 | 14 |
| | 4,202 | 171 | 4,373 | 15 |
| 124,289 | | 10,639 | 134,928 | 16 |
| | 4,615 | 188 | 4,803 | 17 |
| 5,030 | | 6,200 | 11,230 | 18 |
| | | 14,233 | 14,233 | 19 |
| 677 | | | 677 | 20 |
| 6,332,229 | | 690,033 | 7,022,262 | 21 |
| | 3,217 | 130 | 3,347 | 22 |
| 1,169,009 | | 213,393 | 1,382,402 | 23 |
| | | 29,925 | 29,925 | 24 |
| | 1,078 | 44 | 1,122 | 25 |
| 660,797 | | 150,000 | 810,797 | 26 |
| | | 10,353 | 10,353 | 27 |
| | | | | 28 |
| 34,645 | | 36,348 | 70,993 | 29 |
| | | 809,764 | 809,764 | 30 |
| | | | | 31 |
| | | | | 32 |
| | | | | 33 |
| | | | | 34 |
| 21,750,206 | 7,827,213 | 4,510,920 | 34,088,339 | |

| | | | |
|----------------------------------|---|---------------------------------------|----------------------------------|
| Name of Respondent PacifiCorp | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2018/Q3 |
| FOOTNOTE DATA | | | |

Schedule Page: 328 Line No.: 1 Column: d

Transmission service under the Open Access Transmission Tariff (Service Agreement 876). Service provided pursuant to rules and regulations of Oregon Direct Access. Agreement terminates upon notification pursuant to Oregon Direct Access and Open Access Transmission Tariff.

Schedule Page: 328 Line No.: 1 Column: f

This footnote applies to all occurrences of "Bonneville Power Adm" on pages 328-330. Complete name is Bonneville Power Administration.

Schedule Page: 328 Line No.: 1 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328 Line No.: 2 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 2 Column: d

Legacy contract executed between PacifiCorp and Arizona Public Service Company concerning the exchange of transmission services over agreed-upon facilities (Restated Transmission Service Agreement between PacifiCorp and Arizona Public Service Company, Rate Schedule 436). The contract terminates October 31, 2020. See also page 332, Transmission of electricity by others, in this Form No. 3-Q.

Schedule Page: 328 Line No.: 2 Column: f

Glenn Canyon/Four Corners Substation

Schedule Page: 328 Line No.: 3 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 3 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 3 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 3 Column: m

Refunds for transmission services pursuant to FERC Docket No. ER17-219-002. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328 Line No.: 4 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 4 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 4 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 4 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 5 Column: c

Avangrid Renewables, LLC and Utah Associated Municipal Power Systems

Schedule Page: 328 Line No.: 5 Column: d

Ancillary services under the Open Access Transmission Tariff (1st Revised Service Agreement 476) in effect until superseded.

Schedule Page: 328 Line No.: 5 Column: f

Long Hollow, WY Switching Station

Schedule Page: 328 Line No.: 5 Column: g

Long Hollow, WY Switching Station

Schedule Page: 328 Line No.: 5 Column: m

| | | | |
|----------------------------------|---|---------------------------------------|----------------------------------|
| Name of Respondent PacifiCorp | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2018/Q3 |
| FOOTNOTE DATA | | | |

Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328 Line No.: 6 Column: c

This footnote applies to all occurrences of "Nevada Power Company" on pages 328-330. Nevada Power Company is a wholly owned subsidiary of NV Energy, Inc., which is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

Schedule Page: 328 Line No.: 6 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (8th Revised Service Agreement 279) terminating on April 30, 2019.

Schedule Page: 328 Line No.: 6 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 7 Column: d

Network transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 742) terminating no earlier than 12-months from notice by the customer.

Schedule Page: 328 Line No.: 7 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328 Line No.: 8 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 8 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 8 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 8 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 9 Column: d

Network transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 505) terminating no earlier than 12-months from notice by the customer.

Schedule Page: 328 Line No.: 9 Column: m

Distribution voltage service charge. Primary delivery service. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service.

Schedule Page: 328 Line No.: 10 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 10 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 10 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 11 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 11 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 11 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 12 Column: a

Complete name is Black Hills/Colorado Electric Utility Company, L.P.

| | | | |
|----------------------------------|---|---------------------------------------|----------------------------------|
| Name of Respondent PacifiCorp | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2018/Q3 |
| FOOTNOTE DATA | | | |

Schedule Page: 328 Line No.: 12 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 12 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 12 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 12 Column: m

Transmission resale - purchase of point-to-point transmission. Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 13 Column: d

Network transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 347) terminating on December 31, 2023.

Schedule Page: 328 Line No.: 13 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 14 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 67) terminating on December 31, 2023.

Schedule Page: 328 Line No.: 14 Column: m

Transmission resale - purchase of point-to-point transmission. Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 15 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 15 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 15 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 15 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 16 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 16 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 16 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 16 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 17 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 17 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 17 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 17 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 18 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 18 Column: c

FERC FORM NO. 1 (ED. 12-87)

| | | | |
|----------------------------------|---|---------------------------------------|----------------------------------|
| Name of Respondent PacifiCorp | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2018/Q3 |
| FOOTNOTE DATA | | | |

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 18 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 18 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 19 Column: b

Capacity exchanged and operated by each transmission provider with no receipt or delivery of energy.

Schedule Page: 328 Line No.: 19 Column: c

Capacity exchanged and operated by each transmission provider with no receipt or delivery of energy.

Schedule Page: 328 Line No.: 19 Column: d

Legacy contract executed between PacifiCorp and Bonneville Power Administration ("BPA") concerning the exchange of transmission services over agreed-upon facilities ("Midpoint-Meridian Transmission Agreement", Rate Schedule 369). This agreement runs concurrently with the AC Intertie Agreement (Rate Schedule 368), which terminates when the facilities subject to that agreement are taken out of service. See also page 332, Transmission of electricity by others, in this Form No. 3-Q.

Schedule Page: 328 Line No.: 20 Column: d

Legacy contract (3rd Revised Rate Schedule 237) executed between PacifiCorp and BPA for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Contract subject to terminate upon the earlier of the termination of the "Exchange Agreement" between PacifiCorp and BPA or the time of the termination of all deliveries as defined in the agreement.

Schedule Page: 328 Line No.: 20 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge.

Schedule Page: 328 Line No.: 21 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (4th Revised Service Agreement 656) terminating on August 31, 2030.

Schedule Page: 328 Line No.: 21 Column: m

Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 22 Column: d

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (8th Revised Service Agreement 229) terminating on September 30, 2028.

Schedule Page: 328 Line No.: 22 Column: m

Distribution voltage service charge. Primary delivery service. Regulation and frequency response service. Reactive supply and voltage control service. Operating reserve - spinning reserve service. Operating Reserve - supplemental reserve service.

Schedule Page: 328 Line No.: 23 Column: c

Complete name is Benton Rural Electric Association.

Schedule Page: 328 Line No.: 23 Column: d

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (3rd Revised Service Agreement 539) terminating on September 30, 2028.

Schedule Page: 328 Line No.: 23 Column: m

Scheduling, system control and dispatch service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328 Line No.: 24 Column: c

Complete name is Umatilla Electric Cooperative Association and Columbia Basin Electric Cooperative, Inc.

Schedule Page: 328 Line No.: 24 Column: d

Network transmission service under the Open Access Transmission Tariff (3rd Revised

| | | | |
|----------------------------------|---|---------------------------------------|----------------------------------|
| Name of Respondent PacifiCorp | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2018/Q3 |
| FOOTNOTE DATA | | | |

Service Agreement 538) terminating on September 30, 2028.

Schedule Page: 328 Line No.: 24 Column: m

Scheduling, system control and dispatch service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328 Line No.: 25 Column: b

This footnote applies to all occurrences of "U.S. Bureau of Reclamation" on pages 328-330. Complete name is United States Department of Interior, Bureau of Reclamation.

Schedule Page: 328 Line No.: 25 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (5th Revised Service Agreement 179) terminating on September 30, 2025.

Schedule Page: 328 Line No.: 25 Column: m

Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 26 Column: d

Legacy contract (5th Revised Rate Schedule 368) executed between PacifiCorp and BPA for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Subject to termination upon mutual agreement.

Schedule Page: 328 Line No.: 26 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract.

