

THIS FILING IS

Item 1:  An Initial (Original) Submission OR  Resubmission No. \_\_\_\_\_

Form 1 Approved  
OMB No.1902-0021  
(Expires 11/30/2016)  
Form 1-F Approved  
OMB No.1902-0029  
(Expires 11/30/2016)  
Form 3-Q Approved  
OMB No.1902-0205  
(Expires 11/30/2016)



# FERC FINANCIAL REPORT

## FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

**Exact Legal Name of Respondent (Company)**

MidAmerican Energy Company

**Year/Period of Report**

**End of** 2015/Q3

## INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

### GENERAL INFORMATION

#### I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

#### II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- (1) one million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus losses).

#### III. What and Where to Submit

(a) Submit FERC Forms 1 and 3-Q electronically through the forms submission software. Retain one copy of each report for your files. Any electronic submission must be created by using the forms submission software provided free by the Commission at its web site: <http://www.ferc.gov/docs-filing/eforms/form-1/elec-subm-soft.asp>. The software is used to submit the electronic filing to the Commission via the Internet.

(b) The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.

(c) Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary  
Federal Energy Regulatory Commission  
888 First Street, NE  
Washington, DC 20426

(d) For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

- a) Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- b) Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

<u>Reference Schedules</u>	<u>Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

- e) The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of \_\_\_\_\_ for the year ended on which we have reported separately under date of \_\_\_\_\_, we have also reviewed schedules \_\_\_\_\_ of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases."

The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- f) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders," and "CPA Certification Statement" have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission's website at <http://www.ferc.gov/help/how-to.asp>.

- g) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <http://www.ferc.gov/docs-filing/eforms/form-1/form-1.pdf> and <http://www.ferc.gov/docs-filing/eforms.asp#3Q-gas>.

#### **IV. When to Submit:**

FERC Forms 1 and 3-Q must be filed by the following schedule:

- a) FERC Form 1 for each year ending December 31 must be filed by April 18<sup>th</sup> of the following year (18 CFR § 141.1), and
- b) FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

**V. Where to Send Comments on Public Reporting Burden.**

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,144 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 150 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

## GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" included in the header of each page is to be completed only for resubmissions** (see VII. below).
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, submit the electronic filing using the form submission software only. Please explain the reason for the resubmission in a footnote to the data field.
- VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the

termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

#### DEFINITIONS

I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

## EXCERPTS FROM THE LAW

### Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

(3) 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

(4) 'Person' means an individual or a corporation;

(5) 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power; .....

(11) "project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

(a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development -costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special\* reports as the Commission may be rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the -proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports salt be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies\*.10

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

### **General Penalties**

The Commission may assess up to \$1 million per day per violation of its rules and regulations. *See* FPA § 316(a) (2005), 16 U.S.C. § 825o(a).



**FERC FORM NO. 1/3-Q:  
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER**


IDENTIFICATION		
01 Exact Legal Name of Respondent MidAmerican Energy Company	02 Year/Period of Report End of <u>2015/Q3</u>	
03 Previous Name and Date of Change (if name changed during year)  / /		
04 Address of Principal Office at End of Period (Street, City, State, Zip Code) 666 Grand Avenue, Suite; P.O.Box 657, Des Moines, IA 50306-0657		
05 Name of Contact Person Thomas B. Specketer	06 Title of Contact Person Vice President and CFO	
07 Address of Contact Person (Street, City, State, Zip Code) 666 Grand Avenue, Suite; P.O.Box 657, Des Moines, IA 50306-0657		
08 Telephone of Contact Person, Including Area Code (515) 281-2979	09 This Report Is (1) <input checked="" type="checkbox"/> An Original      (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) 11/13/2015

**QUARTERLY CORPORATE OFFICER CERTIFICATION**

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

*(This area is intentionally left blank for the officer's signature and date.)*

01 Name Thomas B. Specketer	03 Signature  Thomas B. Specketer	04 Date Signed (Mo, Da, Yr) 11/24/2015
02 Title Vice President and CFO		

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

LIST OF SCHEDULES (Electric Utility)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
1	Important Changes During the Quarter	108-109	
2	Comparative Balance Sheet	110-113	
3	Statement of Income for the Quarter	114-117	
4	Statement of Retained Earnings for the Quarter	118-119	
5	Statement of Cash Flows	120-121	
6	Notes to Financial Statements	122-123	
7	Statement of Accum Comp Income, Comp Income, and Hedging Activities	122 (a)(b)	
8	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200-201	
9	Electric Plant In Service and Accum Provision For Depr by Function	208	
10	Transmission Service and Generation Interconnection Study Costs	231	
11	Other Regulatory Assets	232	
12	Other Regulatory Liabilities	278	
13	Elec Operating Revenues (Individual Schedule Lines 300-301)	300-301	
14	Regional Transmission Service Revenues (Account 457.1)	302	
15	Electric Prod, Other Power Supply Exp, Trans and Distrib Exp	324	
16	Electric Customer Accts, Service, Sales, Admin and General Expenses	325	
17	Transmission of Electricity for Others	328-330	
18	Transmission of Electricity by ISO/RTOs	331	N/A
19	Transmission of Electricity by Others	332	
20	Deprec, Depl and Amort of Elec Plant (403,403.1,404,and 405) (except A	338	
21	Amounts Included in ISO/RTO Settlement Statements	397	
22	Monthly Peak Loads and Energy Output	399	
23	Monthly Transmission System Peak Load	400	
24	Monthly ISO/RTO Transmission System Peak Load	400a	N/A

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report 11/24/2015	Year/Period of Report End of <u>2015/Q3</u>
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**IMPORTANT CHANGES DURING THE QUARTER/YEAR**

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

PAGE 108 INTENTIONALLY LEFT BLANK  
SEE PAGE 109 FOR REQUIRED INFORMATION.

Name of Respondent MidAmerican Energy Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11/24/2015	Year/Period of Report 2015/Q3
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

1. The franchises below were acquired without the payment of consideration.

<u>Town</u>	<u>Term</u>	<u>Service</u>	<u>New/Renewal</u>
<u>1st Quarter</u>			
Akron, IA	20 Years	Electric	Renewal
Lake City, IA	25 Years	Electric & Gas	Renewal
Lohrville, IA	20 Years	Electric & Gas	Renewal
Milo, IA	25 Years	Electric	Renewal
Princeton, IA	21 Years	Gas	Renewal
Ricketts, IA	25 Years	Electric	Renewal
Sheppard, IL	20 Years	Electric	Renewal
<u>2nd Quarter</u>			
Callender, IA	25 Years	Gas	Renewal
Jesup, IA	25 Years	Electric	Renewal
Oakland, IA	25 Years	Electric	Renewal
St. Charles IA	25 Years	Gas	Renewal
Van Meter, IA	25 Years	Electric	Renewal
<u>3rd Quarter</u>			
Alcester	20 Years	Gas	Renewal
Dakota City	25 Years	Gas	Renewal
Duncombe	25 Years	Electric & Gas	Renewal
Hampton	20 Years	Electric & Gas	Renewal

2. None

3. None

4. None

5. None

6. None

7. None

8. The following compensation increases were received by MidAmerican Energy Company employees during 2015:

<u>Type</u>	<u>Effective Date</u>	<u>Percent</u>	<u>Est. Annual Cost</u>
Salaries	1/1/2015	1.95%	\$ 3,004,719
Consolidated IBEW	5/1/2015	2.00%	\$ 1,240,134

9. None

10. None

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
MidAmerican Energy Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 11/24/2015	2015/Q3
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

- 11. None
- 12. None
- 13. None
- 14. None

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11/24/2015	Year/Period of Report End of 2015/Q3
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**COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)**

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
<b>1</b>	<b>UTILITY PLANT</b>			
2	Utility Plant (101-106, 114)	200-201	15,403,440,526	14,704,398,675
3	Construction Work in Progress (107)	200-201	819,160,383	582,981,409
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		16,222,600,909	15,287,380,084
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	5,776,907,060	5,548,017,841
6	Net Utility Plant (Enter Total of line 4 less 5)		10,445,693,849	9,739,362,243
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202-203	1,412,222	22,608,386
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)		149,312,206	145,183,945
10	Spent Nuclear Fuel (120.4)		35,117,871	30,940,524
11	Nuclear Fuel Under Capital Leases (120.6)		0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	123,624,667	120,046,585
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		62,217,632	78,686,270
14	Net Utility Plant (Enter Total of lines 6 and 13)		10,507,911,481	9,818,048,513
15	Utility Plant Adjustments (116)		0	0
16	Gas Stored Underground - Noncurrent (117)		0	0
<b>17</b>	<b>OTHER PROPERTY AND INVESTMENTS</b>			
18	Nonutility Property (121)		15,075,240	14,515,111
19	(Less) Accum. Prov. for Depr. and Amort. (122)		5,308,438	5,100,857
20	Investments in Associated Companies (123)		0	0
21	Investment in Subsidiary Companies (123.1)	224-225	0	0
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	0	0
24	Other Investments (124)		201,646,572	200,539,847
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		0	0
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		444,618,316	456,463,002
29	Special Funds (Non Major Only) (129)		0	0
30	Long-Term Portion of Derivative Assets (175)		3,789,578	2,960,666
31	Long-Term Portion of Derivative Assets – Hedges (176)		0	31,512
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		659,821,268	669,409,281
<b>33</b>	<b>CURRENT AND ACCRUED ASSETS</b>			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		0	29,147,954
36	Special Deposits (132-134)		0	0
37	Working Fund (135)		159,700	159,700
38	Temporary Cash Investments (136)		245,018,425	0
39	Notes Receivable (141)		0	0
40	Customer Accounts Receivable (142)		212,896,613	221,886,327
41	Other Accounts Receivable (143)		53,741,301	97,867,615
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		6,612,325	7,242,395
43	Notes Receivable from Associated Companies (145)		0	0
44	Accounts Receivable from Assoc. Companies (146)		17,647,308	332,621,275
45	Fuel Stock (151)	227	80,599,667	58,535,342
46	Fuel Stock Expenses Undistributed (152)	227	0	0
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	102,104,322	97,208,467
49	Merchandise (155)	227	130,215	132,007
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	1,160,578	1,315,970

**COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)**(Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
53	(Less) Noncurrent Portion of Allowances		0	0
54	Stores Expense Undistributed (163)	227	6,065,665	3,585,786
55	Gas Stored Underground - Current (164.1)		27,295,727	23,419,017
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		431,383	364,968
57	Prepayments (165)		14,345,579	17,752,574
58	Advances for Gas (166-167)		0	0
59	Interest and Dividends Receivable (171)		42,486	56,176
60	Rents Receivable (172)		0	0
61	Accrued Utility Revenues (173)		0	0
62	Miscellaneous Current and Accrued Assets (174)		138,426,285	155,459,127
63	Derivative Instrument Assets (175)		15,276,190	16,488,216
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		3,789,578	2,960,666
65	Derivative Instrument Assets - Hedges (176)		0	353,884
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)		0	31,512
67	Total Current and Accrued Assets (Lines 34 through 66)		904,939,541	1,046,119,832
68	<b>DEFERRED DEBITS</b>			
69	Unamortized Debt Expenses (181)		20,690,741	22,219,702
70	Extraordinary Property Losses (182.1)	230a	0	0
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b	0	0
72	Other Regulatory Assets (182.3)	232	1,123,039,627	955,502,179
73	Prelim. Survey and Investigation Charges (Electric) (183)		7,483,853	6,957,758
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)		0	0
75	Other Preliminary Survey and Investigation Charges (183.2)		0	0
76	Clearing Accounts (184)		-4,951,224	493,647
77	Temporary Facilities (185)		236,057	292,335
78	Miscellaneous Deferred Debits (186)	233	109,591,864	101,353,821
79	Def. Losses from Disposition of Utility Plt. (187)		0	0
80	Research, Devel. and Demonstration Expend. (188)	352-353	-38,370	0
81	Unamortized Loss on Reaquired Debt (189)		10,028,849	12,450,909
82	Accumulated Deferred Income Taxes (190)	234	281,008,491	292,892,444
83	Unrecovered Purchased Gas Costs (191)		0	0
84	Total Deferred Debits (lines 69 through 83)		1,547,089,888	1,392,162,795
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		13,619,762,178	12,925,740,421

Name of Respondent MidAmerican Energy Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (mo, da, yr) 11/24/2015	Year/Period of Report end of 2015/Q3
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**COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)**

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	564,725,056	564,725,056
3	Preferred Stock Issued (204)	250-251	0	0
4	Capital Stock Subscribed (202, 205)		0	0
5	Stock Liability for Conversion (203, 206)		0	0
6	Premium on Capital Stock (207)		0	0
7	Other Paid-In Capital (208-211)	253	1,123,733	1,123,733
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254b	4,476,219	4,476,219
11	Retained Earnings (215, 215.1, 216)	118-119	4,171,098,744	3,711,873,191
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	0	0
13	(Less) Reaquired Capital Stock (217)	250-251	0	0
14	Noncorporate Proprietorship (Non-major only) (218)		0	0
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	-30,430,007	-23,448,512
16	Total Proprietary Capital (lines 2 through 15)		4,702,041,307	4,249,797,249
17	LONG-TERM DEBT			
18	Bonds (221)	256-257	1,994,525,000	1,994,525,000
19	(Less) Reaquired Bonds (222)	256-257	0	0
20	Advances from Associated Companies (223)	256-257	0	0
21	Other Long-Term Debt (224)	256-257	2,081,728,708	2,076,254,400
22	Unamortized Premium on Long-Term Debt (225)		933,243	1,135,633
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		12,891,157	16,135,073
24	Total Long-Term Debt (lines 18 through 23)		4,064,295,794	4,055,779,960
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		1,861,432	0
27	Accumulated Provision for Property Insurance (228.1)		0	0
28	Accumulated Provision for Injuries and Damages (228.2)		6,733,010	5,774,392
29	Accumulated Provision for Pensions and Benefits (228.3)		129,119,209	132,260,942
30	Accumulated Miscellaneous Operating Provisions (228.4)		17,179,554	15,987,289
31	Accumulated Provision for Rate Refunds (229)		3,478,936	0
32	Long-Term Portion of Derivative Instrument Liabilities		935,256	-1,658,549
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		25,137,574	14,567,192
34	Asset Retirement Obligations (230)		494,992,295	459,870,777
35	Total Other Noncurrent Liabilities (lines 26 through 34)		679,437,266	626,802,043
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		0	50,000,000
38	Accounts Payable (232)		432,419,979	379,580,395
39	Notes Payable to Associated Companies (233)		0	0
40	Accounts Payable to Associated Companies (234)		39,698,841	42,200,838
41	Customer Deposits (235)		2,933,677	2,527,354
42	Taxes Accrued (236)	262-263	138,595,846	104,857,968
43	Interest Accrued (237)		42,728,790	46,311,827
44	Dividends Declared (238)		0	0
45	Matured Long-Term Debt (239)		0	0



**COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)** (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
46	Matured Interest (240)		0	0
47	Tax Collections Payable (241)		5,611,789	5,292,961
48	Miscellaneous Current and Accrued Liabilities (242)		68,557,277	39,947,573
49	Obligations Under Capital Leases-Current (243)		23,554	0
50	Derivative Instrument Liabilities (244)		40,407,287	4,907,794
51	(Less) Long-Term Portion of Derivative Instrument Liabilities		935,256	-1,658,549
52	Derivative Instrument Liabilities - Hedges (245)		23,121,850	38,628,740
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges		25,137,574	14,567,192
54	Total Current and Accrued Liabilities (lines 37 through 53)		768,026,060	701,346,807
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		28,010,081	26,368,115
57	Accumulated Deferred Investment Tax Credits (255)	266-267	24,589,163	26,011,932
58	Deferred Gains from Disposition of Utility Plant (256)		0	0
59	Other Deferred Credits (253)	269	34,644,228	33,772,540
60	Other Regulatory Liabilities (254)	278	198,383,489	212,602,795
61	Unamortized Gain on Reaquired Debt (257)		0	0
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272-277	63,818,145	55,234,855
63	Accum. Deferred Income Taxes-Other Property (282)		2,631,552,323	2,465,120,563
64	Accum. Deferred Income Taxes-Other (283)		424,964,322	472,903,562
65	Total Deferred Credits (lines 56 through 64)		3,405,961,751	3,292,014,362
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		13,619,762,178	12,925,740,421

**STATEMENT OF INCOME**

**Quarterly**

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
5. If additional columns are needed, place them in a footnote.

**Annual or Quarterly if applicable**

5. Do not report fourth quarter data in columns (e) and (f)
6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	1,970,810,012	2,160,697,222	679,130,499	637,557,733
3	Operating Expenses					
4	Operation Expenses (401)	320-323	1,008,181,582	1,301,357,157	290,430,824	310,958,626
5	Maintenance Expenses (402)	320-323	147,482,425	170,639,851	47,574,334	49,933,982
6	Depreciation Expense (403)	336-337	330,471,372	289,172,972	111,110,899	98,441,969
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337	20,455,240	16,384,045	10,383,514	5,450,806
8	Amort. & Depl. of Utility Plant (404-405)	336-337	5,675,078	5,088,382	1,929,065	1,921,741
9	Amort. of Utility Plant Acq. Adj. (406)	336-337	598,492	598,492	199,498	199,498
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)					
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)		12,611,134	2,017,752	5,412,335	1,099,654
13	(Less) Regulatory Credits (407.4)		75,449,976	70,247,838	28,762,749	23,426,341
14	Taxes Other Than Income Taxes (408.1)	262-263	93,235,700	92,009,261	29,764,202	30,638,774
15	Income Taxes - Federal (409.1)	262-263	-253,975,657	-201,613,094	-191,424,053	-146,924,410
16	- Other (409.1)	262-263	-33,678,052	-6,645,777	-25,519,816	-5,745,711
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	311,902,199	367,628,429	174,587,996	165,034,905
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	201,706,048	262,971,050	92,228,284	95,513,243
19	Investment Tax Credit Adj. - Net (411.4)	266	-1,422,769	-1,396,439	-858,404	-879,299
20	(Less) Gains from Disp. of Utility Plant (411.6)					
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)		121	422		
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)		17,122,968	16,049,100	5,756,163	5,364,325
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		1,381,503,567	1,718,070,821	338,355,524	396,555,276
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117, line 27		589,306,445	442,626,401	340,774,975	241,002,457

STATEMENT OF INCOME FOR THE YEAR (Continued)

9. Use page 122 for important notes regarding the statement of income for any account thereof.
10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
- 11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purches, and a summary of the adjustments made to balance sheet, income, and expense accounts.
12. If any notes appearing in the report to stokholders are applicable to the Statement of Income, such notes may be included at page 122.
13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year to Date (in dollars) (g)	Previous Year to Date (in dollars) (h)	Current Year to Date (in dollars) (i)	Previous Year to Date (in dollars) (j)	Current Year to Date (in dollars) (k)	Previous Year to Date (in dollars) (l)	
						1
1,471,562,231	1,415,303,159	499,247,781	745,394,063			2
						3
612,718,222	658,277,278	395,463,360	643,079,879			4
133,930,289	156,932,724	13,552,136	13,707,127			5
301,472,048	261,744,518	28,999,324	27,428,454			6
20,455,240	16,384,045					7
4,642,381	4,255,632	1,032,697	832,750			8
		598,492	598,492			9
						10
						11
12,611,134	2,017,752					12
75,449,976	70,247,838					13
76,878,804	75,109,970	16,356,896	16,899,291			14
-261,764,363	-213,375,586	7,788,706	11,762,492			15
-34,756,814	-8,610,020	1,078,762	1,964,243			16
272,975,054	305,975,160	38,927,145	61,653,269			17
165,852,057	199,680,842	35,853,991	63,290,208			18
-1,340,155	-1,313,443	-82,614	-82,996			19
						20
						21
121	422					22
						23
17,122,968	16,049,100					24
913,642,654	1,003,518,028	467,860,913	714,552,793			25
557,919,577	411,785,131	31,386,868	30,841,270			26

STATEMENT OF INCOME FOR THE YEAR (continued)

Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL		Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
			Current Year (c)	Previous Year (d)		
27	Net Utility Operating Income (Carried forward from page 114)		589,306,445	442,626,401	340,774,975	241,002,457
28	Other Income and Deductions					
29	Other Income					
30	Nonutility Operating Income					
31	Revenues From Merchandising, Jobbing and Contract Work (415)		573,846	823,545	159,264	457,467
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)		526,691	697,351	148,294	398,745
33	Revenues From Nonutility Operations (417)		689,788,122	685,456,581	239,694,674	222,575,588
34	(Less) Expenses of Nonutility Operations (417.1)		665,684,672	668,521,329	235,227,936	216,884,163
35	Nonoperating Rental Income (418)		145,459	141,601	30,313	25,637
36	Equity in Earnings of Subsidiary Companies (418.1)	119				
37	Interest and Dividend Income (419)		864,556	1,003,848	298,480	276,355
38	Allowance for Other Funds Used During Construction (419.1)		24,172,787	30,123,607	8,341,204	11,261,053
39	Miscellaneous Nonoperating Income (421)		-192,804	8,708,701	1,991,496	269,542
40	Gain on Disposition of Property (421.1)			1,603		1,603
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		49,140,603	57,040,806	15,139,201	17,584,337
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)		1,000	57,430	175	1,274
44	Miscellaneous Amortization (425)		6,108	6,107	2,037	2,035
45	Donations (426.1)		1,447,773	1,462,262	338,602	342,838
46	Life Insurance (426.2)		-642,195	-5,610,096	2,454,493	-452,160
47	Penalties (426.3)			1,712		1,112
48	Exp. for Certain Civic, Political & Related Activities (426.4)		577,955	789,818	161,921	300,009
49	Other Deductions (426.5)		3,955,838	-3,753,555	5,855,199	1,809,368
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		5,346,479	-7,046,322	8,812,427	2,004,476
51	Taxes Applicable to Other Income and Deductions					
52	Taxes Other Than Income Taxes (408.2)	262-263	867,783	673,223	290,861	241,363
53	Income Taxes-Federal (409.2)	262-263	105,963,205	120,839,509	107,111,038	119,781,328
54	Income Taxes-Other (409.2)	262-263	27,447,683	20,490,941	24,787,375	20,917,488
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277	233,772,129	62,269,201	112,524,353	16,107,346
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277	319,364,586	174,934,472	173,343,582	110,186,374
57	Investment Tax Credit Adj.-Net (411.5)					
58	(Less) Investment Tax Credits (420)					
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		48,686,214	29,338,402	71,370,045	46,861,151
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		-4,892,090	34,748,726	-65,043,271	-31,281,290
61	Interest Charges					
62	Interest on Long-Term Debt (427)		123,195,238	120,718,208	41,059,611	41,068,013
63	Amort. of Debt Disc. and Expense (428)		6,695,803	6,267,246	2,287,981	2,193,110
64	Amortization of Loss on Required Debt (428.1)		2,422,061	2,231,374	807,341	807,315
65	(Less) Amort. of Premium on Debt-Credit (429)		202,390	133,404	67,463	67,464
66	(Less) Amortization of Gain on Required Debt-Credit (429.1)					
67	Interest on Debt to Assoc. Companies (430)					
68	Other Interest Expense (431)		2,073,298	1,592,839	661,394	348,298
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		8,995,208	12,317,568	3,058,076	4,535,344
70	Net Interest Charges (Total of lines 62 thru 69)		125,188,802	118,358,695	41,690,788	39,813,928
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		459,225,553	359,016,432	234,040,916	169,907,239
72	Extraordinary Items					
73	Extraordinary Income (434)					
74	(Less) Extraordinary Deductions (435)					
75	Net Extraordinary Items (Total of line 73 less line 74)					
76	Income Taxes-Federal and Other (409.3)	262-263				
77	Extraordinary Items After Taxes (line 75 less line 76)					
78	Net Income (Total of line 71 and 77)		459,225,553	359,016,432	234,040,916	169,907,239

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		3,711,873,191	3,711,873,191
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4				
5				
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10				
11				
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		459,225,553	225,184,637
17	Appropriations of Retained Earnings (Acct. 436)			
18				
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
24				
25				
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
31				
32				
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)			
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		4,171,098,744	3,937,057,828
	APPROPRIATED RETAINED EARNINGS (Account 215)			
39				
40				

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
41				
42				
43				
44				
45	TOTAL Appropriated Retained Earnings (Account 215)			
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)			
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)			
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		4,171,098,744	3,937,057,828
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account			
	Report only on an Annual Basis, no Quarterly			
49	Balance-Beginning of Year (Debit or Credit)			
50	Equity in Earnings for Year (Credit) (Account 418.1)			
51	(Less) Dividends Received (Debit)			
52				
53	Balance-End of Year (Total lines 49 thru 52)			

**STATEMENT OF CASH FLOWS**

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.  
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.  
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.  
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 78(c) on page 117)	459,225,553	
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	350,926,612	
5	Amortization of- Other (Note 1, Page 122)	51,505,976	
6	Depreciation charged to operating expenses	8,268,737	
7	Regulatory Debits and Credits [Net]	-62,838,842	
8	Deferred Income Taxes (Net)	24,603,694	
9	Investment Tax Credit Adjustment (Net)	-1,422,768	
10	Net (Increase) Decrease in Receivables	97,914,863	
11	Net (Increase) Decrease in Inventory	-33,381,392	
12	Net (Increase) Decrease in Allowances Inventory	155,392	
13	Net Increase (Decrease) in Payables and Accrued Expenses	259,691,558	
14	Net (Increase) Decrease in Other Regulatory Assets		
15	Net Increase (Decrease) in Other Regulatory Liabilities	-4,846,097	
16	(Less) Allowance for Other Funds Used During Construction	24,172,787	
17	(Less) Undistributed Earnings from Subsidiary Companies		
18	Other (provide details in footnote):		
19	Working Capital - Prepayments and Other Current Liabilities	17,125,629	
20	Other (Note 2, Page 122)	6,931,868	
21			
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	1,149,687,996	
23			
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	-1,055,655,745	
27	Gross Additions to Nuclear Fuel	-2,719,221	
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant	-544,918	
30	(Less) Allowance for Other Funds Used During Construction	-24,172,787	
31	Other (provide details in footnote): Net cost of Removal of Plant	13,108,969	
32	Accrued Additions to Plant	141,570,133	
33			
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-880,067,995	
35			
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)		
38			
39	Investments in and Advances to Assoc. and Subsidiary Companies		
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Associated and Subsidiary Companies		
43			
44	Purchase of Investment Securities (a)	-94,994,877	
45	Proceeds from Sales of Investment Securities (a)	82,795,936	

**STATEMENT OF CASH FLOWS**

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.  
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.  
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.  
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
46	Loans Made or Purchased		
47	Collections on Loans		
48			
49	Net (Increase) Decrease in Receivables		
50	Net (Increase ) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other (provide details in footnote):	-3,544,774	
54	Nuclear Decommissioning Trust Fund	6,766,907	
55	Corporate -owned life insurance	5,458,419	
56	Net Cash Provided by (Used in) Investing Activities		
57	Total of lines 34 thru 55)	-883,586,384	
58			
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)		
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		
65			
66	Net Increase in Short-Term Debt (c)		
67	Other (provide details in footnote):		
68			
69			
70	Cash Provided by Outside Sources (Total 61 thru 69)		
71			
72	Payments for Retirement of:		
73	Long-term Debt (b)	-231,141	
74	Preferred Stock		
75	Common Stock		
76	Other (provide details in footnote):		
77			
78	Net Decrease in Short-Term Debt (c)	-50,000,000	
79			
80	Dividends on Preferred Stock		
81	Dividends on Common Stock		
82	Net Cash Provided by (Used in) Financing Activities		
83	(Total of lines 70 thru 81)	-50,231,141	
84			
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	(Total of lines 22,57 and 83)	215,870,471	
87			
88	Cash and Cash Equivalents at Beginning of Period	29,307,654	
89			
90	Cash and Cash Equivalents at End of period	245,178,125	



Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11/24/2015	Year/Period of Report 2015/Q3
MidAmerican Energy Company			
FOOTNOTE DATA			

**Schedule Page: 120 Line No.: 5 Column: b**

a. Nuclear fuel	\$ 19,187,859
b. Asset retirement obligation accretion expense	17,122,968
c. Debt issue cost and discounts	6,493,412
d. Utility plant	5,675,077
e. Loss on reacquired debt	2,422,061
f. Acquisition adjustment	598,492
g. Other	<u>6,107</u>
Total	\$ 51,505,976

**Schedule Page: 120 Line No.: 20 Column: b**

a. Energy efficiency costs	\$ 10,674,862
b. Change in clearing accounts	5,444,871
c. Pension and other postretirement plans	(7,767,046)
d. Other, net	<u>(1,420,819)</u>
Total	\$ 6,931,868

**Schedule Page: 120 Line No.: 90 Column: b**

a. Cash (131)	\$ 0
b. Special Deposits (132-134)	0
c. Working Funds (135)	159,700
d. Temporary Cash Investment (136)	245,018,425
(Less) funds restricted to environmental capital expenditures	<u>0</u>
Total Cash and Cash Equivalents	\$ 245,178,125

SUPPLEMENTAL INFORMATION

Interest paid, net of amounts capitalized	\$ 119,856,365
Income taxes paid (received)	\$(513,364,000)



STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

Line No.	Other Cash Flow Hedges Interest Rate Swaps  (f)	Other Cash Flow Hedges [Specify]  (g)	Totals for each category of items recorded in Account 219  (h)	Net Income (Carried Forward from Page 117, Line 78)  (i)	Total Comprehensive Income  (j)
1	( 6,347,046)		( 10,558,005)		
2	( 21,047,992)		( 21,047,992)		
3	35,621,717		36,652,404		
4	14,573,725		15,604,412	359,016,432	374,620,844
5	8,226,679		5,046,407		
6	( 20,598,810)		( 23,448,512)		
7	16,775,326		16,775,326		
8	( 23,993,520)		( 23,756,820)		
9	( 7,218,194)		( 6,981,494)	459,225,553	452,244,059
10	( 27,817,004)		( 30,430,006)		

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report 11/24/2015	Year/Period of Report End of <u>2015/Q3</u>
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NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Recquired Debt, and 257, Unamortized Gain on Recquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK  
SEE PAGE 123 FOR REQUIRED INFORMATION.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11/24/2015	Year/Period of Report 2015/Q3
MidAmerican Energy Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

**(1) General**

MidAmerican Energy Company ("MidAmerican Energy") is a public utility with electric and natural gas operations and is the principal subsidiary of MHC Inc. ("MHC"). MHC is a holding company that conducts no business other than the ownership of its subsidiaries and related corporate services. MHC's nonregulated subsidiaries include Midwest Capital Group, Inc. and MEC Construction Services Co. MHC is the direct, wholly owned subsidiary of MidAmerican Funding, LLC ("MidAmerican Funding"), which is an Iowa limited liability company with Berkshire Hathaway Energy Company ("BHE") as its sole member. BHE is a consolidated subsidiary of Berkshire Hathaway Inc. ("Berkshire Hathaway").

The preparation of the Financial Statements in conformity with FERC guidelines requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities at the date of the unaudited Financial Statements and the reported amounts of revenue and expenses during the period. Actual results may differ from the estimates used in preparing the Financial Statements. Note 2 of Notes to Financial Statements included in MidAmerican Energy's FERC Form 1 for the year ended December 31, 2014, describes the most significant accounting policies used in the preparation of the unaudited Financial Statements. There have been no significant changes in MidAmerican Energy's assumptions regarding significant accounting estimates and policies during the nine-month period ended September 30, 2015.