Schedule Page: 328 Line No.: 27 Column: d

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (7th Revised Service Agreement 328) terminating on September 30, 2028.

Schedule Page: 328 Line No.: 27 Column: g

White Swan/Toppenish Substations

Schedule Page: 328 Line No.: 27 Column: m

Distribution voltage service charge. Primary delivery service. Regulation and frequency response service. Reactive supply and voltage control service. Operating reserve - spinning reserve service. Operating Reserve - supplemental reserve service.

Schedule Page: 328 Line No.: 28 Column: d

Network transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 827) terminating on September 30, 2028.

Schedule Page: 328 Line No.: 28 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328 Line No.: 29 Column: d

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (2nd Revised Service Agreement 746) terminating on June 30, 2028.

Schedule Page: 328 Line No.: 29 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328 Line No.: 30 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 30 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 30 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 30 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 31 Column: b

| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|--------------------|---|--------------------------------|-----------------------|
| PacifiCorp | | // | 2018/Q3 |
| FOOTNOTE DATA | | | |

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 31 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 31 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 31 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 32 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 32 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 32 Column: d

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (1st Revised Service Agreement 747) terminating on June 30, 2028.

Schedule Page: 328 Line No.: 32 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328 Line No.: 33 Column: c

Complete name is Public Utility District No. 1 of Clark County.

Schedule Page: 328 Line No.: 33 Column: d

Network transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 735) terminating on September 30, 2028.

Schedule Page: 328 Line No.: 33 Column: g

Chelatchie/View 115kV

Schedule Page: 328 Line No.: 33 Column: m

Scheduling, system control and dispatch service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328 Line No.: 34 Column: d

Transmission service under the Open Access Transmission Tariff (10th Revised Service Agreement 299). Service provided pursuant to rules and regulations of Oregon Direct Access. Agreement terminates upon notification pursuant to Oregon Direct Access and Open Access Transmission Tariff.

Schedule Page: 328 Line No.: 34 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.1 Line No.: 1 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 881) terminating on February 28, 2023.

Schedule Page: 328.1 Line No.: 1 Column: m

Scheduling, system control and dispatch service.

Schedule Page: 328.1 Line No.: 2 Column: b

This footnote applies to all occurrences of "Clatskanie People's Utility Dist" on pages 328-330. Complete name is Clatskanie People's Utility District.

Schedule Page: 328.1 Line No.: 2 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 800) terminating on December 31, 2020.

Schedule Page: 328.1 Line No.: 2 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.1 Line No.: 3 Column: a

| | | | |
|--------------------|---|---------------------------------------|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2018/Q3 |
| PacifiCorp | | | |
| FOOTNOTE DATA | | | |

This footnote applies to all occurrences of "Deseret Gen and Trans" on pages 328-330. The complete name is Deseret Generation and Transmission Co-operative.

Schedule Page: 328.1 Line No.: 3 Column: d

Legacy contract executed between PacifiCorp and Deseret Generation and Transmission Co-operative for transmission service over agreed-upon facilities (6th Amended and Restated Transmission Service and Operating Agreement, Rate Schedule 280). Agreement subject to termination upon mutual agreement.

Schedule Page: 328.1 Line No.: 3 Column: m

Distribution voltage service charge. Meter interrogation services. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.1 Line No.: 4 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 4 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 4 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 4 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.1 Line No.: 5 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 5 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 5 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 5 Column: m

Transmission resale - purchase of point-to-point transmission. Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.1 Line No.: 6 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 6 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 874) terminating on December 31, 2032.

Schedule Page: 328.1 Line No.: 6 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.1 Line No.: 7 Column: d

Transmission service under the Open Access Transmission Tariff (Service Agreement 847). Service provided pursuant to rules and regulations of Oregon Direct Access. Agreement terminates upon notification pursuant to Oregon Direct Access and Open Access Transmission Tariff.

Schedule Page: 328.1 Line No.: 7 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.1 Line No.: 8 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 8 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 8 Column: d

| | | | |
|----------------------------------|---|---------------------------------------|----------------------------------|
| Name of Respondent PacifiCorp | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2018/Q3 |
| FOOTNOTE DATA | | | |

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 8 Column: m

Unauthorized use of transmission service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service. Scheduling, system control and dispatch service.

Schedule Page: 328.1 Line No.: 9 Column: d

Legacy contract (Rate Schedule 322) executed between PacifiCorp and Fall River Rural Electric Cooperative for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Terminating on July 31, 2027.

Schedule Page: 328.1 Line No.: 9 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract.

Schedule Page: 328.1 Line No.: 10 Column: d

Service Agreement 761 executed between PacifiCorp and Foote Creek III, LLC (d/b/a Terra-Gen Operating, LLC) for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Terminating on March 1, 2024.

Schedule Page: 328.1 Line No.: 10 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Distribution voltage service charge.

Schedule Page: 328.1 Line No.: 11 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (8th Revised Service Agreement 212) terminating on May 31, 2019.

Schedule Page: 328.1 Line No.: 11 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.1 Line No.: 12 Column: b

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.1 Line No.: 12 Column: c

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.1 Line No.: 12 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 12 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.1 Line No.: 13 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 13 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 13 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 13 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.1 Line No.: 14 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 14 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 14 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

| | | | |
|----------------------------------|---|---------------------------------------|----------------------------------|
| Name of Respondent PacifiCorp | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2018/Q3 |
| FOOTNOTE DATA | | | |

Schedule Page: 328.1 Line No.: 14 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.1 Line No.: 15 Column: d

Legacy contract (3rd Revised Rate Schedule 302) executed between PacifiCorp and Moon Lake Electric Association for transmission and interconnection service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Either party may terminate the agreement at any time after October 14, 2016, by providing two years written notice.

Schedule Page: 328.1 Line No.: 15 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract.

Schedule Page: 328.1 Line No.: 16 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 16 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 16 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 16 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.1 Line No.: 17 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 17 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 17 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 17 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.1 Line No.: 18 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 18 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 18 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 18 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.1 Line No.: 19 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 19 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 19 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 19 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.1 Line No.: 20 Column: d

Network transmission service under the Open Access Transmission Tariff (Service Agreement 894) terminating on December 31, 2057.

| | | | |
|----------------------------------|---|---------------------------------------|----------------------------------|
| Name of Respondent PacifiCorp | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2018/Q3 |
| FOOTNOTE DATA | | | |

Schedule Page: 328.1 Line No.: 20 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.1 Line No.: 21 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 21 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 21 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 21 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.1 Line No.: 22 Column: c

This footnote applies to all occurrences of "PUD No. 2 of Grant County" on pages 328-330. Complete name is Public Utility District No. 2 of Grant County.

Schedule Page: 328.1 Line No.: 22 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 733) terminating on November 30, 2023.

Schedule Page: 328.1 Line No.: 22 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.1 Line No.: 23 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 23 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 23 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 23 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.1 Line No.: 24 Column: c

This footnote applies to all occurrences of "CAISO" on pages 328-330. Complete name is California Independent System Operator Corporation.

Schedule Page: 328.1 Line No.: 24 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (8th Revised Service Agreement 169) terminating on October 31, 2020.

Schedule Page: 328.1 Line No.: 24 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.1 Line No.: 25 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 700) terminating on March 31, 2022.

Schedule Page: 328.1 Line No.: 25 Column: m

Scheduling, system control and dispatch service.

Schedule Page: 328.1 Line No.: 26 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 701) terminating on March 31, 2022.

Schedule Page: 328.1 Line No.: 26 Column: m

Scheduling, system control and dispatch service.

Schedule Page: 328.1 Line No.: 27 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised

| | | | |
|----------------------------------|---|---------------------------------------|----------------------------------|
| Name of Respondent PacifiCorp | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2018/Q3 |
| FOOTNOTE DATA | | | |

Service Agreement 702) terminating on March 31, 2022.

Schedule Page: 328.1 Line No.: 27 Column: m

Scheduling, system control and dispatch service.

Schedule Page: 328.1 Line No.: 28 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 748) terminating on December 31, 2018.

Schedule Page: 328.1 Line No.: 28 Column: m

Scheduling, system control and dispatch service.

Schedule Page: 328.1 Line No.: 29 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 749) terminating on December 31, 2018.

Schedule Page: 328.1 Line No.: 29 Column: m

Scheduling, system control and dispatch service.