FERC guidelines require certain financial statement presentations that differ from financial statements prepared in accordance with accounting principles generally accepted in the United States of America ("GAAP"). GAAP operating income includes certain nonregulated operating revenue and costs and excludes income tax expense pertinent to regulated operations that are excluded and included, respectively, in the FERC presentation. Secondly, GAAP requires the offsetting of certain tax related assets and liabilities that are reported separately in accordance with FERC guidelines. Thirdly, MidAmerican Energy has accrued for the costs of removing other electric and gas assets through its depreciation rates and reported these balances in accumulated depreciation in accordance with the FERC guidelines whereas GAAP requires those costs to be reported as a regulatory liability. Finally, FERC guidelines require certain other assets and liabilities, including derivatives, asset retirement obligations and affiliate receivables and payables, to be presented differently than they would be under GAAP. If GAAP were followed, as of September 30, 2015 and December 31, 2014, respectively, net utility plant would be increased by \$738 million and \$692 million; current and accrued assets would be increased by \$0 million and decreased by \$5 million; other property and investments would be decreased by \$33 million and \$35 million; deferred debits would be decreased by \$340 million and \$320 million; current and accrued liabilities would be increased by \$508 million and \$466 million, long-term debt would be decreased by \$458 million and \$426 million; other noncurrent liabilities and deferred credits would be increased by \$315 million and \$291 million; and proprietary capital would remain unchanged. Furthermore, cash flows from operating activities, investing activities and financing activities would remain unchanged as of September 30, 2015 and December 31, 2014.

**(2) New Accounting Pronouncements**

In April 2015, the Financial Accounting Standards Board ("FASB") issued Accounting Standards Update ("ASU") No. 2015-03, which amends FASB Accounting Standards Codification ("ASC") Subtopic 835-30, "Interest - Imputation of Interest." The amendments in this guidance require that debt issuance costs related to a recognized debt liability be presented in the balance sheet as a direct deduction from the carrying amount of that debt liability instead of as an asset. This guidance is effective for interim and annual reporting periods beginning after December 15, 2015, with early adoption permitted. This guidance must be adopted retrospectively, wherein the balance sheet of each period presented should be adjusted to reflect the new guidance. MidAmerican Energy is currently evaluating the impact of adopting this guidance on its Financial Statements and disclosures included within Notes to Financial Statements.

In May 2014, the FASB issued ASU No. 2014-09, which creates FASB ASC Topic 606, "Revenue from Contracts with Customers" and supersedes ASC Topic 605, "Revenue Recognition." The guidance replaces industry-specific guidance and establishes a single five-step model to identify and recognize revenue. The core principle of the guidance is that an entity should recognize revenue upon transfer of control of promised goods or services to customers in an amount that reflects the consideration to which an entity expects to be entitled in exchange for those goods or services. Additionally, the guidance requires the entity to disclose further quantitative and qualitative information regarding the nature and amount of revenues arising from contracts with customers, as well as other information about the significant judgments and estimates used in recognizing revenues from contracts with customers.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11/24/2015	Year/Period of Report 2015/Q3
MidAmerican Energy Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

In August 2015, the FASB issued ASU No.2015-14, which defers the effective date of ASU No. 2014-09 one year to interim and annual reporting periods beginning after December 15, 2017. This guidance may be adopted retrospectively or under a modified retrospective method where the cumulative effect is recognized at the date of initial application. MidAmerican Energy is currently evaluating the impact of adopting this guidance on its Financial Statements and disclosures included within Notes to Financial Statements.

### (3) Components of Accumulated Other Comprehensive Income (Loss), Net

The following table shows the change in accumulated other comprehensive income (loss), net ("AOCI") by each component of other comprehensive income, net of applicable income taxes (in millions):

	Unrealized Losses on Available-For-Sale Securities	Unrealized (Losses) Gains on Cash Flow Hedges	Accumulated Other Comprehensive (Loss) Income, Net
<b>Balance, December 31, 2013</b>	\$ (4)	\$ (7)	\$ (11)
Other comprehensive income	1	15	16
<b>Balance, September 30, 2014</b>	\$ (3)	\$ 8	\$ 5
<b>Balance, December 31, 2014</b>	\$ (3)	\$ (20)	\$ (23)
Other comprehensive loss	—	(7)	(7)
<b>Balance, September 30, 2015</b>	\$ (3)	\$ (27)	\$ (30)

For information regarding cash flow hedge reclassifications from AOCI to net income in their entirety, refer to Note 6.

### (4) Income Taxes

A reconciliation of the federal statutory income tax rate to MidAmerican Energy's effective income tax rate applicable to income before income tax benefit is as follows:

	Three-Month Periods Ended September 30,		Nine-Month Periods Ended September 30,	
	2015	2014	2015	2014
Federal statutory income tax rate	35 %	35 %	35 %	35 %
Income tax credits	(61)	(56)	(62)	(56)
State income tax, net of federal income tax benefit	(10)	(3)	(6)	—
Effects of ratemaking	(2)	(4)	(7)	(5)
Effective income tax rate	(38)%	(28)%	(40)%	(26)%

Income tax credits relate primarily to production tax credits from MidAmerican Energy's wind-powered generating facilities. Federal renewable electricity production tax credits are earned as energy from qualifying wind-powered generating facilities is produced and sold and are based on a per-kilowatt hour rate pursuant to the applicable federal income tax law.

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MidAmerican Energy Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Wind-powered generating facilities are eligible for the credits for 10 years from the date the qualifying generating facilities are placed in service. Berkshire Hathaway includes BHE and subsidiaries in its United States federal income tax return. Consistent with established regulatory practice, MidAmerican Energy's provision for income taxes has been computed on a stand-alone basis, and substantially all of its currently payable or receivable income taxes are remitted to or received from BHE. MidAmerican Energy received net cash payments for income taxes from BHE totaling \$513 million and \$150 million for the nine-month periods ended September 30, 2015 and 2014, respectively.

#### (5) Employee Benefit Plans

MidAmerican Energy sponsors a noncontributory defined benefit pension plan covering a majority of all employees of BHE and its domestic energy subsidiaries other than PacifiCorp and NV Energy, Inc. MidAmerican Energy also sponsors certain postretirement healthcare and life insurance benefits covering substantially all retired employees of BHE and its domestic energy subsidiaries other than PacifiCorp and NV Energy, Inc.

Net periodic benefit cost for the plans of MidAmerican Energy and the aforementioned affiliates included the following components (in millions):

	Three-Month Periods		Nine-Month Periods	
	Ended September 30,		Ended September 30,	
	2015	2014	2015	2014
<b>Pension:</b>				
Service cost	\$ 3	\$ 4	\$ 9	\$ 11
Interest cost	8	8	24	26
Expected return on plan assets	(11)	(11)	(34)	(34)
Net amortization	—	—	1	1
Net periodic benefit cost	<u>\$ —</u>	<u>\$ 1</u>	<u>\$ —</u>	<u>\$ 4</u>
<b>Other postretirement:</b>				
Service cost	\$ 2	\$ 2	\$ 5	\$ 5
Interest cost	1	2	6	7
Expected return on plan assets	(4)	(4)	(11)	(11)
Net amortization	—	(1)	(2)	(3)
Net periodic benefit cost (benefit)	<u>\$ (1)</u>	<u>\$ (1)</u>	<u>\$ (2)</u>	<u>\$ (2)</u>

Employer contributions to the pension and other postretirement benefit plans are expected to be \$8 million and \$1 million, respectively, during 2015. As of September 30, 2015, \$5 million and \$1 million of contributions had been made to the pension and other postretirement benefit plans, respectively.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11/24/2015	Year/Period of Report 2015/Q3
MidAmerican Energy Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

**(6) Risk Management and Hedging Activities**

MidAmerican Energy is exposed to the impact of market fluctuations in commodity prices and interest rates. MidAmerican Energy is principally exposed to electricity, natural gas, coal and fuel oil commodity price risk as it has an obligation to serve retail customer load in its regulated service territory. MidAmerican Energy also provides nonregulated retail electricity and natural gas services in competitive markets, which creates contractual obligations to provide electric and natural gas services. MidAmerican Energy's load and generating facilities represent substantial underlying commodity positions. Exposures to commodity prices consist mainly of variations in the price of fuel required to generate electricity, wholesale electricity that is purchased and sold, and natural gas supply for retail customers. Commodity prices are subject to wide price swings as supply and demand are impacted by, among many other unpredictable items, weather; market liquidity; generating facility availability; customer usage; storage; and transmission and transportation constraints. Interest rate risk exists on variable-rate debt and future debt issuances. MidAmerican Energy does not engage in a material amount of proprietary trading activities.

MidAmerican Energy has established a risk management process that is designed to identify, assess, monitor, report, manage and mitigate each of the various types of risk involved in its business. To mitigate a portion of its commodity price risk, MidAmerican Energy uses commodity derivative contracts, which may include forwards, futures, options, swaps and other agreements, to effectively secure future supply or sell future production generally at fixed prices. MidAmerican Energy manages its interest rate risk by limiting its exposure to variable interest rates primarily through the issuance of fixed-rate long-term debt and by monitoring market changes in interest rates. Additionally, MidAmerican Energy may from time to time enter into interest rate derivative contracts, such as interest rate swaps or locks, to mitigate its exposure to interest rate risk. MidAmerican Energy does not hedge all of its commodity price and interest rate risks, thereby exposing the unhedged portion to changes in market prices.

There have been no significant changes in MidAmerican Energy's accounting policies related to derivatives. Refer to Note 7 for additional information on derivative contracts.



Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11/24/2015	Year/Period of Report 2015/Q3
MidAmerican Energy Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

The following table, which reflects master netting arrangements and excludes contracts that have been designated as normal under the normal purchases or normal sales exception afforded by GAAP, summarizes the fair value of MidAmerican Energy's derivative contracts, on a gross basis, and reconciles those amounts to the amounts presented on a net basis on the Balance Sheets (in millions):

	Current Assets - Other	Other Assets - Other	Current Liabilities - Other	Other Liabilities - Other	Total
<b>As of September 30, 2015:</b>					
<b>Not designated as hedging contracts<sup>(1)</sup>:</b>					
Commodity assets	\$ 13	\$ 4	\$ 10	\$ 2	\$ 29
Commodity liabilities	(2)	—	(41)	(11)	(54)
Total	11	4	(31)	(9)	(25)
<b>Designated as hedging contracts:</b>					
Commodity assets	—	—	2	—	2
Commodity liabilities	—	—	(25)	(25)	(50)
Total	—	—	(23)	(25)	(48)
Total derivatives	11	4	(54)	(34)	(73)
Cash collateral receivable	—	—	17	8	25
Total derivatives - net basis	\$ 11	\$ 4	\$ (37)	\$ (26)	\$ (48)
<b>As of December 31, 2014:</b>					
<b>Not designated as hedging contracts<sup>(1)</sup>:</b>					
Commodity assets	\$ 14	\$ 3	\$ 19	\$ 1	\$ 37
Commodity liabilities	—	—	(69)	(4)	(73)
Total	14	3	(50)	(3)	(36)
<b>Designated as hedging contracts:</b>					
Commodity assets	—	—	4	2	6
Commodity liabilities	—	—	(27)	(17)	(44)
Total	—	—	(23)	(15)	(38)
Total derivatives	14	3	(73)	(18)	(74)
Cash collateral receivable	—	—	42	5	47
Total derivatives - net basis	\$ 14	\$ 3	\$ (31)	\$ (13)	\$ (27)

- (1) MidAmerican Energy's commodity derivatives not designated as hedging contracts are generally included in regulated rates, and as of September 30, 2015 and December 31, 2014, a net regulatory asset of \$23 million and \$38 million, respectively, was recorded related to the net derivative liability of \$25 million and \$36 million, respectively.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11/24/2015	Year/Period of Report 2015/Q3
MidAmerican Energy Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

*Not Designated as Hedging Contracts*

The following table reconciles the beginning and ending balances of MidAmerican Energy's net regulatory assets and summarizes the pre-tax gains and losses on commodity derivative contracts recognized in net regulatory assets, as well as amounts reclassified to earnings (in millions):

	<b>Three-Month Periods</b>		<b>Nine-Month Periods</b>	
	<b>Ended September 30,</b>		<b>Ended September 30,</b>	
	<b>2015</b>	<b>2014</b>	<b>2015</b>	<b>2014</b>
<b>Beginning balance</b>	\$ 28	\$ 48	\$ 38	\$ 10
Changes in fair value recognized in net regulatory assets	10	2	29	64
Net (losses) gains reclassified to operating revenue	(12)	3	(34)	(21)
Net losses reclassified to cost of gas sold	(3)	(2)	(10)	(2)
<b>Ending balance</b>	<b>\$ 23</b>	<b>\$ 51</b>	<b>\$ 23</b>	<b>\$ 51</b>

The following table summarizes the pre-tax gains (losses) included on the Statements of Income associated with MidAmerican Energy's commodity derivative contracts not designated as hedging contracts and not recorded as a net regulatory asset or liability (in millions):

	<b>Three-Month Periods</b>		<b>Nine-Month Periods</b>	
	<b>Ended September 30,</b>		<b>Ended September 30,</b>	
	<b>2015</b>	<b>2014</b>	<b>2015</b>	<b>2014</b>
Nonregulated operating revenue	\$ 5	\$ 2	\$ 9	\$ (6)
Regulated cost of fuel, energy and capacity	—	—	2	—
Nonregulated cost of sales	(8)	(3)	(13)	18
Total	<b>\$ (3)</b>	<b>\$ (1)</b>	<b>\$ (2)</b>	<b>\$ 12</b>

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11/24/2015	Year/Period of Report 2015/Q3
MidAmerican Energy Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

*Designated as Hedging Contracts*

MidAmerican Energy uses commodity derivative contracts accounted for as cash flow hedges to hedge electricity and natural gas commodity prices for delivery to nonregulated customers. The following table reconciles the beginning and ending balances of MidAmerican Energy's accumulated other comprehensive (income) loss (pre-tax) and summarizes pre-tax gains and losses on commodity derivative contracts designated and qualifying as cash flow hedges recognized in other comprehensive income ("OCI"), as well as amounts reclassified to earnings (in millions):

	<b>Three-Month Periods</b>		<b>Nine-Month Periods</b>	
	<b>Ended September 30,</b>		<b>Ended September 30,</b>	
	<b>2015</b>	<b>2014</b>	<b>2015</b>	<b>2014</b>
<b>Beginning balance</b>	\$ 39	\$ (28)	\$ 34	\$ 11
Changes in fair value recognized in OCI	21	19	40	(60)
Net (losses) gains reclassified to nonregulated cost of sales	(14)	(5)	(28)	35
<b>Ending balance</b>	<b>\$ 46</b>	<b>\$ (14)</b>	<b>\$ 46</b>	<b>\$ (14)</b>

Realized gains and losses on hedges and hedge ineffectiveness are recognized in income as nonregulated operating revenue or nonregulated cost of sales depending upon the nature of the item being hedged. For the three- and nine-month periods ended September 30, 2015 and 2014, hedge ineffectiveness was insignificant. As of September 30, 2015, MidAmerican Energy had cash flow hedges with expiration dates extending through December 2019, and \$23 million of pre-tax net unrealized losses are forecasted to be reclassified from AOCI into earnings over the next twelve months as contracts settle.

*Derivative Contract Volumes*

The following table summarizes the net notional amounts of outstanding commodity derivative contracts with fixed price terms that comprise the mark-to-market values as of (in millions):

	<b>Unit of Measure</b>	<b>September 30, 2015</b>	<b>December 31, 2014</b>
Electricity purchases	Megawatt hours	15	14
Natural gas purchases	Decatherms	17	19

*Credit Risk*

MidAmerican Energy is exposed to counterparty credit risk associated with wholesale energy supply and marketing activities with other utilities, energy marketing companies, financial institutions and other market participants. Credit risk may be concentrated to the extent MidAmerican Energy's counterparties have similar economic, industry or other characteristics and due to direct or indirect relationships among the counterparties. Before entering into a transaction, MidAmerican Energy analyzes the financial condition of each significant wholesale counterparty, establishes limits on the amount of unsecured credit to be extended to each counterparty, and evaluates the appropriateness of unsecured credit limits on an ongoing basis. To further mitigate wholesale counterparty credit risk, MidAmerican Energy enters into netting and collateral arrangements that may include margining and cross-product netting agreements and obtains third-party guarantees, letters of credit and cash deposits. If required, MidAmerican Energy exercises rights under these arrangements, including calling on the counterparty's credit support arrangement.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

### *Collateral and Contingent Features*

In accordance with industry practice, certain wholesale derivative contracts contain credit support provisions that in part base MidAmerican Energy's collateral requirements on its credit ratings for senior unsecured debt as reported by one or more of the three recognized credit rating agencies. These derivative contracts may either specifically provide bilateral rights to demand cash or other security if credit exposures on a net basis exceed specified rating-dependent threshold levels ("credit-risk-related contingent features") or provide the right for counterparties to demand "adequate assurance," or in some cases terminate the contract, in the event of a material adverse change in MidAmerican Energy's creditworthiness. These rights can vary by contract and by counterparty. As of September 30, 2015, MidAmerican Energy's credit ratings from the three recognized credit rating agencies were investment grade.

The aggregate fair value of MidAmerican Energy's derivative contracts in liability positions with specific credit-risk-related contingent features totaled \$70 million and \$52 million as of September 30, 2015 and December 31, 2014, respectively, for which MidAmerican Energy had posted collateral of \$- million at each date. If all credit-risk-related contingent features for derivative contracts in liability positions had been triggered as of September 30, 2015 and December 31, 2014, MidAmerican Energy would have been required to post \$59 million and \$36 million, respectively, of additional collateral. MidAmerican Energy's collateral requirements could fluctuate considerably due to market price volatility, changes in credit ratings, changes in legislation or regulation, or other factors.

### **(7) Fair Value Measurements**

The carrying value of MidAmerican Energy's cash, certain cash equivalents, receivables, payables, accrued liabilities and short-term borrowings approximates fair value because of the short-term maturity of these instruments. MidAmerican Energy has various financial assets and liabilities that are measured at fair value on the Financial Statements using inputs from the three levels of the fair value hierarchy. A financial asset or liability classification within the hierarchy is determined based on the lowest level input that is significant to the fair value measurement. The three levels are as follows:

- Level 1 — Inputs are unadjusted quoted prices in active markets for identical assets or liabilities that MidAmerican Energy has the ability to access at the measurement date.
- Level 2 — Inputs include quoted prices for similar assets or liabilities in active markets, quoted prices for identical or similar assets or liabilities in markets that are not active, inputs other than quoted prices that are observable for the asset or liability and inputs that are derived principally from or corroborated by observable market data by correlation or other means (market corroborated inputs).
- Level 3 — Unobservable inputs reflect MidAmerican Energy's judgments about the assumptions market participants would use in pricing the asset or liability since limited market data exists. MidAmerican Energy develops these inputs based on the best information available, including its own data.

The following table presents MidAmerican Energy's assets and liabilities recognized on the Balance Sheets and measured at fair value on a recurring basis (in millions):

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NOTES TO FINANCIAL STATEMENTS (Continued)			

**Input Levels for Fair  
Value Measurements**

	Level 1	Level 2	Level 3	Other <sup>(1)</sup>	Total
<b><u>As of September 30, 2015:</u></b>					
<b>Assets:</b>					
Commodity derivatives	\$ —	\$ 15	\$ 16	\$ (16)	\$ 15
Money market mutual funds <sup>(2)</sup>	247	—	—	—	247
Debt securities:					
United States government obligations	136	—	—	—	136
International government obligations	—	2	—	—	2
Corporate obligations	—	40	—	—	40
Municipal obligations	—	2	—	—	2
Agency, asset and mortgage-backed obligations	—	3	—	—	3
Auction rate securities	—	—	26	—	26
Equity securities:					
United States companies	225	—	—	—	225
International companies	5	—	—	—	5
Investment funds	4	—	—	—	4
	<u>\$ 617</u>	<u>\$ 62</u>	<u>\$ 42</u>	<u>\$ (16)</u>	<u>\$ 705</u>
<b>Liabilities - commodity derivatives</b>	<u>\$ (12)</u>	<u>\$ (69)</u>	<u>\$ (23)</u>	<u>\$ 41</u>	<u>\$ (63)</u>
<b><u>As of December 31, 2014:</u></b>					
<b>Assets:</b>					
Commodity derivatives	\$ 1	\$ 18	\$ 24	\$ (26)	\$ 17
Money market mutual funds <sup>(2)</sup>	1	—	—	—	1
Debt securities:					
United States government obligations	136	—	—	—	136
International government obligations	—	1	—	—	1
Corporate obligations	—	39	—	—	39
Municipal obligations	—	2	—	—	2
Agency, asset and mortgage-backed obligations	—	2	—	—	2
Auction rate securities	—	—	26	—	26
Equity securities:					
United States companies	238	—	—	—	238
International companies	5	—	—	—	5
	<u>\$ 381</u>	<u>\$ 62</u>	<u>\$ 50</u>	<u>\$ (26)</u>	<u>\$ 467</u>
<b>Liabilities - commodity derivatives</b>	<u>\$ (18)</u>	<u>\$ (87)</u>	<u>\$ (12)</u>	<u>\$ 73</u>	<u>\$ (44)</u>

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
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	(2) <input type="checkbox"/> A Resubmission	11/24/2015	2015/Q3
NOTES TO FINANCIAL STATEMENTS (Continued)			

- (1) Represents netting under master netting arrangements and a net cash collateral receivable of \$25 million and \$47 million as of September 30, 2015 and December 31, 2014, respectively.
- (2) Amounts are included in cash and cash equivalents and investments and nonregulated property, net on the Balance Sheets. The fair value of these money market mutual funds approximates cost.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

Derivative contracts are recorded on the Balance Sheets as either assets or liabilities and are stated at estimated fair value unless they are designated as normal purchases or normal sales and qualify for the exception afforded by GAAP. When available, the fair value of derivative contracts is estimated using unadjusted quoted prices for identical contracts in the market in which MidAmerican Energy transacts. When quoted prices for identical contracts are not available, MidAmerican Energy uses forward price curves. Forward price curves represent MidAmerican Energy's estimates of the prices at which a buyer or seller could contract today for delivery or settlement at future dates. MidAmerican Energy bases its forward price curves upon market price quotations, when available, or internally developed and commercial models, with internal and external fundamental data inputs. Market price quotations are obtained from independent brokers, exchanges, direct communication with market participants and actual transactions executed by MidAmerican Energy. Market price quotations are generally readily obtainable for the applicable term of MidAmerican Energy's outstanding derivative contracts; therefore, MidAmerican Energy's forward price curves reflect observable market quotes. Market price quotations for certain electricity and natural gas trading hubs are not as readily obtainable due to the length of the contract. Given that limited market data exists for these contracts, as well as for those contracts that are not actively traded, MidAmerican Energy uses forward price curves derived from internal models based on perceived pricing relationships to major trading hubs that are based on unobservable inputs. The estimated fair value of these derivative contracts is a function of underlying forward commodity prices, interest rates, related volatility, counterparty creditworthiness and duration of contracts. Refer to Note 6 for further discussion regarding MidAmerican Energy's risk management and hedging activities.