Schedule Page: 328.1 Line No.: 30 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 30 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 30 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 30 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.1 Line No.: 31 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 31 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 31 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 31 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.1 Line No.: 32 Column: a

This footnote applies to all occurrences of "PUD No. 1 of Cowlitz County" on pages 328-330. Complete name is Public Utility District No. 1 of Cowlitz County.

Schedule Page: 328.1 Line No.: 32 Column: d

Legacy contract (Rate Schedule 234) providing for transmission and operation of Swift Hydroelectric plant No. 2 and for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Agreement may be terminated subsequent to the termination of the Power contract as defined in the agreement by the customer providing at least six-months written notice and specifying the date on which the customer will assume responsibility of operations and maintenance of Swift Hydroelectric plant No. 2.

Schedule Page: 328.1 Line No.: 32 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract.

Schedule Page: 328.1 Line No.: 33 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 33 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 33 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 33 Column: m

| | | | |
|----------------------------------|---|---------------------------------------|----------------------------------|
| Name of Respondent PacifiCorp | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2018/Q3 |
| FOOTNOTE DATA | | | |

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.1 Line No.: 34 Column: b

This footnote applies to all occurrences of "Sacramento Municipal Utility Dist" on pages 328-330. Complete name is Sacramento Municipal Utility District.

Schedule Page: 328.1 Line No.: 34 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 751) that terminated on September 30, 2018.

Schedule Page: 328.1 Line No.: 34 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.2 Line No.: 1 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 809) terminating on October 31, 2020.

Schedule Page: 328.2 Line No.: 1 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.2 Line No.: 2 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (9th Revised Service Agreement 791) terminating upon written notification.

Schedule Page: 328.2 Line No.: 3 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 3 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 3 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 3 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.2 Line No.: 4 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 4 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 4 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 4 Column: m

Transmission resale - purchase of point-to-point transmission. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service.

Schedule Page: 328.2 Line No.: 5 Column: a

Sierra Pacific Power Company is a wholly owned subsidiary of NV Energy, Inc., which is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

Schedule Page: 328.2 Line No.: 5 Column: b

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.2 Line No.: 5 Column: c

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.2 Line No.: 5 Column: d

Legacy contract (Rate Schedule 674) executed between PacifiCorp and Sierra Pacific Power Company for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Terminating in September 2022.

Schedule Page: 328.2 Line No.: 5 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use

| | | | |
|----------------------------------|---|---------------------------------------|----------------------------------|
| Name of Respondent PacifiCorp | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2018/Q3 |
| FOOTNOTE DATA | | | |

or facilities charge.

Schedule Page: 328.2 Line No.: 6 Column: d

Ancillary services under the Open Access Transmission Tariff.

Schedule Page: 328.2 Line No.: 6 Column: m

Generation regulation and frequency response service.

Schedule Page: 328.2 Line No.: 7 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 7 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 7 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 7 Column: m

Unauthorized use of transmission service. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.2 Line No.: 8 Column: c

Complete name is Southern California Public Power Authority. Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 8 Column: d

Small Generator Interconnection Agreement (Service Agreement 629) executed between PacifiCorp and Southern California Public Power Authority terminating on November 30, 2019 or such other longer period as the Interconnection Customer may request and shall be automatically renewed for each successive one-year period thereafter, unless terminated earlier based on terms listed in the contract.

Schedule Page: 328.2 Line No.: 8 Column: m

Unauthorized use of transmission service. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.2 Line No.: 9 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 779) terminating on August 31, 2019.

Schedule Page: 328.2 Line No.: 9 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.2 Line No.: 10 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 10 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 10 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 10 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.2 Line No.: 11 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 11 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 11 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 11 Column: m

| | | | |
|--------------------|---|---------------------------------------|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2018/Q3 |
| PacifiCorp | | | |
| FOOTNOTE DATA | | | |

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.2 Line No.: 12 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 12 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 12 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 12 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.2 Line No.: 13 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 13 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 568) terminating on April 30, 2029.

Schedule Page: 328.2 Line No.: 13 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.2 Line No.: 14 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 14 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 14 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 14 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.2 Line No.: 15 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 15 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 15 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 15 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.2 Line No.: 16 Column: a

This footnote applies to all occurrences of "Tri-State Gen and Trans" on pages 328-330. Complete name is Tri-State Generation and Transmission Association, Inc.

Schedule Page: 328.2 Line No.: 16 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 16 Column: d

Network transmission service under the Open Access Transmission Tariff (7th Revised Service Agreement 628) terminating on June 30, 2021.

Schedule Page: 328.2 Line No.: 16 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.2 Line No.: 17 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

| | | | |
|----------------------------------|---|---------------------------------------|----------------------------------|
| Name of Respondent PacifiCorp | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2018/Q3 |
| FOOTNOTE DATA | | | |

Schedule Page: 328.2 Line No.: 17 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 17 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 17 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.2 Line No.: 18 Column: d

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (2nd Revised Service Agreement 506) terminating upon written notification.

Schedule Page: 328.2 Line No.: 18 Column: m

Distribution voltage service charge. Primary delivery service. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.2 Line No.: 19 Column: c

Complete name is Weber Basin Water Conservancy District.

Schedule Page: 328.2 Line No.: 19 Column: d

Legacy contract (3rd Revised Rate Schedule 286) executed between PacifiCorp and United States Department of the Interior, Bureau of Reclamation Weber Basin Water Conservancy District for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge for energy deliveries at and below 138kV. Agreement terminates any time after April 1, 2040, with four years written notification.

Schedule Page: 328.2 Line No.: 19 Column: m

Energy consumption charge for deliveries at and below 138kV.

Schedule Page: 328.2 Line No.: 20 Column: d

Legacy contract (3rd Amended Rate Schedule 67) executed between PacifiCorp and United States Department of the Interior, Bureau of Reclamation Crooked River Irrigation District for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Agreement terminates with one year written notice.

Schedule Page: 328.2 Line No.: 21 Column: b

This footnote applies to all occurrences of "Utah Associated Municipal Power" on pages 328-330. Complete name is Utah Associated Municipal Power Systems.

Schedule Page: 328.2 Line No.: 21 Column: d

Legacy contract executed between PacifiCorp and Utah Associated Municipal Power Systems for transmission service over agreed-upon facilities (4th Amended and Restated Transmission Service and Operating Agreement, 4th Revised Rate Schedule 297). Agreement subject to termination upon mutual agreement and replacement agreements are in effect.

Schedule Page: 328.2 Line No.: 21 Column: m

Distribution voltage service charge. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.2 Line No.: 22 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 22 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 22 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 22 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service.

| | | | |
|----------------------------------|---|---------------------------------------|----------------------------------|
| Name of Respondent PacifiCorp | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2018/Q3 |
| FOOTNOTE DATA | | | |

Schedule Page: 328.2 Line No.: 23 Column: d

Legacy contract (5th Revised Rate Schedule 637) executed between PacifiCorp and Utah Municipal Power Agency for transmission service over agreed-upon facilities (Amended and Restated Transmission Service and Operating Agreement). Subject to termination upon mutual agreement and replacement agreements are in effect.

Schedule Page: 328.2 Line No.: 23 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.2 Line No.: 24 Column: c

Complete name is Portland General Electric Company.

Schedule Page: 328.2 Line No.: 24 Column: d

Legacy contract (Rate Schedule 591) executed between PacifiCorp and Warm Springs Power Enterprises for transmission service over agreed-upon facilities and/or subject to sole-use or facilities charge. Terminating on January 31, 2032.

Schedule Page: 328.2 Line No.: 24 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract.

Schedule Page: 328.2 Line No.: 25 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 25 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 25 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 25 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.2 Line No.: 26 Column: c

Various Western Area Power Administration customers in PacifiCorp's control area.

Schedule Page: 328.2 Line No.: 26 Column: d

Legacy contract (Rate Schedule 262) executed between PacifiCorp and Western Area Power Administration for transmission and interconnection service over agreed-upon facilities and/or subject to a sole-use or facilities charge for load service to preferential customers for deliveries of Colorado River Storage Project power and energy. Agreement terminates upon three years after written notice and mutual consent.

Schedule Page: 328.2 Line No.: 26 Column: m

Fixed termination fee associated with a contract cancellation applied for the duration of this agreement.

Schedule Page: 328.2 Line No.: 27 Column: c

Various Western Area Power Administration customers in PacifiCorp's control area.