MidAmerican Energy's investments in money market mutual funds and debt and equity securities are stated at fair value and are primarily accounted for as available-for-sale securities. When available, a readily observable quoted market price or net asset value of an identical security in an active market is used to record the fair value. In the absence of a quoted market price or net asset value of an identical security, the fair value is determined using pricing models or net asset values based on observable market inputs and quoted market prices of securities with similar characteristics. The fair value of MidAmerican Energy's investments in auction rate securities, where there is no current liquid market, is determined using pricing models based on available observable market data and MidAmerican Energy's judgment about the assumptions, including liquidity and nonperformance risks, which market participants would use when pricing the asset.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

The following table reconciles the beginning and ending balances of MidAmerican Energy's assets and liabilities measured at fair value on a recurring basis using significant Level 3 inputs (in millions):

	Three-Month Periods Ended September 30,		Nine-Month Periods Ended September 30,	
	Commodity	Auction Rate Securities	Commodity	Auction
<b><u>2015:</u></b>				
<b>Beginning balance</b>	\$ (7)	\$ 27	\$ 12	\$ 26
Changes included in earnings <sup>(1)</sup>	2	—	6	—
Changes in fair value recognized in OCI	(2)	(1)	(5)	—
Changes in fair value recognized in net regulatory assets	(5)	—	(20)	—
Purchases	—	—	1	—
Settlements	5	—	(1)	—
<b>Ending balance</b>	\$ (7)	\$ 26	\$ (7)	\$ 26
<b><u>2014:</u></b>				
<b>Beginning balance</b>	\$ (2)	\$ 25	\$ (3)	\$ 23
Changes included in earnings <sup>(1)</sup>	3	—	(1)	—
Changes in fair value recognized in OCI	—	—	4	2
Changes in fair value recognized in net regulatory assets	—	—	(1)	—
Settlements	(7)	—	(5)	—
<b>Ending balance</b>	\$ (6)	\$ 25	\$ (6)	\$ 25

(1) Changes included in earnings are reported as nonregulated operating revenue on the Statements of Income. For commodity derivatives held as of September 30, 2015 and 2014, net unrealized gains included in earnings for the three-month periods ended September 30, 2015 and 2014, totaled \$2 million and \$1 million, respectively, and for the nine-month periods ended September 30, 2015 and 2014, totaled \$6 million and \$2 million, respectively.



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NOTES TO FINANCIAL STATEMENTS (Continued)			

MidAmerican Energy's long-term debt is carried at cost on the Balance Sheets. The fair value of MidAmerican Energy's long-term debt is a Level 2 fair value measurement and has been estimated based upon quoted market prices, where available, or at the present value of future cash flows discounted at rates consistent with comparable maturities with similar credit risks. The carrying value of MidAmerican Energy's variable-rate long-term debt approximates fair value because of the frequent repricing of these instruments at market rates. The following table presents the carrying value and estimated fair value of MidAmerican Energy's long-term debt (in millions):

	As of September 30, 2015		As of December 31, 2014	
	Carrying Value	Fair Value	Carrying Value	Fair Value
Long-term debt	\$ 4,066	\$ 4,470	\$ 4,056	\$ 4,581

## (8) Commitments and Contingencies

### *Commitments*

During the three-month period ended September 30, 2015, MidAmerican Energy entered into several contracts totaling \$541 million for the construction of wind-powered generating facilities to be placed in service in 2016, for which all of the purchase obligation is expected to be paid by the end of 2016. During the nine-month period ended September 30, 2015, MidAmerican Energy also entered into non-cancelable easements totaling \$115 million with minimum commitments ranging through 2048 and non-cancelable maintenance and service contracts totaling \$73 million with minimum commitments ranging through 2021. The easements and maintenance and service contracts relate to MidAmerican Energy's wind-powered generating facilities being placed in service in 2015 and 2016.

### *Legal Matters*

MidAmerican Energy is party to a variety of legal actions arising out of the normal course of business. Plaintiffs occasionally seek punitive or exemplary damages. MidAmerican Energy does not believe that such normal and routine litigation will have a material impact on its financial results.

### *Environmental Laws and Regulations*

MidAmerican Energy is subject to federal, state and local laws and regulations regarding air and water quality, emissions performance standards, climate change, coal combustion byproduct disposal, hazardous and solid waste disposal, protected species and other environmental matters that have the potential to impact its current and future operations. MidAmerican Energy believes it is in material compliance with all applicable laws and regulations.

## (9) Transfer of Nonregulated Energy Operations

In the second quarter of 2015, MidAmerican Energy filed with the Iowa Utilities Board ("IUB") and Illinois Commerce Commission ("ICC") for approval to transfer the assets and liabilities of its unregulated retail services business to a subsidiary of BHE. MidAmerican Energy's request was approved by the IUB in July 2015 and by the ICC in October 2015. The transfer will be made at MidAmerican Energy's carrying value of the assets and liabilities as of the distribution date and will be recorded by MidAmerican Energy as a dividend. As of and for the nine-month period ended September 30, 2015, the financial results of the unregulated retail services business consisted of net assets of \$86 million, operating revenue of \$685 million, net income of \$10 million and cash flows from operating activities of \$25 million. The transfer is expected to occur in the first quarter of 2016.

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	(2) <input type="checkbox"/> A Resubmission	11/24/2015	2015/Q3
NOTES TO FINANCIAL STATEMENTS (Continued)			

**(10) Subsequent Event**

In October 2015, MidAmerican Energy issued \$200 million of its 3.50% First Mortgage Bonds due October 2024 and \$450 million of its 4.25% First Mortgage Bonds due May 2046. The net proceeds will be used for the repayment of \$426 million of long-term debt maturing December 31, 2015, and for general corporate purposes.

**SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS  
FOR DEPRECIATION, AMORTIZATION AND DEPLETION**

Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.

Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)	Electric (c)
1	Utility Plant		
2	In Service		
3	Plant in Service (Classified)	12,787,257,560	11,384,133,813
4	Property Under Capital Leases	2,347,045	207,250
5	Plant Purchased or Sold		
6	Completed Construction not Classified	2,589,843,041	2,511,415,152
7	Experimental Plant Unclassified		
8	Total (3 thru 7)	15,379,447,646	13,895,756,215
9	Leased to Others		
10	Held for Future Use	2,208,565	2,208,565
11	Construction Work in Progress	819,160,384	808,312,099
12	Acquisition Adjustments	21,784,315	423,741
13	Total Utility Plant (8 thru 12)	16,222,600,910	14,706,700,620
14	Accum Prov for Depr, Amort, & Depl	5,776,907,060	5,085,105,750
15	Net Utility Plant (13 less 14)	10,445,693,850	9,621,594,870
16	Detail of Accum Prov for Depr, Amort & Depl		
17	In Service:		
18	Depreciation	5,609,174,189	4,956,922,228
19	Amort & Depl of Producing Nat Gas Land/Land Right		
20	Amort of Underground Storage Land/Land Rights		
21	Amort of Other Utility Plant	146,896,588	128,149,199
22	Total In Service (18 thru 21)	5,756,070,777	5,085,071,427
23	Leased to Others		
24	Depreciation		
25	Amortization and Depletion		
26	Total Leased to Others (24 & 25)		
27	Held for Future Use		
28	Depreciation		
29	Amortization		
30	Total Held for Future Use (28 & 29)		
31	Abandonment of Leases (Natural Gas)		
32	Amort of Plant Acquisition Adj	20,836,283	34,323
33	Total Accum Prov (equals 14) (22,26,30,31,32)	5,776,907,060	5,085,105,750

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS  
FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
1,403,123,747					3
2,139,795					4
					5
78,427,889					6
					7
1,483,691,431					8
					9
					10
10,848,285					11
21,360,574					12
1,515,900,290					13
691,801,310					14
824,098,980					15
					16
					17
652,251,961					18
					19
					20
18,747,389					21
670,999,350					22
					23
					24
					25
					26
					27
					28
					29
					30
					31
20,801,960					32
691,801,310					33

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**ELECTRIC PLANT IN SERVICE AND ACCUMULATED PROVISION FOR DEPRECIATION BY FUNCTION**

1. Report below the original cost of plant in service by function. In addition to Account 101, include Account 102, and Account 106. Report in column (b) the original cost of plant in service and in column(c) the accumulated provision for depreciation and amortization by function.