Schedule Page: 328.2 Line No.: 27 Column: d

Legacy contract (Rate Schedule 263) executed between PacifiCorp and Western Area Power Administration for transmission and interconnection service over agreed-upon facilities and/or subject to a sole-use or facilities charge for load service to low voltage customers for deliveries of power and energy from Salt Lake City Area Integrated Projects, including the Colorado River Storage Projects, to certain municipalities at service below 138kV. Agreement terminates upon three years after written notice and mutual consent.

Schedule Page: 328.2 Line No.: 27 Column: m

Charges for low-voltage transmission of power and energy.

Schedule Page: 328.2 Line No.: 28 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 28 Column: d

Legacy contract (Rate Schedule 684) executed between PacifiCorp and Western Area Power

| | | | |
|----------------------------------|---|---------------------------------------|----------------------------------|
| Name of Respondent PacifiCorp | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2018/Q3 |
| FOOTNOTE DATA | | | |

Administration concerning the exchange of transmission services over agreed-upon facilities. The contract terminates 50 years from execution. See also page 332, Transmission of electricity by others, in this Form No. 3-Q.

Schedule Page: 328.2 Line No.: 29 Column: d

Evergreen network transmission service under the Open Access Transmission Tariff (4th Revised Service Agreement 175).

Schedule Page: 328.2 Line No.: 29 Column: m

Distribution voltage service charge. Primary delivery service. Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.2 Line No.: 30 Column: m

Represents the difference between actual wheeling revenues for the period as reflected on the individual line items within this schedule, and the accruals credited to Account 456.1, Revenues from transmission of electricity for others, during the period.

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | Statistical Classification (b) | TRANSFER OF ENERGY | | EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS | | | |
|----------|---|--------------------------------|-----------------------------|------------------------------|--|-------------------------|------------------------|-------------------------------------|
| | | | Magawatt-hours Received (c) | Magawatt-hours Delivered (d) | Demand Charges (\$) (e) | Energy Charges (\$) (f) | Other Charges (\$) (g) | Total Cost of Transmission (\$) (h) |
| 1 | Adams Solar Center, LLC | LFP | | | | | -50,683 | -50,683 |
| 2 | Adams Solar Center, LLC | OS | | | | | -13,173 | -13,173 |
| 3 | Arizona Public Service | AD | | | | | -181 | -181 |
| 4 | Arizona Public Service | LFP | 70,704 | 70,704 | 306,160 | | | 306,160 |
| 5 | Arizona Public Service | NF | 26,464 | 26,464 | 179,852 | | | 179,852 |
| 6 | Arizona Public Service | OS | | | | | 224,576 | 224,576 |
| 7 | Arizona Public Service | SFP | 36,629 | 36,629 | 536,413 | | | 536,413 |
| 8 | Ashland, City of | FNS | 576 | 576 | | 5,764 | | 5,764 |
| 9 | Avista Corporation | FNS | 274 | 427 | 55,056 | | | 55,056 |
| 10 | Avista Corporation | NF | 3,806 | 3,806 | 21,960 | | | 21,960 |
| 11 | Avista Corporation | SFP | 18,720 | 18,720 | 71,994 | | | 71,994 |
| 12 | Basin Elect. Power Coop | NF | | | | | 24 | 24 |
| 13 | Big Horn Rural Electric | OLF | | | | | 40,534 | 40,534 |
| 14 | Black Hills Power, Inc. | AD | | | | | -282 | -282 |
| 15 | Bonneville Power Admin | AD | | | | | 18,366 | 18,366 |
| 16 | Bonneville Power Admin | FNS | 480 | 488 | 1,393,875 | | | 1,393,875 |
| | TOTAL | | 5,689,629 | 5,748,686 | 29,331,379 | 978,898 | 3,378,997 | 33,689,274 |

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | Statistical Classification (b) | TRANSFER OF ENERGY | | EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS | | | |
|----------|---|--------------------------------|-----------------------------|------------------------------|--|-------------------------|------------------------|-------------------------------------|
| | | | Magawatt-hours Received (c) | Magawatt-hours Delivered (d) | Demand Charges (\$) (e) | Energy Charges (\$) (f) | Other Charges (\$) (g) | Total Cost of Transmission (\$) (h) |
| 1 | Bonneville Power Admin | LFP | 1,492,514 | 1,518,061 | 13,237,169 | | | 13,237,169 |
| 2 | Bonneville Power Admin | NF | 17,622 | 17,924 | | 74,541 | | 74,541 |
| 3 | Bonneville Power Admin | OLF | 1,682,734 | 1,711,537 | 4,929,750 | | | 4,929,750 |
| 4 | Bonneville Power Admin | OS | | | | | 4,388,866 | 4,388,866 |
| 5 | Bonneville Power Admin | SFP | 166,059 | 168,901 | | 753,943 | | 753,943 |
| 6 | CA Ind Sys Operator | LFP | | | | | 70,586 | 70,586 |
| 7 | CA Ind Sys Operator | OS | | | | 144,650 | 607,694 | 752,344 |
| 8 | Deseret Gen and Trans | LFP | 279,744 | 279,744 | 977,842 | | | 977,842 |
| 9 | Deseret Gen and Trans | NF | 7,500 | 7,500 | 49,634 | | | 49,634 |
| 10 | Elbe Solar Center, LLC | LFP | | | | | -253,773 | -253,773 |
| 11 | Elbe Solar Center, LLC | OS | | | | | -65,864 | -65,864 |
| 12 | Flathead Elect Coop Inc | OS | | | | | 19,425 | 19,425 |
| 13 | Idaho Power Company | AD | | | | | -550,492 | -550,492 |
| 14 | Idaho Power Company | FNS | | | 3,043 | | | 3,043 |
| 15 | Idaho Power Company | LFP | 1,126,080 | 1,126,080 | 4,449,699 | | | 4,449,699 |
| 16 | Idaho Power Company | NF | 11,477 | 11,477 | 84,976 | | | 84,976 |
| | TOTAL | | 5,689,629 | 5,748,686 | 29,331,379 | 978,898 | 3,378,997 | 33,689,274 |

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | Statistical Classification (b) | TRANSFER OF ENERGY | | EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS | | | |
|----------|---|--------------------------------|-----------------------------|------------------------------|--|-------------------------|------------------------|-------------------------------------|
| | | | Magawatt-hours Received (c) | Magawatt-hours Delivered (d) | Demand Charges (\$) (e) | Energy Charges (\$) (f) | Other Charges (\$) (g) | Total Cost of Transmission (\$) (h) |
| 1 | Idaho Power Company | OS | | | | | -1,228,651 | -1,228,651 |
| 2 | LA Dept. of Water & Pwr | NF | 1 | 1 | 4 | | | 4 |
| 3 | LA Dept. of Water & Pwr | SFP | 50 | 50 | 424 | | | 424 |
| 4 | LA Dept. of Water & Pwr | OS | | | | | 42 | 42 |
| 5 | Moon Lake Elect. Assoc. | FNS | 5 | 5 | | | 68,774 | 68,774 |
| 6 | Nevada Power Company | AD | | | | | -680 | -680 |
| 7 | Nevada Power Company | NF | 4,975 | 4,975 | 28,844 | | | 28,844 |
| 8 | Nevada Power Company | OS | | | | | -4,787 | -4,787 |
| 9 | Nevada Power Company | SFP | 7,800 | 7,800 | 32,000 | | | 32,000 |
| 10 | NorthWestern Corp. | NF | 7,374 | 7,610 | 35,472 | | | 35,472 |
| 11 | NorthWestern Corp. | OS | | | | | 1,870 | 1,870 |
| 12 | Platte River Pwr Auth | LFP | 55,200 | 55,200 | 212,337 | | | 212,337 |
| 13 | Platte River Pwr Auth | NF | 2 | 2 | 10 | | | 10 |
| 14 | Platte River Pwr Auth | SFP | | | 25,481 | | | 25,481 |
| 15 | Platte River Pwr Auth | OS | | | | | 4,410 | 4,410 |
| 16 | Portland Gen. Electric | LFP | 25,330 | 26,496 | 18,840 | | | 18,840 |
| | TOTAL | | 5,689,629 | 5,748,686 | 29,331,379 | 978,898 | 3,378,997 | 33,689,274 |