Line No.	Item (a)	Plant in Service Balance at End of Quarter (b)	Accumulated Depreciation and Amortization Balance at End of Quarter (c)
1	Intangible Plant	139,088,435	119,156,930
2	Steam Production Plant	3,367,293,741	1,716,197,448
3	Nuclear Production Plant	479,611,517	204,152,213
4	Hydraulic Production - Conventional	2,309,568	2,419,842
5	Hydraulic Production - Pumped Storage		
6	Other Production	5,751,118,370	1,365,096,148
7	Transmission	1,231,277,272	444,907,155
8	Distribution	2,566,927,123	1,069,652,796
9	Regional Transmission and Market Operation		
10	General	357,922,939	163,281,645
11	TOTAL (Total of lines 1 through 10)	13,895,548,965	5,084,864,177

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FOOTNOTE DATA			

**Schedule Page: 208 Line No.: 11 Column: b**

Total Electric Plant in Service - Page 208	13,895,548,965
Capital Leases	207,250
Page 200, Line 8, Column (c)	13,895,756,215

**Schedule Page: 208 Line No.: 11 Column: c**

Total Acc. Depr. & Amort - Page 208	5,084,864,177
Acc. Amortization - Capital Leases	207,250
Acc. Amortization - Acquisition Adjustment	34,323
Page 200, Line 33, Column (c)	5,085,105,750

Transmission Service and Generation Interconnection Study Costs

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	<b>Transmission Studies</b>				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	<b>Generation Studies</b>				
22	DPP FEB15 J411(56219)	160	561.7		
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
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39					
40					

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11/24/2015	Year/Period of Report End of <u>2015/Q3</u>
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**OTHER REGULATORY ASSETS (Account 182.3)**

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.  
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.  
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets  (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During the Quarter /Year Account Charged (d)	Written off During the Period Amount (e)	
1	FAS-109 effect of prior flow through tax benefits	862,551,160	69,124,347	282/283	536,002	931,139,505
2						
3	Reserve for uncertain tax positions	( 64,848,979)	164,339	190		-64,684,640
4						
5	Manufactured gas plant sites related costs	2,916,000	1,256,000	253		4,172,000
6						
7	QCS/nuclear fuel - Illinois	4,204,259		407	60,061	4,144,198
8						
9	Asset retirement obligations	74,734,907	19,869,016	108	8,361,057	86,242,866
10						
11	Unrealized G/L on electric energy contracts	19,943,535	48,272,674	244	54,272,309	13,943,900
12						
13	Unrealized G/L on gas energy contracts	8,488,764	28,309,579	244	27,650,981	9,147,362
14						
15	SERP funded status	21,112,182		228	224,550	20,887,632
16						
17	OPEB funded status	29,542,882	520,900	283/410	320,249	29,743,533
18						
19	lowa rate case settlement	75,680,710	16,829,937	283/410	4,207,376	88,303,271
20						
21				404		
22						
23				407		
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
<b>44</b>	<b>TOTAL :</b>	1,034,325,420	184,346,792		95,632,585	1,123,039,627



OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	FAS 109 ITC	17,083,381	190	585,886	9,626	16,507,121
2						
3	Nuclear insurance QCS	4,256,515	924			4,256,515
4						
5	QCS outage expense	5,108,875	520/530		2,010,000	7,118,875
6						
7	ARO regulatory liability	153,830,389	175/186	49,793,131	34,906,410	138,943,668
8						
9	Pension funded status	5,537,069	186		158,363	5,695,432
10						
11	DSM commercial & industrial construction incentiv	12,012,878	186	820,048	910,319	12,103,149
12						
13	Prefunded Debt AFUDC for MVP projects	2,181,869	101	129	1,219,229	3,400,969
14						
15	Prefunded Equity AFUDC for MVP projects	6,624,084	128	382	3,734,058	10,357,760
16						
17						
18						
19						
20						
21						
22						
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24						
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27						
28						
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33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	206,635,060		51,199,576	42,948,005	198,383,489

**ELECTRIC OPERATING REVENUES (Account 400)**

1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
5. Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	493,785,494	
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	239,039,011	
5	Large (or Ind.) (See Instr. 4)	455,867,766	
6	(444) Public Street and Highway Lighting	11,807,749	
7	(445) Other Sales to Public Authorities	76,046,904	
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales	661,017	
10	TOTAL Sales to Ultimate Consumers	1,277,207,941	
11	(447) Sales for Resale	139,210,870	
12	TOTAL Sales of Electricity	1,416,418,811	
13	(Less) (449.1) Provision for Rate Refunds	3,972,883	
14	TOTAL Revenues Net of Prov. for Refunds	1,412,445,928	
15	Other Operating Revenues		
16	(450) Forfeited Discounts	2,331,736	
17	(451) Miscellaneous Service Revenues	272,413	
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	2,880,362	
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	9,142,638	
22	(456.1) Revenues from Transmission of Electricity of Others	44,121,529	
23	(457.1) Regional Control Service Revenues	367,625	
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	59,116,303	
27	TOTAL Electric Operating Revenues	1,471,562,231	

**ELECTRIC OPERATING REVENUES (Account 400)**

6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.
8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
9. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	
				1
4,861,952				2
				3
2,933,867				4
8,612,640				5
68,421				6
1,135,496				7
				8
11,688				9
17,624,064				10
6,771,846				11
24,395,910				12
				13
24,395,910				14

Line 12, column (b) includes \$ 4,089,567 of unbilled revenues.  
 Line 12, column (d) includes 16,579 MWH relating to unbilled revenues

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11/24/2015	Year/Period of Report 2015/Q3
MidAmerican Energy Company			
FOOTNOTE DATA			

**Schedule Page: 300 Line No.: 4 Column: b**

Commercial and Industrial Sales:

Small (or commercial) generally included commercial and industrial consumers with demand of 200kw or less.

Large (or industrial) includes the remainder.

**Schedule Page: 300 Line No.: 6 Column: b**

Unmetered Sales:

All sales in account 444, private lighting sales included in account 440 and account 442 (small), and directional lighting sales included in account 442 (small) are billed at a set rate. Kilowatt hours are determined by type and size of lamp.

**Schedule Page: 300 Line No.: 7 Column: b**

Includes revenues of \$870,393 for distribution only service in the Illinois jurisdiction.

**Schedule Page: 300 Line No.: 7 Column: d**

Includes 36,198 mWh sales for distribution only service in the Illinois jurisdiction.

**Schedule Page: 300 Line No.: 17 Column: b**

Miscellaneous service revenues includes the amount shown below:

Reconnect fees	\$ 172,785
Other	<u>99,628</u>
Total	\$ 272,413

**Schedule Page: 300 Line No.: 21 Column: b**

Other electric revenues includes the amount shown below:

Steam sales	\$ 3,834,972
Renewable energy credit sales	3,430,890
Other	<u>1,876,776</u>
Total	\$ 9,142,638

**Schedule Page: 300 Line No.: 27 Column: b**

Columns 'b' and 'c' contain unbilled revenues and sales, respectively, in lines 2, 4, 5, & 7.

REGIONAL TRANSMISSION SERVICE REVENUES (Account 457.1)

1. The respondent shall report below the revenue collected for each service (i.e., control area administration, market administration, etc.) performed pursuant to a Commission approved tariff. All amounts separately billed must be detailed below.

Line No.	Description of Service (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1					
2	Scheduling, system control				
3	and dispatching services	124,186	245,378	367,625	
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
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28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL	124,186	245,378	367,625	

**ELECTRIC PRODUCTION, OTHER POWER SUPPLY EXPENSES, TRANSMISSION AND DISTRIBUTION EXPENSES**

Report Electric production, other power supply expenses, transmission, regional control and market operation, and distribution expenses through the reporting period.

Line No.	Account (a)	Year to Date Quarter (b)
1	<b>1. POWER PRODUCTION AND OTHER SUPPLY EXPENSES</b>	
2	Steam Power Generation - Operation (500-509)	267,050,732
3	Steam Power Generation - Maintenance (510-515)	39,286,171
4	Total Power Production Expenses - Steam Power	306,336,903
5	Nuclear Power Generation - Operation (517-525)	48,553,466
6	Nuclear Power Generation - Maintenance (528-532)	16,927,133
7	Total Power Production Expenses - Nuclear Power	65,480,599
8	Hydraulic Power Generation - Operation (535-540.1)	12,948
9	Hydraulic Power Generation - Maintenance (541-545.1)	21,835
10	Total Power Production Expenses - Hydraulic Power	34,783
11	Other Power Generation - Operation (546-550.1)	24,063,248
12	Other Power Generation - Maintenance (551-554.1)	37,965,837
13	Total Power Production Expenses - Other Power	62,029,085
14	<b>Other Power Supply Expenses</b>	
15	Purchased Power (555)	67,779,465
16	System Control and Load Dispatching (556)	1,845,475
17	Other Expenses (557)	569,429
18	Total Other Power Supply Expenses (line 15-17)	70,194,369
19	Total Power Production Expenses (Total of lines 4, 7, 10, 13 and 18)	504,075,739
20	<b>2. TRANSMISSION EXPENSES</b>	
21	<b>Transmission Operation Expenses</b>	
22	(560) Operation Supervision and Engineering	3,644,227
23		
24	(561.1) Load Dispatch-Reliability	383,288
25	(561.2) Load Dispatch-Monitor and Operate Transmission System	556,078
26	(561.3) Load Dispatch-Transmission Service and Scheduling	136,980
27	(561.4) Scheduling, System Control and Dispatch Services	2,850,692
28	(561.5) Reliability, Planning and Standards Development	59,968
29	(561.6) Transmission Service Studies	
30	(561.7) Generation Interconnection Studies	7,657
31	(561.8) Reliability, Planning and Standards Development Services	203,393
32	(562) Station Expenses	1,391,563
33	(563) Overhead Line Expenses	668,922
34	(564) Underground Line Expenses	
35	(565) Transmission of Electricity by Others	28,112,510
36	(566) Miscellaneous Transmission Expenses	11,263
37	(567) Rents	1,083,255
38	(567.1) Operation Supplies and Expenses (Non-Major)	

**ELECTRIC PRODUCTION, OTHER POWER SUPPLY EXPENSES, TRANSMISSION AND DISTRIBUTION EXPENSES**

Report Electric production, other power supply expenses, transmission, regional control and market operation, and distribution expenses through the reporting period.

Line No.	Account (a)	Year to Date Quarter (b)
39	TOTAL Transmission Operation Expenses (Lines 22 - 38)	39,109,796
40	Transmission Maintenance Expenses	
41	(568) Maintenance Supervision and Engineering	
42	(569) Maintenance of Structures	370,566
43	(569.1) Maintenance of Computer Hardware	
44	(569.2) Maintenance of Computer Software	
45	(569.3) Maintenance of Communication Equipment	
46	(569.4) Maintenance of Miscellaneous Regional Transmission Plant	
47	(570) Maintenance of Station Equipment	1,625,228
48	(571) Maintenance Overhead Lines	2,306,183
49	(572) Maintenance of Underground Lines	
50	(573) Maintenance of Miscellaneous Transmission Plant	
51	(574) Maintenance of Transmission Plant	
52	TOTAL Transmission Maintenance Expenses (Lines 41 - 51)	4,301,977
53	Total Transmission Expenses (Lines 39 and 52)	43,411,773
54	<b>3. REGIONAL MARKET EXPENSES</b>	
55	Regional Market Operation Expenses	
56	(575.1) Operation Supervision	
57	(575.2) Day-Ahead and Real-Time Market Facilitation	
58	(575.3) Transmission Rights Market Facilitation	
59	(575.4) Capacity Market Facilitation	
60	(575.5) Ancillary Services Market Facilitation	
61	(575.6) Market Monitoring and Compliance	
62	(575.7) Market Facilitation, Monitoring and Compliance Services	3,818,509
63	Regional Market Operation Expenses (Lines 55 - 62)	3,818,509
64	Regional Market Maintenance Expenses	
65	(576.1) Maintenance of Structures and Improvements	
66	(576.2) Maintenance of Computer Hardware	
67	(576.3) Maintenance of Computer Software	
68	(576.4) Maintenance of Communication Equipment	
69	(576.5) Maintenance of Miscellaneous Market Operation Plant	
70	Regional Market Maintenance Expenses (Lines 65-69)	
71	TOTAL Regional Control and Market Operation Expenses (Lines 63,70)	3,818,509
72	<b>4. DISTRIBUTION EXPENSES</b>	
73	Distribution Operation Expenses (580-589)	28,212,247
74	Distribution Maintenance Expenses (590-598)	34,549,740
75	Total Distribution Expenses (Lines 73 and 74)	62,761,987

**ELECTRIC CUSTOMER ACCOUNTS, SERVICE, SALES, ADMINISTRATIVE AND GENERAL EXPENSES**

Report the amount of expenses for customer accounts, service, sales, and administrative and general expenses year to date.