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | Statistical Classification (b) | TRANSFER OF ENERGY | | EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS | | | |
|----------|---|--------------------------------|-----------------------------|------------------------------|--|-------------------------|------------------------|-------------------------------------|
| | | | Magawatt-hours Received (c) | Magawatt-hours Delivered (d) | Demand Charges (\$) (e) | Energy Charges (\$) (f) | Other Charges (\$) (g) | Total Cost of Transmission (\$) (h) |
| 1 | Portland Gen. Electric | OLF | | | | | 250 | 250 |
| 2 | Portland Gen. Electric | OS | | | | | 1,833 | 1,833 |
| 3 | Public Service Co of CO | LFP | 110,400 | 110,400 | 273,368 | | | 273,368 |
| 4 | Public Service Co of CO | NF | 108 | 108 | 864 | | | 864 |
| 5 | Public Service Co of CO | OS | | | | | 70 | 70 |
| 6 | Salt River Project | NF | 1,200 | 1,200 | 1,668 | | | 1,668 |
| 7 | Salt River Project | OS | | | | | 196 | 196 |
| 8 | Sierra Pacific Power Co | SFP | 93,000 | 93,000 | 331,250 | | | 331,250 |
| 9 | Sierra Pacific Power Co | OS | | | | | 48,125 | 48,125 |
| 10 | Surprise Valley Electr. | OLF | | | | | 2,030 | 2,030 |
| 11 | Tri-State Gen and Trans | LFP | 110,400 | 110,400 | 273,368 | | | 273,368 |
| 12 | Tri-State Gen and Trans | NF | 462 | 462 | 2,403 | | | 2,403 |
| 13 | Tri-State Gen and Trans | SFP | 348 | 348 | 3,608 | | | 3,608 |
| 14 | Tri-State Gen and Trans | OS | | | | | 715 | 715 |
| 15 | Tucson Electric Power | NF | 100 | 100 | 652 | | | 652 |
| 16 | Tucson Electric Power | SFP | 4,834 | 4,834 | 4,939 | | | 4,939 |
| | TOTAL | | 5,689,629 | 5,748,686 | 29,331,379 | 978,898 | 3,378,997 | 33,689,274 |

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | Statistical Classification (b) | TRANSFER OF ENERGY | | EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS | | | |
|----------|---|--------------------------------|-----------------------------|------------------------------|--|-------------------------|------------------------|-------------------------------------|
| | | | Magawatt-hours Received (c) | Magawatt-hours Delivered (d) | Demand Charges (\$) (e) | Energy Charges (\$) (f) | Other Charges (\$) (g) | Total Cost of Transmission (\$) (h) |
| 1 | Tucson Electric Power | OS | | | | | 501 | 501 |
| 2 | Western Area Power Admn | FNS | 226,092 | 226,092 | 1,543,275 | | | 1,543,275 |
| 3 | Western Area Power Admn | NF | 99,521 | 99,521 | 214,024 | | | 214,024 |
| 4 | Western Area Power Admn | OS | | | | | 169,452 | 169,452 |
| 5 | Western Area Power Admn | SFP | 1,044 | 1,044 | 31,125 | | | 31,125 |
| 6 | Westport Field Svc LLC | LFP | | | | | -784,847 | -784,847 |
| 7 | Accrual | | | | | | 664,071 | 664,071 |
| 8 | | | | | | | | |
| 9 | | | | | | | | |
| 10 | | | | | | | | |
| 11 | | | | | | | | |
| 12 | | | | | | | | |
| 13 | | | | | | | | |
| 14 | | | | | | | | |
| 15 | | | | | | | | |
| 16 | | | | | | | | |
| | TOTAL | | 5,689,629 | 5,748,686 | 29,331,379 | 978,898 | 3,378,997 | 33,689,274 |

| | | | |
|--------------------|---|---------------------------------------|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2018/Q3 |
| PacifiCorp | | | |
| FOOTNOTE DATA | | | |

Schedule Page: 332 Line No.: 1 Column: b

Adams Solar Center, LLC - contract termination date: October 30, 2036.

Schedule Page: 332 Line No.: 1 Column: g

Reimbursement for third party services.

Schedule Page: 332 Line No.: 2 Column: b

Ancillary services.

Schedule Page: 332 Line No.: 2 Column: g

Ancillary services.

Schedule Page: 332 Line No.: 3 Column: b

Settlement adjustment.

Schedule Page: 332 Line No.: 3 Column: g

Settlement adjustment.

Schedule Page: 332 Line No.: 4 Column: b

Arizona Public Service Company - contract termination dates: January 11, 2041 and the date that all generating plants comprising PacifiCorp resources associated with this agreement have been retired from service or interests transferred.

Schedule Page: 332 Line No.: 6 Column: b

Arizona Public Service Company - Legacy contract executed between PacifiCorp and Arizona Public Service Company concerning the exchange of transmission services over agreed-upon facilities (Restated Transmission Service Agreement between PacifiCorp and Arizona Public Service Company, Rate Schedule 436). The contract terminates October 31, 2020. See also page 328, Transmission of electricity for others, in this Form No. 3-Q.

Schedule Page: 332 Line No.: 6 Column: g

Ancillary services.

Schedule Page: 332 Line No.: 12 Column: g

Ancillary services.

Schedule Page: 332 Line No.: 13 Column: b

Big Horn Rural Electric Company - contract termination date: March 10, 2021.

Schedule Page: 332 Line No.: 13 Column: g

Use of facilities.

Schedule Page: 332 Line No.: 14 Column: b

Settlement adjustment.

Schedule Page: 332 Line No.: 14 Column: g

Settlement adjustment.

Schedule Page: 332 Line No.: 15 Column: b

Settlement adjustment.

Schedule Page: 332 Line No.: 15 Column: g

Settlement adjustment.

Schedule Page: 332.1 Line No.: 1 Column: b

Bonneville Power Administration - contract termination dates: July 1, 2018; October 1, 2018; December 1, 2018; January 1, 2019; July 1, 2019; September 1, 2019; October 1, 2019; November 1, 2019; November 1, 2020; January 1, 2021; July 1, 2021; November 1, 2021; December 1, 2021; January 1, 2022; March 1, 2022; July 1, 2022; November 1, 2022; March 1, 2023; November 1, 2027; November 1, 2033 and evergreen.

Schedule Page: 332.1 Line No.: 3 Column: b

Bonneville Power Administration - contract termination dates: December 31, 2018; September 30, 2027 and evergreen.

Schedule Page: 332.1 Line No.: 4 Column: b

Bonneville Power Administration - Legacy contract executed between PacifiCorp and Bonneville Power Administration concerning the exchange of transmission services over agreed-upon facilities ("Midpoint-Meridian Transmission Agreement", Rate Schedule 369). This agreement runs concurrently with the AC Intertie Agreement (Rate Schedule 368), which terminates when the facilities subject to that agreement are taken out of service. See also page 328, Transmission of electricity for others, in this Form No. 3-Q.

| | | | |
|----------------------------------|---|---------------------------------------|----------------------------------|
| Name of Respondent PacifiCorp | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2018/Q3 |
| FOOTNOTE DATA | | | |

Schedule Page: 332.1 Line No.: 4 Column: g
Ancillary services. Use of facilities.

Schedule Page: 332.1 Line No.: 6 Column: a
This footnote applies to all occurrences of "CA Ind Sys Operator" on page 332. Complete name is California Independent System Operator Corporation.

Schedule Page: 332.1 Line No.: 6 Column: b
Settlement adjustment.

Schedule Page: 332.1 Line No.: 6 Column: g
Settlement adjustment.

Schedule Page: 332.1 Line No.: 7 Column: b
Ancillary services.

Schedule Page: 332.1 Line No.: 7 Column: g
Ancillary services.

Schedule Page: 332.1 Line No.: 8 Column: a
This footnote applies to all occurrences of "Deseret Gen and Trans" on page 332. The complete name is Deseret Generation and Transmission Co-operative.

Schedule Page: 332.1 Line No.: 8 Column: b
Deseret Generation and Transmission Co-operative - contract termination date: November 1, 2022.

Schedule Page: 332.1 Line No.: 10 Column: b
Elbe Solar Center, LLC - contract termination date: October 30, 2036.

Schedule Page: 332.1 Line No.: 10 Column: g
Reimbursement for third party services.

Schedule Page: 332.1 Line No.: 11 Column: b
Ancillary services.

Schedule Page: 332.1 Line No.: 11 Column: g
Ancillary services.

Schedule Page: 332.1 Line No.: 12 Column: b
Use of facilities.

Schedule Page: 332.1 Line No.: 12 Column: g
Use of facilities.

Schedule Page: 332.1 Line No.: 13 Column: b
Settlement adjustment.

Schedule Page: 332.1 Line No.: 13 Column: g
Settlement adjustment.

Schedule Page: 332.1 Line No.: 15 Column: b
Idaho Power Company - contract termination dates: April 1, 2025 and July 1, 2025.

Schedule Page: 332.2 Line No.: 1 Column: b
Ancillary services. Credit for unreserved use.

Schedule Page: 332.2 Line No.: 1 Column: g
Ancillary services. Credit for unreserved use.

Schedule Page: 332.2 Line No.: 2 Column: a
This footnote applies to all occurrences of "LA Dept. of Water & Pwr" on page 332. Complete name is Los Angeles Department of Water and Power.

Schedule Page: 332.2 Line No.: 4 Column: b
Ancillary services.

Schedule Page: 332.2 Line No.: 4 Column: g
Ancillary services.

Schedule Page: 332.2 Line No.: 5 Column: g
Use of facilities.

Schedule Page: 332.2 Line No.: 6 Column: a
This footnote applies to all occurrences of "Nevada Power Company" on page 332. Nevada Power Company is a wholly owned subsidiary of NV Energy, Inc., which is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company, PacifiCorp's indirect parent

| | | | |
|----------------------------------|---|---------------------------------------|----------------------------------|
| Name of Respondent PacifiCorp | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2018/Q3 |
| FOOTNOTE DATA | | | |

company.

Schedule Page: 332.2 Line No.: 6 Column: b

Settlement adjustment.

Schedule Page: 332.2 Line No.: 6 Column: g

Settlement adjustment.

Schedule Page: 332.2 Line No.: 8 Column: b

Ancillary services.

Schedule Page: 332.2 Line No.: 8 Column: g

Ancillary services.

Schedule Page: 332.2 Line No.: 11 Column: b

Ancillary services.

Schedule Page: 332.2 Line No.: 11 Column: g

Ancillary services.

Schedule Page: 332.2 Line No.: 12 Column: b

Platte River Power Authority - contract termination date: October 31, 2022.

Schedule Page: 332.2 Line No.: 15 Column: b

Ancillary services.

Schedule Page: 332.2 Line No.: 15 Column: g

Ancillary services.

Schedule Page: 332.2 Line No.: 16 Column: b

Portland General Electric Company - contract termination date: April 1, 2022.

Schedule Page: 332.3 Line No.: 1 Column: b

Portland General Electric Company - contract termination date: Upon two years written notice.

Schedule Page: 332.3 Line No.: 1 Column: g

Use of facilities.

Schedule Page: 332.3 Line No.: 2 Column: b

Ancillary services.

Schedule Page: 332.3 Line No.: 2 Column: g

Ancillary services.

Schedule Page: 332.3 Line No.: 3 Column: a

This footnote applies to all occurrences of "Public Service Co of CO" on page 332. Complete name is Public Service Company of Colorado.

Schedule Page: 332.3 Line No.: 3 Column: b

Public Service Company of Colorado - contract termination date: The date that all generating plants comprising PacifiCorp resources associated with this agreement have been retired from service or interests transferred.

Schedule Page: 332.3 Line No.: 5 Column: b

Ancillary services.

Schedule Page: 332.3 Line No.: 5 Column: g

Ancillary services.

Schedule Page: 332.3 Line No.: 7 Column: b

Ancillary services.

Schedule Page: 332.3 Line No.: 7 Column: g

Ancillary services.

Schedule Page: 332.3 Line No.: 8 Column: a

This footnote applies to all occurrences of "Sierra Pacific Power Co" on page 332. Sierra Pacific Power Company is a wholly owned subsidiary of NV Energy, Inc., which is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

Schedule Page: 332.3 Line No.: 9 Column: b

Ancillary services.

Schedule Page: 332.3 Line No.: 9 Column: g

Ancillary services.

| | | | |
|----------------------------------|---|---------------------------------------|----------------------------------|
| Name of Respondent PacifiCorp | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2018/Q3 |
| FOOTNOTE DATA | | | |

Schedule Page: 332.3 Line No.: 10 Column: b

Surprise Valley Electrification Corp. - contract termination date: Evergreen.

Schedule Page: 332.3 Line No.: 10 Column: g

Use of facilities.

Schedule Page: 332.3 Line No.: 11 Column: a

This footnote applies to all occurrences of "Tri-State Gen and Trans" on page 332. The complete name is Tri-State Generation and Transmission Association, Inc.

Schedule Page: 332.3 Line No.: 11 Column: b

Tri-State Generation and Transmission Association, Inc. - contract termination date: The date that all generating plants comprising PacifiCorp resources associated with this agreement have been retired from service or interests transferred.

Schedule Page: 332.3 Line No.: 14 Column: b

Ancillary services.

Schedule Page: 332.3 Line No.: 14 Column: g

Ancillary services.

Schedule Page: 332.4 Line No.: 1 Column: b

Ancillary services.

Schedule Page: 332.4 Line No.: 1 Column: g

Ancillary services.

Schedule Page: 332.4 Line No.: 4 Column: b

Western Area Power Administration - Legacy contract (Rate Schedule 684) executed between PacifiCorp and Western Area Power Administration concerning the exchange of transmission services over agreed-upon facilities. The contract terminates 50 years from execution. See also page 328, Transmission of electricity for others, in this Form No. 3-Q.

Schedule Page: 332.4 Line No.: 4 Column: g

Ancillary services. Use of facilities.

Schedule Page: 332.4 Line No.: 6 Column: b

Westport Field Services, LLC - contract termination date: Evergreen.

Schedule Page: 332.4 Line No.: 6 Column: g

Reimbursement for third party services.

Schedule Page: 332.4 Line No.: 7 Column: g

Represents the difference between actual wheeling expenses for the period as reflected on the individual line items within this schedule and the accruals charged to Account 565, Transmission of electricity by others, during the period.

Depreciation, Depletion and Amortization of Electric Plant (Accts 403, 403.1, 404, and 405) (Except Amortization of Acquisition Adjustments)

1. Report the year to date amounts of depreciation expense, asset retirement cost depreciation, depletion and amortization, except amortization of acquisition adjustments for the accounts indicated and classified according to the plant functional groups described.

| Line No. | Functional Classification (a) | Depreciation Expense (Account 403) (b) | Depreciation Expense for Asset Retirement Costs (Account 403.1) (c) | Amortization of Other Limited-Term Electric Plant (Account 404) (e) | Amortization of Other Electric Plant (Account 405) (e) | Total (f) |
|----------|---|--|---|---|--|--------------------|
| 1 | Intangible Plant | | | 34,030,520 | | 34,030,520 |
| 2 | Steam Production Plant | 197,649,530 | | | | 197,649,530 |
| 3 | Nuclear Production Plant | | | | | |
| 4 | Hydraulic Production Plant Conv | 26,956,489 | | 231,905 | | 27,188,394 |
| 5 | Hydraulic Production Plant - Pumped Storage | | | | | |
| 6 | Other Production Plant | 95,566,509 | | | | 95,566,509 |
| 7 | Transmission Plant | 81,874,124 | | | | 81,874,124 |
| 8 | Distribution Plant | 115,591,492 | | | | 115,591,492 |
| 9 | General Plant | 30,973,708 | | 829,177 | | 31,802,885 |
| 10 | Common Plant | | | | | |
| 11 | TOTAL ELECTRIC (lines 2 through 10) | 548,611,852 | | 35,091,602 | | 583,703,454 |

| | | | |
|----------------------------------|---|---------------------------------------|----------------------------------|
| Name of Respondent PacifiCorp | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2018/Q3 |
| FOOTNOTE DATA | | | |

Schedule Page: 338 Line No.: 11 Column: b

Depreciation expense associated with transportation equipment is generally charged to operations and maintenance expense and construction work in progress. Depreciation expense associated with transportation equipment was \$11,817,565 during the nine-month period ended September 30, 2018.

Schedule Page: 338 Line No.: 11 Column: c

Generally, PacifiCorp records the depreciation expense of asset retirement obligations as either a regulatory asset or liability.

AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

| Line No. | Description of Item(s) (a) | Balance at End of Quarter 1 (b) | Balance at End of Quarter 2 (c) | Balance at End of Quarter 3 (d) | Balance at End of Year (e) |
|----------|---------------------------------------|---------------------------------------|---------------------------------------|---------------------------------------|----------------------------------|
| 1 | Energy | | | | |
| 2 | Net Purchases (Account 555) | (61,870) | (60,555) | 1,629,580 | |
| 3 | Net Sales (Account 447) | (205,629) | (237,729) | (583,231) | |
| 4 | Transmission Rights | | | | |
| 5 | Ancillary Services | | | | |
| 6 | Other Items (list separately) | | | | |
| 7 | Energy Imbalance Market (Account 555) | (6,425,782) | 12,383,299 | (25,885,713) | |
| 8 | | | | | |
| 9 | | | | | |
| 10 | | | | | |
| 11 | | | | | |
| 12 | | | | | |
| 13 | | | | | |
| 14 | | | | | |
| 15 | | | | | |
| 16 | | | | | |
| 17 | | | | | |
| 18 | | | | | |
| 19 | | | | | |
| 20 | | | | | |
| 21 | | | | | |
| 22 | | | | | |
| 23 | | | | | |
| 24 | | | | | |
| 25 | | | | | |
| 26 | | | | | |
| 27 | | | | | |
| 28 | | | | | |
| 29 | | | | | |
| 30 | | | | | |
| 31 | | | | | |
| 32 | | | | | |
| 33 | | | | | |
| 34 | | | | | |
| 35 | | | | | |
| 36 | | | | | |
| 37 | | | | | |
| 38 | | | | | |
| 39 | | | | | |
| 40 | | | | | |
| 41 | | | | | |
| 42 | | | | | |
| 43 | | | | | |
| 44 | | | | | |
| 45 | | | | | |
| 46 | TOTAL | (6,693,281) | 12,085,015 | (24,839,364) | |

| | | | |
|----------------------------------|---|---------------------------------------|--|
| Name of Respondent PacifiCorp | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of <u>2018/Q3</u> |
|----------------------------------|---|---------------------------------------|--|

MONTHLY PEAKS AND OUTPUT

- (1) (1) Report the monthly peak load and energy output. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non- integrated system. In quarter 1 report January, February, and March only. In quarter 2 report April, May, and June only. In quarter 3 report July, August, and September only.
- (2) Report on column (b) by month the system's output in Megawatt hours for each month.
- (3) Report on column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
- (4) Report on column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
- (5) Report on columns (e) and (f) the specified information for each monthly peak load reported on column (d).
- (6) Report Monthly Peak Hours in military time; 0100 for 1:00 AM, 1200 for 12 AM, and 1830 for 6:30 PM, etc.

NAME OF SYSTEM:

| Line No. | Month (a) | Total Monthly Energy (MWH) (b) | Monthly Non-Requirements Sales for Resale & Associated Losses (c) | MONTHLY PEAK | | |
|----------|-----------|--------------------------------|---|------------------------------|------------------|----------|
| | | | | Megawatts (See Instr. 4) (d) | Day of Month (e) | Hour (f) |
| 1 | January | | | | 0 | 0 |
| 2 | February | | | | 0 | 0 |
| 3 | March | | | | 0 | 0 |
| 4 | Total | | | | | |
| 5 | April | | | | 0 | 0 |
| 6 | May | | | | 0 | 0 |
| 7 | June | | | | 0 | 0 |
| 8 | Total | | | | | |
| 9 | July | 6,370,124 | 458,754 | 10,551 | 16 | 1700 |
| 10 | August | 6,055,469 | 534,799 | 10,263 | 9 | 1600 |
| 11 | September | 5,488,429 | 718,263 | 8,867 | 7 | 1700 |
| 12 | Total | 17,914,022 | 1,711,816 | 29,681 | | |
| | | | | | | |

| | | | |
|----------------------------------|---|---------------------------------------|----------------------------------|
| Name of Respondent PacifiCorp | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2018/Q3 |
| FOOTNOTE DATA | | | |

Schedule Page: 399 Line No.: 11 Column: d

Peak load data is acquired from the system operational log which, in some cases, uses schedules to estimate actual values of borderline loads.

Schedule Page: 399 Line No.: 11 Column: e

Peak load data is acquired from the system operational log which, in some cases, uses schedules to estimate actual values of borderline loads.

Schedule Page: 399 Line No.: 11 Column: f

Peak load data is acquired from the system operational log which, in some cases, uses schedules to estimate actual values of borderline loads. Monthly peak hours for July, August and September are Pacific Daylight Time.

MONTHLY TRANSMISSION SYSTEM PEAK LOAD

- (1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
 (2) Report on Column (b) by month the transmission system's peak load.
 (3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
 (4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

NAME OF SYSTEM:

| Line No. | Month (a) | Monthly Peak MW - Total (b) | Day of Monthly Peak (c) | Hour of Monthly Peak (d) | Firm Network Service for Self (e) | Firm Network Service for Others (f) | Long-Term Firm Point-to-point Reservations (g) | Other Long-Term Firm Service (h) | Short-Term Firm Point-to-point Reservation (i) | Other Service (j) |
|----------|-------------------------|--------------------------------|----------------------------|-----------------------------|--------------------------------------|--|---|-------------------------------------|---|----------------------|
| 1 | January | 15,283 | 2 | 1800 | 8,404 | 507 | 3,624 | | 1,546 | 1,202 |
| 2 | February | 14,963 | 23 | 800 | 8,676 | 541 | 3,624 | | 859 | 1,263 |
| 3 | March | 15,145 | 6 | 800 | 8,148 | 475 | 3,674 | | 1,625 | 1,223 |
| 4 | Total for Quarter 1 | | | | 25,228 | 1,523 | 10,922 | | 4,030 | 3,688 |
| 5 | April | 14,428 | 3 | 800 | 7,694 | 442 | 3,726 | | 1,399 | 1,167 |
| 6 | May | 14,934 | 24 | 1700 | 7,929 | 303 | 3,726 | | 1,605 | 1,371 |
| 7 | June | 18,203 | 27 | 1700 | 9,867 | 374 | 3,884 | | 2,313 | 1,765 |
| 8 | Total for Quarter 2 | | | | 25,490 | 1,119 | 11,336 | | 5,317 | 4,303 |
| 9 | July | 18,615 | 16 | 1700 | 10,708 | 434 | 3,832 | | 1,736 | 1,905 |
| 10 | August | 18,054 | 9 | 1600 | 10,483 | 435 | 3,832 | | 1,547 | 1,757 |
| 11 | September | 16,723 | 7 | 1700 | 9,091 | 345 | 3,832 | | 1,803 | 1,652 |
| 12 | Total for Quarter 3 | | | | 30,282 | 1,214 | 11,496 | | 5,086 | 5,314 |
| 13 | October | | | | | | | | | |
| 14 | November | | | | | | | | | |
| 15 | December | | | | | | | | | |
| 16 | Total for Quarter 4 | | | | | | | | | |
| 17 | Total Year to Date/Year | | | | 81,000 | 3,856 | 33,754 | | 14,433 | 13,305 |
| | | | | | | | | | | |

| | | | |
|----------------------------------|---|---------------------------------------|----------------------------------|
| Name of Respondent PacifiCorp | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2018/Q3 |
| FOOTNOTE DATA | | | |

Schedule Page: 400 Line No.: 3 Column: d

Monthly peak hours for January, February and March are Pacific Standard Time.

Schedule Page: 400 Line No.: 7 Column: d

Monthly peak hours for April, May and June are Pacific Daylight Time.

Schedule Page: 400 Line No.: 11 Column: d

Monthly peak hours for July, August and September are Pacific Daylight Time.

Schedule Page: 400 Line No.: 17 Column: e

Year-to-date 2018 Net System Load information was compiled using metering and/or scheduling data. Reflects actual peak net system load for self at time of Transmission System Peak. Peak load includes behind-the-meter generation.

Schedule Page: 400 Line No.: 17 Column: f

Year-to-date 2018 Net System Load information was compiled using metering and/or scheduling data. Reflects actual peak of customers' load at time of Transmission System Peak.