Line No.	Account (a)	Year to Date Quarter (b)
1	(901-905) Customer Accounts Expenses	20,953,794
2	(907-910) Customer Service and Information Expenses	61,245,636
3	(911-917) Sales Expenses	3,133,038
4	<b>8. ADMINISTRATIVE AND GENERAL EXPENSES</b>	
5	Operations	
6	920 Administrative and General Salaries	18,185,333
7	921 Office Supplies and Expenses	11,193,671
8	(Less) 922 Administrative Expenses Transferred-Credit	1,110,581
9	923 Outside Services Employed	5,003,646
10	924 Property Insurance	2,019,845
11	925 Injuries and Damages	5,188,174
12	926 Employee Pensions and Benefits	14,838,099
13	927 Franchise Requirements	
14	928 Regulatory Commission Expenses	4,147,362
15	(Less) 929 Duplicate Charges-Credit	9,743,822
16	930.1 General Advertising Expenses	1,729,891
17	930.2 Miscellaneous General Expenses	
18	931 Rents	-5,081,179
19	<b>TOTAL Operation (Total of lines 6 thru 18)</b>	<b>46,370,439</b>
20	Maintenance	
21	935 Maintenance of General Plant	877,596
22	<b>TOTAL Administrative and General Expenses (Total of lines 19 and 21)</b>	<b>47,248,035</b>



TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)  
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Central Iowa Power Coop	MidAmerican Energy Company	Refer to Footnotes	OLF
2	Central Iowa Power Coop	Central Iowa Power Coop	Central Iowa Power Cooperative	OLF
3	Central Iowa Power Coop	Central Iowa Power Coop	Central Iowa Power Coop	OLF
4	Corn Belt Power Coop	Corn Belt Power Cooperative	Corn Belt Power Coop	OLF
5	Harlan Municipal	Harlan Municipal	Harlan Municipal	OLF
6	Harlan Municipal Utilities	Harlan Municipal	Harlan Municipal Utilities	OLF
7	ITC Midwest	MidAmerican Energy Company	ITC Midwest	OLF
8	Midwest ISO	Various	Various	OS
9				
10				
11				
12				
13				
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34				
	<b>TOTAL</b>			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)  
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
RS-57	Refer to Footnotes	Refer to Footnotes				1
RS-57	Walter Scott Unit #3	Winterset Junction S	20	145,158	145,158	2
RS-19	Refer to Footnotes	Refer to Footnotes	32	61,427	61,427	3
RS-68	Refer to Footnotes	Refer to Footnotes	25	201,531	201,531	4
RS-41	Hills Substation	Avoca Substation	5	9,992	9,992	5
RS-16	Sub 92	Hills Substation				6
RS-10	Refer to Footnotes	Refer to Footnotes				7
MISO OATT	Various	Various				8
						9
						10
						11
						12
						13
						14
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						31
						32
						33
						34
			<b>82</b>	<b>418,108</b>	<b>418,108</b>	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)  
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
				1
52,823			52,823	2
10,479			10,479	3
37,500			37,500	4
16,827			16,827	5
558			558	6
13,116			13,116	7
		14,397,377	14,397,377	8
				9
				10
				11
				12
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				14
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				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
<b>131,303</b>	<b>0</b>	<b>14,397,377</b>	<b>14,528,680</b>	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11/24/2015	Year/Period of Report 2015/Q3
MidAmerican Energy Company			
FOOTNOTE DATA			

**Schedule Page: 328 Line No.: 1 Column: a**

This agreement provides for the transfer of energy between CIPCO and MEC. CIPCO has numerous interconnection points (substations) on MEC transmission lines and vice versa. Billing demand is based on annual substation peak demand. This agreement is subject to four years' cancellation notice.

**Schedule Page: 328 Line No.: 2 Column: a**

This agreement provides for Central Iowa Power Cooperative to transmit a portion of its share of the Walter Scott Unit No. 3 over the MEC transmission system (WSEC3-Winterset Jct.). This agreement is subject to four years' cancellation notice.

**Schedule Page: 328 Line No.: 3 Column: a**

This agreement provides for Central Iowa Power Cooperative to transmit its ownership share of Louisa generation from Sub 92 through the Hills Substation. Transmission Service Schedule Nos. 1 and 3.

**Schedule Page: 328 Line No.: 4 Column: a**

A transmission service agreement between MEC and Corn Belt Power Cooperative (CBPC) for the transmission of 25MW of Neal 4 generation capacity and associated energy over the MEC transmission system, dated November 1, 1983 and to remain in effect for life of the unit.

**Schedule Page: 328 Line No.: 5 Column: a**

This agreement provides for Harlan Municipal Utilities to transmit its share of the Louisa Generating Station over the MEC transmission system (Hills-Avooca). This agreement is subject to four years' cancellation notice.

**Schedule Page: 328 Line No.: 6 Column: a**

his agreement provides for Harlan Municipal Utilities to transmit its share of Louisa Generating Station over the MEC transmission system (Sub 92-Hills). The total amount of megawatthours transferred is included in line 5, columns i and j. This agreement is subject to 3 years' cancellation notice.

**Schedule Page: 328 Line No.: 7 Column: a**

Certain provisions of this agreement were assigned to ITC Midwest from Alliant (IES) which included the use of radial 69kV from Substation 56 to Walcott, Iowa. This agreement subject to three years' cancellation notice.

**Schedule Page: 328 Line No.: 8 Column: a**

MidAmerican's share of Midwest ISO Open Access Transmission Tariff Revenues (Schedules 7, 8, 9, 26, 26-A, 37 & 38).The revenues are calculated as follows:

Schedule 7	\$	5,343,349
Schedule 8		4,689
Schedule 9		737,411
Schedule 26		52,698
Schedule 26-A		6,768,027
Schedule 37		512
Schedule 38		691
Mec Accr for estimated Schedule 26-A uncer/(over) collection		<u>1,450,000</u>
Total		14,397,377

**TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)**  
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Megawatt-hours Received (c)	Megawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Midwest ISO	LFP				28,112,510		28,112,510
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
	<b>TOTAL</b>					28,112,510		28,112,510

Depreciation, Depletion and Amortization of Electric Plant (Accts 403, 403.1, 404, and 405) (Except Amortization of Acquisition Adjustments)

1. Report the year to date amounts of depreciation expense, asset retirement cost depreciation, depletion and amortization, except amortization of acquisition adjustments for the accounts indicated and classified according to the plant functional groups described.

Line No.	Functional Classification  (a)	Depreciation Expense (Account 403)  (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1)  (c)	Amortization of Other Limited-Term Electric Plant (Account 404)  (e)	Amortization of Other Electric Plant (Account 405)  (e)	Total  (f)
1	Intangible Plant			4,252,062		4,252,062
2	Steam Production Plant	52,653,536	19,271,099			71,924,635
3	Nuclear Production Plant	11,859,663				11,859,663
4	Hydraulic Production Plant Conv	165,300				165,300
5	Hydraulic Production Plant - Pumped Storage					
6	Other Production Plant	162,927,769	1,192,159			164,119,928
7	Transmission Plant	16,931,879	1,131			16,933,010
8	Distribution Plant	48,012,670	( 9,149)			48,003,521
9	General Plant	8,921,231		390,319		9,311,550
10	Common Plant					
11	TOTAL ELECTRIC (lines 2 through 10)	301,472,048	20,455,240	4,642,381		326,569,669

--	--	--	--	--	--	--

AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)	4,448,774	9,858,894	17,845,280	
3	Net Sales (Account 447)	( 52,338,148)	( 87,348,463)	( 117,257,462)	
4	Transmission Rights	( 8,071,619)	( 12,223,708)	( 17,319,506)	
5	Ancillary Services	340,822	353,764	660,704	
6	Other Items (list separately)				
7	Demand				
8	Fees	142,919	288,670	452,552	
9	Transmission Services	( 1,906,157)	( 3,331,393)	( 5,619,157)	
10	RSG/Price Volatility Make Whole Payments	( 1,335,987)	( 2,553,512)	( 4,213,866)	
11	Revenue Neutrality Uplift	781,910	1,743,643	1,403,243	
12					
13					
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44					
45					
46	TOTAL	( 57,937,486)	( 93,212,105)	( 124,048,212)	

**MONTHLY PEAKS AND OUTPUT**

(1) (1) Report the monthly peak load and energy output. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non- integrated system. In quarter 1 report January, February, and March only. In quarter 2 report April, May, and June only. In quarter 3 report July, August, and September only.

(2) Report on column (b) by month the system's output in Megawatt hours for each month.

(3) Report on column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.

(4) Report on column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.

(5) Report on columns (e) and (f) the specified information for each monthly peak load reported on column (d).

(6) Report Monthly Peak Hours in military time; 0100 for 1:00 AM, 1200 for 12 AM, and 1830 for 6:30 PM, etc.

NAME OF SYSTEM:

Line No.	Month (a)	Total Monthly Energy (MWH) (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
1	January				0	0
2	February				0	0
3	March				0	0
4	Total					
5	April				0	0
6	May				0	0
7	June				0	0
8	Total					
9	July	2,867,367	583,577	4,624	17	1700
10	August	2,793,531	621,161	4,252	14	1600
11	September	2,626,096	545,876	4,528	3	1700
12	Total	8,286,994	1,750,614	13,404		



MONTHLY TRANSMISSION SYSTEM PEAK LOAD

- (1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.  
 (2) Report on Column (b) by month the transmission system's peak load.  
 (3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).  
 (4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

NAME OF SYSTEM:

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
1	January									
2	February									
3	March									
4	Total for Quarter 1									
5	April									
6	May									
7	June									
8	Total for Quarter 2									
9	July	5,050	17	1700	4,624	426				
10	August	4,646	14	1600	4,254	392				
11	September	4,955	3	1700	4,528	428				
12	Total for Quarter 3				13,406	1,246				
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total Year to Date/Year				13,406	1,246				

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