Schedule Page: 400 Line No.: 17 Column: g

Year-to-date 2018 Net System Load information was compiled using reservations in OASIS at time of Transmission System Peak. Long-term firm point-to-point reservations have been adjusted so that the monthly megawatt reservations represent an amount at system input as measured by the transmission system loss factor. This adjustment has been made to ensure that transmission rates are designed fairly and in a non-discriminatory manner and is consistent with the system input measurement utilized for other long-term firm users of PacifiCorp's transmission system, including network service.

Schedule Page: 400 Line No.: 17 Column: i

Year-to-date 2018 Net System Load information was compiled using reservations in OASIS at time of Transmission System Peak.

Schedule Page: 400 Line No.: 17 Column: j

Year-to-date 2018 Net System Load information was compiled using metering, scheduling and/or contractual data. Reflects actual peak and/or contractual demands of customers' load at time of Transmission System Peak.

INDEX

| <u>Schedule</u> | <u>Page No.</u> |
|--|-----------------|
| Accrued and prepaid taxes | 262-263 |
| Accumulated Deferred Income Taxes | 234 |
| | 272-277 |
| Accumulated provisions for depreciation of | |
| common utility plant | 356 |
| utility plant | 219 |
| utility plant (summary) | 200-201 |
| Advances | |
| from associated companies | 256-257 |
| Allowances | 228-229 |
| Amortization | |
| miscellaneous | 340 |
| of nuclear fuel | 202-203 |
| Appropriations of Retained Earnings | 118-119 |
| Associated Companies | |
| advances from | 256-257 |
| corporations controlled by respondent | 103 |
| control over respondent | 102 |
| interest on debt to | 256-257 |
| Attestation | i |
| Balance sheet | |
| comparative | 110-113 |
| notes to | 122-123 |
| Bonds | 256-257 |
| Capital Stock | 251 |
| expense | 254 |
| premiums | 252 |
| reacquired | 251 |
| subscribed | 252 |
| Cash flows, statement of | 120-121 |
| Changes | |
| important during year | 108-109 |
| Construction | |
| work in progress - common utility plant | 356 |
| work in progress - electric | 216 |
| work in progress - other utility departments | 200-201 |
| Control | |
| corporations controlled by respondent | 103 |
| over respondent | 102 |
| Corporation | |
| controlled by | 103 |
| incorporated | 101 |
| CPA, background information on | 101 |
| CPA Certification, this report form | i-ii |

| <u>Schedule</u> | <u>Page No.</u> |
|---|-----------------|
| Deferred | |
| credits, other | 269 |
| debits, miscellaneous | 233 |
| income taxes accumulated - accelerated amortization property | 272-273 |
| income taxes accumulated - other property | 274-275 |
| income taxes accumulated - other | 276-277 |
| income taxes accumulated - pollution control facilities | 234 |
| Definitions, this report form | iii |
| Depreciation and amortization | |
| of common utility plant | 356 |
| of electric plant | 219 |
| | 336-337 |
| Directors | 105 |
| Discount - premium on long-term debt | 256-257 |
| Distribution of salaries and wages | 354-355 |
| Dividend appropriations | 118-119 |
| Earnings, Retained | 118-119 |
| Electric energy account | 401 |
| Expenses | |
| electric operation and maintenance | 320-323 |
| electric operation and maintenance, summary | 323 |
| unamortized debt | 256 |
| Extraordinary property losses | 230 |
| Filing requirements, this report form | |
| General information | 101 |
| Instructions for filing the FERC Form 1 | i-iv |
| Generating plant statistics | |
| hydroelectric (large) | 406-407 |
| pumped storage (large) | 408-409 |
| small plants | 410-411 |
| steam-electric (large) | 402-403 |
| Hydro-electric generating plant statistics | 406-407 |
| Identification | 101 |
| Important changes during year | 108-109 |
| Income | |
| statement of, by departments | 114-117 |
| statement of, for the year (see also revenues) | 114-117 |
| deductions, miscellaneous amortization | 340 |
| deductions, other income deduction | 340 |
| deductions, other interest charges | 340 |
| Incorporation information | 101 |

| <u>Schedule</u> | <u>Page No.</u> |
|--|-----------------|
| Interest | |
| charges, paid on long-term debt, advances, etc | 256-257 |
| Investments | |
| nonutility property | 221 |
| subsidiary companies | 224-225 |
| Investment tax credits, accumulated deferred | 266-267 |
| Law, excerpts applicable to this report form | iv |
| List of schedules, this report form | 2-4 |
| Long-term debt | 256-257 |
| Losses-Extraordinary property | 230 |
| Materials and supplies | 227 |
| Miscellaneous general expenses | 335 |
| Notes | |
| to balance sheet | 122-123 |
| to statement of changes in financial position | 122-123 |
| to statement of income | 122-123 |
| to statement of retained earnings | 122-123 |
| Nonutility property | 221 |
| Nuclear fuel materials | 202-203 |
| Nuclear generating plant, statistics | 402-403 |
| Officers and officers' salaries | 104 |
| Operating | |
| expenses-electric | 320-323 |
| expenses-electric (summary) | 323 |
| Other | |
| paid-in capital | 253 |
| donations received from stockholders | 253 |
| gains on resale or cancellation of reacquired capital stock | 253 |
| miscellaneous paid-in capital | 253 |
| reduction in par or stated value of capital stock | 253 |
| regulatory assets | 232 |
| regulatory liabilities | 278 |
| Peaks, monthly, and output | 401 |
| Plant, Common utility | |
| accumulated provision for depreciation | 356 |
| acquisition adjustments | 356 |
| allocated to utility departments | 356 |
| completed construction not classified | 356 |
| construction work in progress | 356 |
| expenses | 356 |
| held for future use | 356 |
| in service | 356 |
| leased to others | 356 |
| Plant data | 336-337 |
| | 401-429 |

| <u>Schedule</u> | <u>Page No.</u> |
|---|-----------------|
| Plant - electric | |
| accumulated provision for depreciation | 219 |
| construction work in progress | 216 |
| held for future use | 214 |
| in service | 204-207 |
| leased to others | 213 |
| Plant - utility and accumulated provisions for depreciation | |
| amortization and depletion (summary) | 201 |
| Pollution control facilities, accumulated deferred | |
| income taxes | 234 |
| Power Exchanges | 326-327 |
| Premium and discount on long-term debt | 256 |
| Premium on capital stock | 251 |
| Prepaid taxes | 262-263 |
| Property - losses, extraordinary | 230 |
| Pumped storage generating plant statistics | 408-409 |
| Purchased power (including power exchanges) | 326-327 |
| Reacquired capital stock | 250 |
| Reacquired long-term debt | 256-257 |
| Receivers' certificates | 256-257 |
| Reconciliation of reported net income with taxable income | |
| from Federal income taxes | 261 |
| Regulatory commission expenses deferred | 233 |
| Regulatory commission expenses for year | 350-351 |
| Research, development and demonstration activities | 352-353 |
| Retained Earnings | |
| amortization reserve Federal | 119 |
| appropriated | 118-119 |
| statement of, for the year | 118-119 |
| unappropriated | 118-119 |
| Revenues - electric operating | 300-301 |
| Salaries and wages | |
| directors fees | 105 |
| distribution of | 354-355 |
| officers' | 104 |
| Sales of electricity by rate schedules | 304 |
| Sales - for resale | 310-311 |
| Salvage - nuclear fuel | 202-203 |
| Schedules, this report form | 2-4 |
| Securities | |
| exchange registration | 250-251 |
| Statement of Cash Flows | 120-121 |
| Statement of income for the year | 114-117 |
| Statement of retained earnings for the year | 118-119 |
| Steam-electric generating plant statistics | 402-403 |
| Substations | 426 |
| Supplies - materials and | 227 |

| <u>Schedule</u> | <u>Page No.</u> |
|--|-----------------|
| Taxes | |
| accrued and prepaid | 262-263 |
| charged during year | 262-263 |
| on income, deferred and accumulated | 234 |
| | 272-277 |
| reconciliation of net income with taxable income for | 261 |
| Transformers, line - electric | 429 |
| Transmission | |
| lines added during year | 424-425 |
| lines statistics | 422-423 |
| of electricity for others | 328-330 |
| of electricity by others | 332 |
| Unamortized | |
| debt discount | 256-257 |
| debt expense | 256-257 |
| premium on debt | 256-257 |
| Unrecovered Plant and Regulatory Study Costs | 230 |